



# Utilities Advisory Board Regular Meeting

## Agenda

**June 23, 2026 @ 12:00 PM**

City Hall Commission Chambers  
401 S. Park Avenue

### welcome

Agendas and all backup material supporting each agenda item are accessible via the city's website at [cityofwinterpark.org/meetings/](http://cityofwinterpark.org/meetings/) and include virtual meeting instructions.

### decorum

As a courtesy to those present, please silence your mobile devices. If you must take a phone call, please excuse yourself and step outside.

Members of the public shall observe the same rules of propriety, decorum and good conduct applicable to members of the Board. Persons making remarks or exhibiting behavior that disrupts the orderly conduct of this meeting will be subject to removal from the meeting.

### assistance & appeals

Persons with disabilities needing assistance to participate in any of these proceedings should contact the City Clerk's Office ([407-599-3277](tel:407-599-3277)) at least 48 hours in advance of the meeting.

"If a person decides to appeal any decision made by the Board with respect to any matter considered at this hearing, a record of the proceedings is needed to ensure that a verbatim record of the proceedings is made, which record includes the testimony and evidence upon which the appeal is to be based." (F.S. 286.0105).

### board member compliance

Board/Committee members when acting within the scope of their public duties are subject to the Florida Sunshine Law (Ch. 286, F.S.), Florida Public Records Act (Ch. 119, F.S.) and state ethics laws (Ch. 112, F.S.). All discussions with any other board member(s) regarding public items that are likely to come before the board/committee must occur on the record during a public meeting. No member shall vote upon, and no appointed member shall attempt to influence, any item considered which would inure to the special private gain or loss of the member, any principal/parent/subsidiary retaining the member, or any relative or business associate of the member. Members must announce their conflict and file a written conflict disclosure with the City Clerk within 15 days of the meeting.

- 1. Call to Order**
- 2. Approval of Minutes**
  - a. Minutes of April 28, 2026 1 minute
- 3. Public Comments (for items not on the agenda): Three minutes allowed for each speaker**
- 4. Action Items**
  - a. Approval of FY 2027 proposed utility budgets and rate increases 10 minutes
- 5. Non-Action Items**
  - a. EV / Parking Charger Follow-up — Gloria Eby and Ben Pauluhn 15 minutes
  - b. Electric Cost of Service and Rate Study — Craig Shepard 15 minutes
  - c. Renewable Portfolio Goals Feasibility Update — Lisa Vedder 15 minutes
- 6. Staff Updates**
  - a. Electric Utility - Jamie England 15 minutes  
 Monthly Electric Utility Update - April 2026  
 Monthly Electric Utility Update -May 2026
  - b. Water & Wastewater Utility – Jason Riegler 15 minutes
  - c. Performance Measurement – Wes Hamil 15 minutes  
 Utility Monthly Performance Measurements
  - d. Educational Campaign – Clarissa Howard 1 minute
- 7. Board Comments**
- 8. Upcoming Agenda Items**
- 9. Adjournment**



# Utilities Advisory Board Regular Meeting Minutes

**April 28, 2026 at 12:00 PM**

City Hall Commission Chambers  
401 S. Park Avenue

## **Present**

Alison Yurko, Kathryn Sutton, Leon Huffman, Christopher Warshaw, Todd Weaver, Katherine Johnson

## **Staff Present**

Director of Water and Wastewater Utilities David Zusi, Director of Electric Utility Jamie England, Director of Finance Wes Hamil, Electric Utility Operations Manager Miguel Cruz, Deputy Director of Water and Wastewater Utilities Jason Riegler, Electric Utility Engineer Manager Mourad Belfakih, Integrated Resources Program Manager Lisa Vedder, Utility Services Manager Ann Newhouse, Administrative Coordinator Genie Brown

## **1. Call to Order**

Chair Kathryn Sutton called the meeting to order at 12:00 p.m.

## **2. Approval of Minutes**

- a. Minutes of March 24, 2026

Dr. Katherine Johnson requested that her title be corrected from "Ms." to "Dr." in the meeting minutes going forward. Chair Kathryn Sutton requested follow-up regarding EV charger utilization and revenue from the previous meeting. Staff advised the item would be postponed due to the presenter Gloria Eby's absence. The Board requested that the information be brought back at the next meeting regardless of presenter availability. Motion made by Mr. Todd Weaver to approve the minutes, seconded by Christopher Warsaw. Motion carried unanimously with an approved vote.

## **3. Public Comments (for items not on the agenda)**

No public comments were received.

## **4. Action Items**

No actions items.

## **5. Non-Action Items**

- a. UAB Financial Report - March 2026

Mr. Hamil presented the March 2026 financial report. Water and wastewater revenues showed improved performance compared to prior reports, with negative variances reduced to approximately 2.5% for water and under 1% for wastewater. Operating expenses for both utilities remain within budget. Electric utility revenues were slightly

below budget but remained close, with differences attributed to seasonal variations in energy consumption. Fuel revenues were impacted by reduced fuel rates earlier in the fiscal year. Fuel costs exceeded budget due to a spike in January and February associated with a hard freeze. Adjustments to fuel recovery rates were implemented beginning March 1 to recover prior under-collections and stabilize the fuel cost stabilization fund. The fund temporarily fell into a negative balance but has since returned to a positive position following rate adjustments. Staff will continue monitoring and adjusting rates in accordance with established policy. Discussion included the influence of global and regional energy markets. Staff noted that while current fuel prices have stabilized, long-term projections indicate potential increases in capacity pricing due to limited natural gas pipeline capacity and continued regional growth. Board members discussed broader energy trends, including increased demand from data centers and delays in bringing new generation resources online due to permitting and infrastructure constraints. Inventory levels were reviewed, showing a decrease of approximately \$1 million in the first six months of the fiscal year, consistent with planned usage for undergrounding projects. Additional discussion regarding financial interpretation and reporting is included under Performance Measurement.

## **6. Staff Updates**

### **a. Electric Utility - Jamie England**

Mr. Jamie England provided the Electric Utility update, including progress on the undergrounding program. He stated that Projects J and L are complete, Project O is approximately 80% complete, Project K is approximately 65% complete, and Project S is just under 30% complete. Mr. England explained that a portion of Project K is currently paused due to ownership changes involving a local business and challenges obtaining easements, but staff anticipates progress once those issues are resolved. He reported that the undergrounding program is approximately 84% complete overall, with just over 20 miles remaining, and noted that nearly 1,800 residential service conversions have been completed overall, including 197 year-to-date.

Mr. England also discussed transformer inventory and clarified the distinction between pad-mounted transformers and submersible transformers. He stated that the utility is working to eliminate submersible transformers due to safety concerns, maintenance difficulties, and extended outage durations. Additional updates provided by Mr. England included continued community outreach efforts, the recent Whistling Duck tour, ongoing cost-of-service study efforts anticipated to conclude in September, active contract discussions with OUC and FMPA, development of a cold weather action plan, and continuation of the transformer painting program.

Mr. England further discussed customer communication improvements currently in progress, including simplified outage reporting through the City website, improvements to call center response procedures through ENCO, and development of opt-in outage notification systems, including potential text alerts. He also provided updates regarding infrastructure initiatives, including engagement of KCI Engineering for substation and infrastructure design, procurement planning for large transformers with extended lead

times, installation of protective coverings at substations to reduce outage risks, and coordination with communication providers to remove overhead infrastructure following underground conversions.

Mr. England briefly discussed Strategic Plan action items. Chair Sutton requested that updates from both the Water and Electric Departments be included in future meetings. Mr. England asked for the Board's support regarding increased staffing needs, noting that the Electric Utility Department currently operates with 17 employees. Mr. Poole agreed that the department is understaffed. Ms. Alison Yurko agreed staffing challenges exist but stated that AI may provide opportunities to improve operational efficiencies before additional staff are added.

Mr. England also stated that infrared camera imaging has been installed at substations to provide monitoring coverage and proactive alerts when issues arise. He discussed the meter replacement program currently moving through the Procurement process and clarified that meter replacements will be scheduled in phases rather than all at once. Mr. Christopher Warshaw asked whether the electric meter replacement would occur in conjunction with water meter replacements. Mr. England explained that the Water Department is not currently in the same position as the Electric Department regarding metering technology and noted that the new electric meters will include communication features capable of notifying the utility when outages occur. Mr. Hamil added that the Water Department is also replacing approximately 3,000 water meters annually. Mr. England concluded by stating that the department is exploring the addition of contracted project management resources to assist with budgeting, work completion, and scheduling timelines. He also stated that office design planning is underway for Buildings 14 and 4 and announced that the department will be introducing two summer interns.

b. Water & Wastewater Utility – David Zusi

No update provided as presenter was not in attendance.

Dr. Johnson shared an experience about a water line burst at her residence. She tried to call to report this over the phone and it was difficult to find water outage. Her neighbor finally shut off her water, however her water was running for 20-30 minutes. Dr. Johnson stated that there needs to be a better way to report water related issues such as leaking pipes, burst pipes, off irrigation systems, etc. and have them aligned with the outage service for electric. Water outage or issues need to be as simple as it is to report an electric outage.

c. Performance Measurement – Wes Hamil

Mr. Hamil provided additional clarification and discussion regarding financial performance and reporting. Questions arose about the solar portion of the presentation. Mr. Leon Huffman asked Ms. Lisa Vedder about the amount of solar being generated. Ms. Lisa Vedder stated that it's around 6% calendar year. Chair Sutton expressed concern about the goal of 80% renewables diverse portfolio and asked for Ms. Lisa Vedder to give a presentation of the renewable energy and how realistic are the goals for the City of the Winter Park. There are various alternatives, acquiring resources since

space is limited for solar. Mr. Poole asked if we could focus on residents for battery or solar and go back to that previous plan. Ms. Lisa Vedder stated that they need to finalize cost of service study that is measuring rates. Dr. Johnson discussed a need to redefine what qualifies as renewable energy, nothing that technologies such as SMRs and nuclear power to be considered to achieve the City's renewable energy goals.

d. Educational Campaign – Clarissa Howard

April bill insert attached to agenda. No update provided as presenter was not in attendance.

## **7. Board Comments**

Board members discussed regional and national energy trends, including increased electricity demand driven by data centers and emerging technologies.

## **8. Upcoming Agenda Items**

EV Charger utilization and revenue follow-up  
Strategic Plan, the Action Items for both the Water and Electric Departments  
Water outage or issue reporting  
Renewable Energy City of Winter Park goals presentation

## **9. Adjournment**

Chair Sutton motion to adjourn. Alison Yurko seconded. The meeting adjourned at 1:22 p.m.

ATTEST:

Approved by the board on  
/s/ Genie Brown, Recording Secretary



## Utilities Advisory Board

# agenda item 4.a

**item type**

Action Items

**meeting date**

June 23, 2026

**prepared by**

Wes Hamil, Director of Finance

**approved by**

Wes Hamil, Director of Finance

**subject**

Approval of FY 2027 proposed utility budgets and rate increases

**motion | recommendation**

Approve proposed FY 2027 utility budgets and rate increases

**background**

The attached file provides background information regarding the proposed budget, explanations of changes, and comparisons of proposed rates to those of neighboring utilities.

**alternatives | other considerations****fiscal impact**

See attached file

**attachments**

1. FY 2027 Utility Budget Presentation

## Proposed Utility Budgets – FY 2027

The proposed operating budgets and capital improvement plans presented below are still in draft format. They have been reviewed with City Management but adjustments may be made prior to presentation to the City Commission on July 8, 2026. Here is the timeline for adoption of the budget:

City Manager presents proposed budget and capital improvement plan to City Commission	July 8, 2026
Adoption of tentative property tax millage rate by the City Commission	July 22, 2026
Potential budget discussion by City Commission	August 12, 2026
Potential budget discussion by City Commission	August 26, 2026
First City Commission public hearing on the budget	September 9, 2026
Second and final City Commission public hearing on the budget	September 23, 2026

### Budget Highlights

#### **Water and Wastewater:**

The proposed \$44,333,079 FY 2027 Water and Wastewater budget was balanced using an across the board increases in rates of 4.46%. This is 2% greater than the 2.46% increase allowed by the Florida Public Service Commission (PSC). The city has had an ordinance in place for over twenty years providing for annual increases following the PSC index. However, those rates have not been adequate to cover the cost increases being experienced.

The pages that follow include a summary of the budget including FY 2026 actual results through April 30, 2026, a comparison of the FY 2027 budget by line item to the FY 2026 budget with explanations regarding any significant variances, and a comparison of the current and proposed rates to those of neighboring utilities.

#### **Electric:**

The proposed \$61,805,435 FY 2027 Electric budget was balanced using a 7.7% increase in customer charges and non-fuel energy charges.

The pages that follow include a summary of the budget including FY 2026 actual results through April 30, 2026, a comparison of the FY 2027 budget by line item to the FY 2026 budget with explanations regarding any significant variances, and a comparison of the current and proposed rates to those of neighboring utilities.

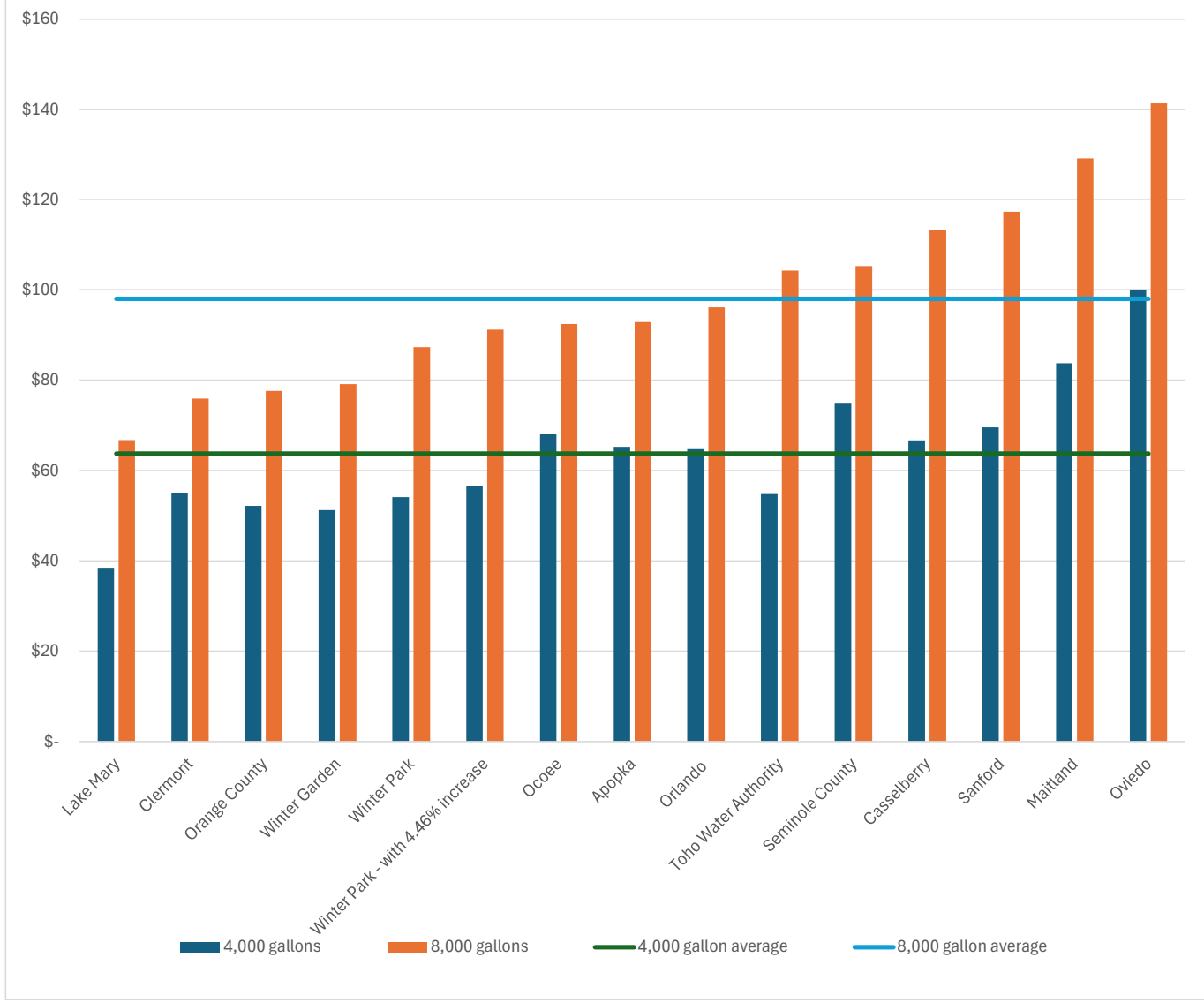
**WINTER PARK WATER AND WASTEWATER**  
**April 30, 2026**

	<b>FY 2027 Proposed Budget</b>	<b>FY 2026 Original Budget</b>	<b>FY 2026 YTD Budget Thru 04/30/26</b>	<b>FY 2026 YTD Actual Thru 04/30/26</b>	<b>Variance</b>	<b>FY 2025 Actual</b>	<b>FY 2024 Actual</b>
<b>Operating revenues:</b>							
Sewer - inside city limits	9,583,949	9,053,492	5,246,499	5,273,643	27,144	8,465,470	8,429,645
Sewer - outside city limits	9,442,174	9,274,235	5,423,573	5,253,858	(169,715)	8,674,004	8,650,246
Water - inside city limits	13,595,188	13,702,485	7,744,645	7,284,808	(459,837)	12,530,793	12,108,807
Water - outside city limits	7,984,116	7,709,395	4,399,752	4,318,607	(81,145)	7,203,744	7,246,048
Other operating revenues	1,927,582	1,578,066	920,539	1,066,057	145,518	1,666,245	1,468,398
<b>Total operating revenues</b>	<b>42,533,009</b>	<b>41,317,673</b>	<b>23,735,006</b>	<b>23,196,971</b>	<b>(538,035)</b>	<b>38,540,254</b>	<b>37,903,144</b>
<b>Operating expenses:</b>							
General and administration	3,379,482	2,872,007	1,930,529	1,622,986	307,542	2,778,896	2,470,166
Operations	19,157,812	18,885,349	11,056,151	10,333,469	722,682	17,666,005	16,176,314
Wastewater treatment by other agencies	6,961,000	7,076,000	4,127,667	3,989,367	138,300	6,285,408	6,274,968
<b>Total operating expenses</b>	<b>29,498,294</b>	<b>28,833,356</b>	<b>17,114,346</b>	<b>15,945,822</b>	<b>1,168,524</b>	<b>26,730,308</b>	<b>24,921,448</b>
<b>Net Operating income</b>	<b>13,034,715</b>	<b>12,484,317</b>	<b>6,620,660</b>	<b>7,251,149</b>	<b>630,490</b>	<b>11,809,946</b>	<b>12,981,695</b>
<b>Other sources (uses):</b>							
Investment earnings	208,151	191,874	111,927	119,358	7,431	310,091	523,775
Miscellaneous revenue	15,000	15,000	8,750	15,834	7,084	38,499	22,583
Transfer from Electric Fund	-	-	-	-	-	-	-
Transfer from ARPA Fund	-	-	-	-	-	-	-
Transfer to Renewal and Replacement Fund	(3,721,158)	(3,450,221)	(2,012,629)	(2,012,629)	(0)	(3,516,534)	(3,214,522)
Transfer to General Fund	(3,360,778)	(3,054,834)	(1,781,987)	(1,781,987)	-	(3,548,282)	(2,628,787)
Transfer for Organizational Support	(97,581)	(91,482)	(53,365)	(53,365)	-	(88,220)	(83,884)
Transfer to Capital Projects Fund	(336,250)	(331,250)	(193,229)	(193,229)	(0)	(380,769)	(280,769)
Other Capital Spending	(800,000)	(800,000)	(4,542,173)	4,476	4,546,649	-	-
Debt service sinking fund deposits	(4,942,099)	(4,963,404)	(3,533,607)	(3,533,607)	-	(4,656,287)	(4,656,287)
<b>Total other sources (uses)</b>	<b>(13,034,715)</b>	<b>(12,484,317)</b>	<b>(11,996,313)</b>	<b>(7,435,149)</b>	<b>4,561,164</b>	<b>(11,841,502)</b>	<b>(10,317,891)</b>
<b>Net increase (decrease) in funds</b>	<b>-</b>	<b>-</b>	<b>(5,375,653)</b>	<b>(183,999)</b>	<b>5,191,654</b>	<b>(31,556)</b>	<b>2,663,804</b>
<b>Debt service coverage</b>				<b>2.09</b>			

**Water and Wastewater - FY 2027 Proposed Budget**

<b>Description</b>	<b>2027 Proposed Budget</b>	<b>2026 Original Budget</b>	<b>Dollar Change</b>	<b>Percentage Change</b>	<b>Comments</b>
Personnel	10,305,518	10,513,235	(207,717)	-1.98%	There are two main differences from the way FY 2026 projected personnel costs were determined: 1) Projected costs for FY 2027 were reduced by an estimated amount for vacancies that inevitably occur and 2) costs for labor that will be capitalized in the upgrading of water and sewer mains were budgeted as water and sewer main costs since that is where they will ultimately be reported.
Contractual services	491,500	420,480	71,020	16.89%	Additional contracted locating services
Payment processing fees	400,000	342,000	58,000	16.96%	Increased based on historical costs
Travel	25,710	25,710	-	0.00%	
Communication Services	97,002	100,473	(3,471)	-3.45%	
Postage	122,500	106,500	16,000	15.02%	
Rentals	975,645	870,052	105,593	12.14%	
Insurance	359,297	411,513	(52,216)	-12.69%	
Repairs and Maintenance	3,259,934	2,761,453	498,481	18.05%	\$325,000 in additional funds for replacement of water meters
Supplies	565,807	525,024	40,783	7.77%	
Fuel	257,133	220,214	36,919	16.77%	
Equipment - Under \$5,000	49,000	38,800	10,200	26.29%	
Employee Training	46,480	56,640	(10,160)	-17.94%	
Capital Outlay	77,000	240,000	(163,000)	-67.92%	Prior year included \$170,000 for a crane truck
Legal Services	50,000	50,000	-	0.00%	
Audit Services	47,166	24,000	23,166	96.53%	
Engineering Consultants	340,000	200,000	140,000	70.00%	FY 2027 proposed budget includes funding for master Plan Phase 1 and WWTP AWT Conceptual Design, and miscellaneous engineering services
Memberships	4,450	5,450	(1,000)	-18.35%	
Community Support	20,000	17,000	3,000	17.65%	
Utility services	1,371,000	1,311,500	59,500	4.54%	
Chemicals	798,000	790,000	8,000	1.01%	
Debt Service	4,942,099	4,963,404	(21,305)	-0.43%	
Wastewater treatment by other agencies	6,961,000	7,076,000	(115,000)	-1.63%	
Capital Projects	800,000	800,000	-	0.00%	
Transfer to General Fund	3,360,778	3,054,834	305,944	10.02%	Based on historical water and wastewater revenues and formula established by the water and wastewater transfer ordinance
Transfer for Organizational Support	97,581	91,482	6,099	6.67%	One quarter of one percent of revenues for support of not-for-profit organizations
Transfer to Capital Projects Fund	336,250	331,250	5,000	1.51%	
Indirect Cost Allocation	3,327,229	3,172,588	154,641	4.87%	
Upgrade Sewer Mains	965,000	900,000	65,000	7.22%	
Upgrade Water Mains	1,075,000	1,050,000	25,000	2.38%	
Upgrade Sewer Mains	965,000	900,000	65,000	7.22%	
Upgrade Lift Stations	1,315,000	1,263,000	52,000	4.12%	
Wastewater Treatment Plant Upgrades	450,000	300,000	150,000	50.00%	
Meter System Upgrades	75,000	-	75,000	100.00%	
	44,333,079	42,932,602	1,400,477	3.26%	

### Central Florida Utility Water and Wastewater Rate Survey



**WINTER PARK ELECTRIC UTILITY METRICS**  
**April 30, 2026**

	<b>FY 2027 Proposed Budget</b>	<b>FY 2026 Original Budget</b>	<b>FY '26 YTD Budget Thru 04/30/2026</b>	<b>FY '26 YTD Actual Thru 04/30/2026</b>	<b>Variance in Dollars</b>	<b>FY'25</b>	<b>FY'24</b>
<b>Technical Performance</b>							
Net Sales (kWh)	442,000,000	442,000,000	228,208,310	231,492,673	3,284,363	444,049,680	442,604,845
Average Revenue/kWh	0.1322	0.1217		0.1160		0.1129	0.1058
Average Fuel Revenue/kWh	0.0383	0.0358		0.02935		0.0325	0.0249
Wholesale Power Purchased (kWh)	465,263,158	465,263,158	230,030,537	233,889,659	(3,859,123)	459,556,096	452,792,728
Wholesale Power Cost/kWh	(0.0603)	(0.0532)		(0.0571)		(0.0486)	(0.0458)
Wholesale Power Fuel Cost/kWh	(0.0364)	(0.0340)		(0.0373)		(0.0286)	(0.0253)
Gross margin	0.0719	0.0685		0.0589		0.0644	0.0601
Sold vs. Purchased kWh Ratio	95.00%	95.00%		98.98%		96.63%	97.75%
<b>Revenues and Expenses Directly Related to Sales of Electricity:</b>							
<b>Electric Sales:</b>							
Non-Fuel	41,487,855	37,953,372	20,142,500	20,051,877	(90,623)	35,708,368	35,812,854
Fuel	16,946,233	15,828,879	8,400,655	6,793,772	(1,606,884)	14,438,206	11,028,350
<b>Purchased Power :</b>							
Fuel	(16,946,233)	(15,828,879)	(8,044,347)	(8,730,660)	(686,313)	(13,123,601)	(11,446,754)
Non-Fuel	(5,844,378)	(4,637,259)	(2,356,687)	(2,408,905)	(52,218)	(4,635,115)	(5,555,707)
Transmission Power Cost	(5,260,994)	(4,285,697)	(2,178,021)	(2,211,540)	(33,518)	(4,557,617)	(3,722,347)
<b>Net Revenue from Sales of Electricity</b>	<b>30,382,483</b>	<b>29,030,416</b>	<b>15,964,099</b>	<b>13,494,544</b>	<b>(2,469,555)</b>	<b>27,830,240</b>	<b>26,116,395</b>
<b>Other Operating Income (Expenses):</b>							
Other Operating Revenues	522,677	486,000	283,484	77,275	(206,209)	40,353	196,786
General and Administrative Expenses	(3,720,995)	(3,140,593)	(1,836,146)	(1,758,474)	77,672	(3,077,195)	(2,714,116)
Operating Expenses	(8,021,195)	(7,961,985)	(4,715,786)	(4,100,305)	615,481	(4,398,929)	(5,590,531)
Total Other Operating Income (Expenses)	(11,219,513)	(10,616,578)	(6,268,448)	(5,781,504)	486,944	(7,435,770)	(8,107,860)
<b>Net Operating Income</b>	<b>19,162,970</b>	<b>18,413,838</b>	<b>9,695,651</b>	<b>7,713,040</b>	<b>(1,982,611)</b>	<b>20,394,470</b>	<b>18,008,535</b>
<b>Nonoperating Revenues (Expenses):</b>							
Investment Earnings	14,262	92,616	54,023	40,646	(13,377)	70,412	246,649
Principal on Debt	(3,590,000)	(3,465,000)	(2,021,135)	(2,021,250)	(115)	(3,340,000)	(3,225,000)
Interest on Debt	(1,099,306)	(1,215,983)	(709,283)	(671,327)	37,956	(1,340,803)	(1,461,940)
Miscellaneous Revenue	25,000	40,000	23,332	9,885	(13,447)	82,444	14,729
Proceeds from Sale of Assets	5,000	5,000	2,917	-	(2,917)	465	4,335
Contributions in Aid of Construction (CIAC)	600,000	300,000	174,990	629,090	454,100	977,270	566,779
Residential Underground Conversions	-	-	-	-	-	-	-
Capital (including the costs of improvements paid for by CIAC revenues)	(4,081,000)	(3,472,655)	(3,074,143)	(1,909,147)	1,164,996	(2,925,442)	(1,597,483)
Reimbursement of Hurricane Irma recovery costs	-	-	-	-	-	-	-
Reimbursement of Fairbanks Distribution Line Costs	-	-	-	-	-	-	-
Undergrounding Fairbanks Distribution Lines	-	-	-	-	-	-	-
Undergrounding of Power Lines	(9,660,000)	(9,200,000)	(5,781,441)	(4,363,381)	1,418,060	(6,676,515)	(9,334,842)
<b>Total Nonoperating Revenues (Expenses)</b>	<b>(17,786,044)</b>	<b>(16,916,022)</b>	<b>(11,330,739)</b>	<b>(8,285,484)</b>	<b>3,045,255</b>	<b>(13,152,169)</b>	<b>(14,786,774)</b>

**WINTER PARK ELECTRIC UTILITY METRICS**  
**April 30, 2026**

	<b>FY 2027 Proposed Budget</b>	<b>FY 2026 Original Budget</b>	<b>FY '26 YTD Budget Thru 04/30/2026</b>	<b>FY '26 YTD Actual Thru 04/30/2026</b>	<b>Variance in Dollars</b>	<b>FY'25</b>	<b>FY'24</b>
<b>Income Before Operating Transfers</b>	<b>1,376,926</b>	<b>1,497,816</b>	<b>(1,635,088)</b>	<b>(572,444)</b>	<b>1,062,644</b>	<b>7,242,301</b>	<b>3,221,761</b>
<b>Operating Transfers In/Out:</b>							
Transfers from Water and Sewer Fund	204,408	193,221	112,706	112,712	6	192,750	177,527
Transfer to Water and Sewer Fund	-	-	-	-	-	-	-
Transfers to General Fund	(3,224,900)	(2,968,171)	(1,575,259)	(1,482,280)	92,979	(3,475,724)	(2,595,037)
Transfers for organizational support	(154,434)	(130,528)	(76,137)	(76,141)	(4)	(124,111)	(117,619)
Tranfers to capital projects	(202,000)	(542,500)	(316,440)	(316,458)	(18)	(392,308)	(142,308)
<b>Total Operating Transfers</b>	<b>(3,376,926)</b>	<b>(3,447,978)</b>	<b>(1,855,130)</b>	<b>(1,762,167)</b>	<b>92,963</b>	<b>(3,799,393)</b>	<b>(2,677,437)</b>
<b>Net Change in Working Capital</b>	<b>(2,000,000)</b>	<b>(1,950,162)</b>	<b>(3,490,219)</b>	<b>(2,334,611)</b>	<b>1,155,608</b>	<b>3,442,907</b>	<b>544,324</b>
<b>Other Financial Parameters</b>							
Debt Service Coverage				2.88		3.85	3.61
<b>Fuel Cost Stabilization Fund Balance:</b>							
Beginning Balance				2,730,880		1,519,000	1,869,187
Fuel Revenues				6,832,646		14,335,481	11,096,567
Fuel Expenses				(8,730,660)		(13,123,601)	(11,446,754)
Ending Balance				832,866		2,730,880	1,519,000
<b>Current year change in fuel stabilization fund</b>				<b>(1,898,014)</b>			

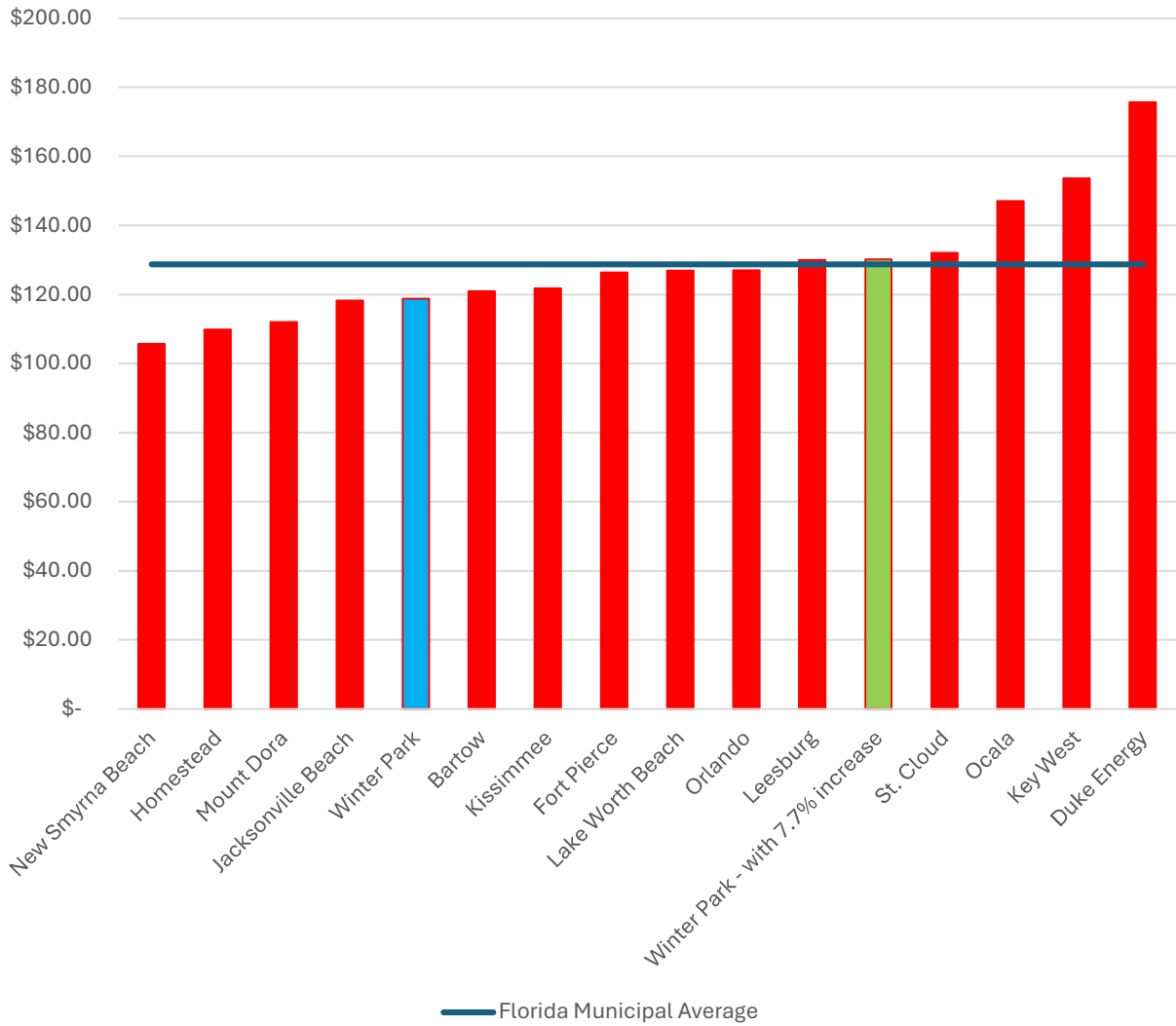
**Electric - FY 2027 Proposed Budget**

<b>Description</b>	<b>2027 Proposed Budget</b>	<b>2026 Original Budget</b>	<b>Dollar Change</b>	<b>Percentage Change</b>	<b>Comments</b>
Personnel	3,867,827	3,268,139	599,688	18.35%	Additional EU positions are added to the organization to address reliability, compliance, Bulk Power, Sustainability and engineering processes.
Legal Services	40,000	35,000	5,000	14.29%	
Audit Services	47,167	24,000	23,167	96.53%	
Contractual Services	288,700	360,000	(71,300)	-19.81%	\$75,000 of funding for contracted substation maintenance shifted to the Substation Upgrades line below
Travel	32,800	24,920	7,880	31.62%	
Communication Services	49,088	34,227	14,861	43.42%	
Postage	78,400	67,125	11,275	16.80%	
Rentals	189,918	164,246	25,672	15.63%	
Insurance	262,286	274,834	(12,548)	-4.57%	
Repairs and Maintenance	494,632	397,970	96,662	24.29%	Additional funding required for software ERP upgrade to cloud service
Supplies	543,215	499,253	43,962	8.81%	
Memberships	80,000	74,594	5,406	7.25%	
Employee Training	37,820	37,760	60	0.16%	
Capital Outlay	318,000	686,000	(368,000)	-53.64%	FY 2026 budget included funding for the outage management system and a trailer for pulling primary and secondary cable
Community Support	5,000	5,000	-	0.00%	
Payment Processing Fees	500,000	465,000	35,000	7.53%	
Bulk Power - Fuel	5,844,378	4,637,259	1,207,119	26.03%	Based on projected fuel costs
Bulk Power - Non-Fuel	16,946,233	15,828,879	1,117,354	7.06%	Contractual increases in demand charges
Bulk Power Transmission	5,260,994	4,285,697	975,297	22.76%	Duke Energy has been consistently increasing its wheeling charges
Capital Funded by Contributions	300,000	300,000	-	0.00%	
Routine Capital Infrastructure Maintenance	1,323,000	1,260,000	63,000	5.00%	
Energy Conservation Program	200,000	200,000	-	0.00%	
Contracted Locator Services	150,000	150,000	-	0.00%	
Utilities	-	8,000	(8,000)	-100.00%	
Gross Receipts Tax	1,460,851	1,344,555	116,296	8.65%	Based on revenues billed and is paid to the Florida Department of Revenue
Street Lighting Maintenance	150,000	110,000	40,000	36.36%	
Street Lighting Capital Improvements	200,000	200,000	-	0.00%	
Debt Service	4,689,306	4,680,983	8,323	0.18%	
Personnel	98,401	90,956	7,445	8.19%	

**Electric - FY 2027 Proposed Budget**

<b>Description</b>	<b>2027 Proposed Budget</b>	<b>2026 Original Budget</b>	<b>Dollar Change</b>	<b>Percentage Change</b>	<b>Comments</b>
Undergrounding	9,960,000	9,200,000	760,000	8.26%	Inflationary cost of contracted labor and materials
Substation Transformers	833,000	833,000	-	0.00%	
Substation Upgrades	400,000	314,655	85,345	27.12%	Funding shifted from Contractual Services above
Meters	575,000	565,000	10,000	1.77%	
Decorative Street Lights	150,000	-	150,000	100.00%	
Contracted Tree Trimming	575,000	500,000	75,000	15.00%	
Transfer to General Fund	3,224,900	2,968,171	256,729	8.65%	6% franchise fee equivalent on customer bills. The 6% matches the rate paid by Duke Enegy and OUC customers in Winter Park and is prescribed by the city's electric transfer ordinance.
Transfer for organizational support	154,434	130,528	23,906	18.31%	
Transfer to capital projects	202,000	542,500	(340,500)	-62.76%	FY 2026 budget included funding for renovations to Buildings 4 and 14
Indirect Cost Allocation	2,273,085	2,280,999	(7,914)	-0.35%	
Contingency	-	-	-	0.00%	
	61,805,435	56,849,250	4,956,185	8.72%	

1,000 kWh Residential Bill Comparison: May 2026 Florida  
Municipal Utilities with Customer Counts between 5,000 and  
100,000 with the Addition of Neighboring Utilities OUC and  
Duke Energy (rolling twelve month average)





# Utilities Advisory Board

# agenda item 5.a

**item type**

Non-Action Items

**meeting date**

June 23, 2026

**prepared by****approved by****subject**

EV / Parking Charger Follow-up — Gloria Eby and Ben Pauluhn

**motion | recommendation****background**

Discussion with City of Winter Park's Natural Resources and Sustainability Director Gloria Eby and Ben Pauluhn from Optimus Energy Solutions regarding the parking / electrical vehicle (EV) chargers with utilization, revenue, general performance and update information.

**alternatives | other considerations****fiscal impact****attachments**

1. Winter Park EV Charging Report\_2026

## Winter Park EV Charging Report June 2026

Goal of program: provide world-class amenities to residents and visitors and enhance Park Ave Refresh while ensuring public and private sustainability of initiatives and infrastructure.

Initial Project: Optimus Energy paid 100% of all costs of the project, made a \$5,000 donation to the City, and operated the charging stations at greater than 98% uptime to date. The program was designed to alleviate municipal employee management and operations time/hassles, provide investment in the city and world-class amenities.

Results: The below summary demonstrates that by every measure, this program has been, and will continue to be a success. Most importantly the following:

- Residents and visitors are being served at a high level
- Winter Park is receiving meaningful revenue as a city with \$0 cost basis
- Winter Park Electric is distributing a meaningful amount of kWh to a new private sector account, helping maintain residential bill stability. **(316,162 kWh to date)**
- Municipal team members have been freed up to focus on their core responsibilities instead of managing chargers and user needs

### May 2025 – May 2026

- Session Count: 11,771
  - L2 Sessions: 4,454
  - L3 Sessions: 7,316
- Revenue Breakdown:
  - L2 Revenue: \$19,594
  - L3 Revenue: \$153,641 - \$133,110 after processing fees
  - NOTE: This means the City has received \$13,311 over the past 10 months (Park Ave Charging Hub went live ~08/01/2025). These are paid quarterly in arrears.
- Expenses:
  - L2 Expenses:
    - Power ~\$7,892
    - Software ~\$4,800
    - Replacement ~\$4,750
    - Repairs ~\$1,380
    - This leaves a net L2 charging income of \$772 for the trailing 12 months

Next steps in the relationship:

- Add DC Fast charging at Cady Way Park and the Library/Event Center.
- Add 4 x DC Fast chargers under separate private company agreement in the city
- We are providing backend software access to Winter Park for auditing purposes
- We look forward to the new EV charging rate schedule later this year, which will help expand L3 charging in the City and support it being a sustainable business model

Sincerely,

Ben Pauluhn, President - Optimus



**item type**

Non-Action Items

**meeting date**

June 23, 2026

**prepared by**

**approved by**

**subject**

Electric Cost of Service and Rate Study — Craig Shepard

**motion | recommendation**

**background**

Craig Shepard from Leidos will be presenting a status report on Electric Cost of Service and Rate Study.

**alternatives | other considerations**

**fiscal impact**

**attachments**

1. Cost of Service Study & Rate Design June 2026

CITY OF WINTER PARK, FLORIDA

# Cost of Service Study and Rate Design for Electric Utility



PROJECT STATUS REPORT TO THE UTILITIES ADVISORY BOARD

PRESENTED BY: Craig Shepard, Project Manager

June 23, 2026



# Cost of Service Study

- ▶ Phase I Draft Report Completed
- ▶ Draft of Projected Revenues and Revenue Requirements for Fiscal Years 2026 – 2030
- ▶ Preliminary Results of Cost of Service by Customer Class
- ▶ Analysis of Fixed Residential Costs per Customer
- ▶ Beginning to Review Net Metering Policy and Options

# FY 2026 Sales by Class

<b>Customer Class</b>	<b>Average Number of Customers</b>	<b>Percent of Total</b>	<b>Annual MWh Sales</b>	<b>Percent of Total</b>
Residential	12,100	82.4%	194,816	43.8%
Commercial	1,175	8.0%	13,106	2.9%
Commercial Demand	1,118	7.6%	210,888	47.4%
Public Authority	288	2.0%	23,994	5.4%
Lighting	-	-	2,259	0.5%
<b>Total</b>	<b>14,681</b>	<b>100.0%</b>	<b>445,063</b>	<b>100.0%</b>

# FY 2026 Revenue Requirements

Operations	
Bulk Power	\$20,466,138
Transmission	4,285,697
Gross Receipts Tax	1,344,555
Electric Capital	1,260,000
Other Operations	3,035,046
Total Operations	<hr/> 30,391,436
Undergrounding	10,912,655
Tree Trimming	743,928
Warehousing	536,028
Street Lighting	310,000
Utility Billing	1,259,248
Meter Servicing	211,429
Administration	1,881,345
<i>Total Operating Expenses</i>	<hr/> 46,246,069
Debt Service	4,680,983
Interfund Administrative Services	2,280,999
Transfer to General Fund	2,968,171
Other Transfers	673,028
<b>TOTAL REVENUE REQUIREMENTS</b>	<hr/> <b>\$56,849,250</b>

# Projected Base Rate Increases

Description	Projected				
	FY 2026	FY 2027	FY 2028	FY 2029	FY 2030
Net Revenue Requirements	\$56,849,250	\$59,988,822	\$64,476,143	\$66,711,016	\$68,806,340
Total Existing Rate Revenue	57,147,325	58,103,160	58,103,274	58,127,015	59,174,183
Difference	\$298,075	(\$1,885,662)	(\$6,372,869)	(\$8,584,001)	(\$9,632,157)
Percent of Base and Fuel Revenue	0.6%	-3.7%	-12.4%	-16.3%	-18.0%
Annual Base Rate Increase		5.5%	12.2%	5.2%	2.2%
Average Base Rate Increase 2027-2030					6.3%

# Classification of FY 2026 Costs

## Production

Demand Related	\$	13,922,512
Energy Related		13,707,661
<b>Total Production</b>	\$	<b>27,630,173</b>

## Transmission and Distribution

Demand Related	\$	26,808,056
Customer Related		0
Direct Assignment		0
<b>Total Distribution</b>	\$	<b>26,808,056</b>

**Customer** (*Customer Related*) 2,411,021

**TOTAL REVENUE REQUIREMENTS** **\$ 56,849,250**

Total Demand Related	\$	40,730,568
Total Energy Related		13,707,661
Total Customer Related		2,411,021
<b>TOTAL REVENUE REQUIREMENTS</b>	\$	<b>56,849,250</b>

# Summary of Allocation Factors

<b>Customer Class</b>	<b>Energy (MWh)</b>		<b>NCP Demand (kW)</b>	
	<b>Energy Sales</b>	<b>%</b>	<b>Demand</b>	<b>%</b>
(a)	(b)	(c)	(d)	(e)
Residential	194,816	43.77%	52,303	52.16%
Commercial				
General Service Non Demand	12,016	2.70%	3,197	3.19%
GS Non Demand (100% LF)	1,090	0.24%	144	0.14%
General Service Demand	210,888	47.38%	39,409	39.30%
Public Authority	23,994	5.39%	4,683	4.67%
Lighting	2,259	0.51%	536	0.53%
<b>TOTAL SYSTEM</b>	<b>445,063</b>	<b>100.00%</b>	<b>100,272</b>	<b>100.00%</b>

# Cost of Service Preliminary Results

Customer Class	Test Year 2026			
	Cost of Service	Existing Revenues	Difference	Difference (%)
(a)	(b)	(c)	(d)	(e)
Residential	\$28,769,088	\$28,712,219	(\$56,869)	-0.2%
Commercial				
General Service Non Demand	1,853,635	1,830,652	(22,983)	-1.4%
GS Non Demand (100% LF)	116,753	121,941	5,188	4.9%
General Service Demand	22,949,742	23,251,568	301,827	1.5%
Public Authority	2,745,589	2,766,503	20,914	0.9%
Lighting	414,443	410,581	(3,862)	-1.1%
<b>TOTAL</b>	<b>\$56,849,250</b>	<b>\$57,093,465</b>	<b>\$244,215</b>	<b>0.0%</b>

# FY 2026 Residential Fixed Costs

Distribution Fixed Costs	\$13,983,310
Customer Fixed Costs	<u>\$1,795,250</u>
Total Fixed Costs	\$15,778,560
Residential Customers	12,100
\$/Customer/Year	\$1,304
\$/Customer/Month	\$109
Revenues Other Than Rates	\$3,734,578
Net Fixed Costs	\$12,043,982
Residential Customers	12,100
\$/Customer/Year	\$995
\$/Customer/Month From Rates	<u><b>\$83</b></u>

# Net Metering Policy

- ▶ Research and Analysis
- ▶ Education and Outreach
- ▶ Stakeholder Survey
- ▶ Develop NEM Rate Design Options

# Summary of Net Metering Policies

## **Wholesale Avoided Energy Cost:**

Clewiston, Fort Meade, Fort Pierce, Green Cove Springs, Havana, Homestead, Jacksonville, Leesburg, Newberry, Quincy, Starke, Wauchula

## **Full Retail Rate:**

Alachua, Bushnell, Gainesville, Jacksonville Beach, Lakeland, Mount Dora, New Smyrna Beach, St. Cloud, Tallahassee, Winter Park

## **Other/Hybrid:**

Bartow, Blountstown, Chattahoochee, Key West, Kissimmee, Lake Worth Beach, Moore Haven, Ocala, Orlando

# Next Steps

- ▶ Finalize Phase I Revenue Requirements
- ▶ Complete Phase II Cost of Service and Rate Design
- ▶ Net Metering Review and Options

# Questions / Comments

## POINT OF CONTACT

Craig R. Shepard

**PRINCIPAL ANALYST / PROJECT MANAGER**

407.648.3538

12901 Science Drive

Orlando, FL 32826

[craig.r.shepard@leidos.com](mailto:craig.r.shepard@leidos.com)

Visit us at [energy.leidos.com](http://energy.leidos.com)



**item type**

Non-Action Items

**meeting date**

June 23, 2026

**prepared by**

**approved by**

**subject**

Renewable Portfolio Goals Feasibility Update — Lisa Vedder

**motion | recommendation**

**background**

City of Winter Park Integrated Resource Program Manager Lisa Vedder will be presenting an update on the feasibility of attaining the renewables fuel portfolio goals from a power supply standpoint.

**alternatives | other considerations**

**fiscal impact**

**attachments**

1. UAB Power Portfolio Update

# Power Supply Update

Utilities Advisory Board

June 23, 2026



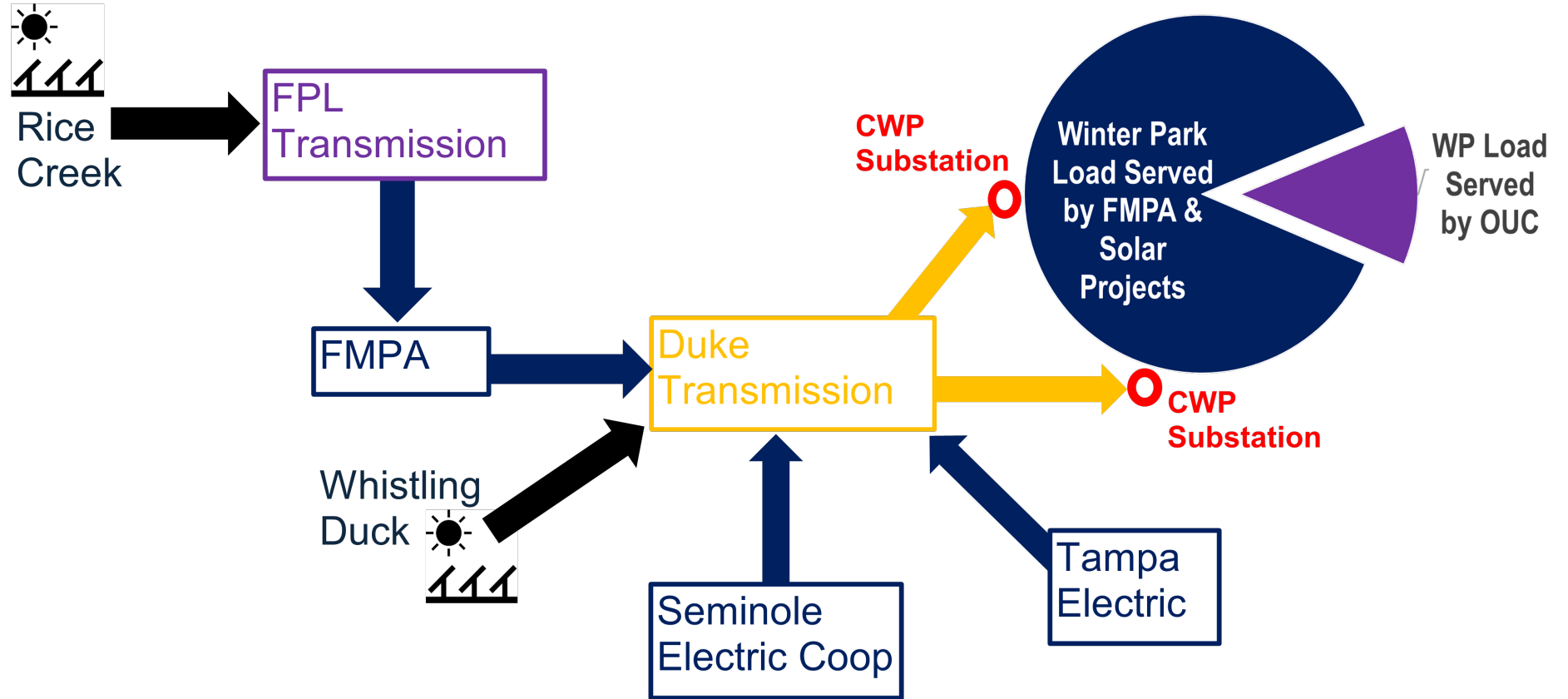


# Background

- Quanta Retained to Conduct Feasibility Study or Integrated Resource Plan (IRP) in 2022
  - Used a Production Cost Model to Forecast the Cost of Power Supply Under Different Fuels & Technologies Portfolios
  - Defined Roadmap to 89% De-carbonization of Supply at Competitive Rates through 2042 & potentially 100% by 2050
- City Council Adopted Ordinance in January 2024 setting goals of 80% by 2035; 89% by 2042; & 100% by 2050, if economically feasible



# Current Interconnections





# Power Supply History

## Jun 2005 to Dec 2010

- Progress Energy FL (PEF) All Requirements

## Jan 2014 to Dec 2014

- OUC 16 MW
- FPL 23 MW
- SEC PR

## Jan 2019 to Dec 2019

- OUC 16 MW
- Covanta (ReWorld) 10 MW
- Florida Municipal Power Agency (FMPA) 10 MW
- Florida Power & Light (FPL) PR

## Jan 2011 to Dec 2012

- PEF 40 MW
- Seminole Electric Coop (SEC) Partial Requirements (PR)

## Jan 2015 to Dec 2018

- OUC 16 MW
- Gainesville Regional Utilities 10 MW
- Covanta (ReWorld) 10 MW
- Florida Power & Light (FPL) PR



# Power Supply History

**Jan 2020  
to  
Dec 2023**

- OUC 16 MW
- Covanta (ReWorld) 10 MW
- FMPA PR

**Oct 2024  
to  
Nov 2025**

- OUC 16 MW
- FMPA PR
- Rice Creek Solar 5 MW

**Dec 31,  
2026**

- OUC Contract Expires

**Jan 2024  
to  
Sep 2024**

- OUC 16 MW
- FMPA PR

**Dec 2025  
to  
Present**

- OUC 16 MW
- FMPA PR
- Whistling Duck Solar 18 MW

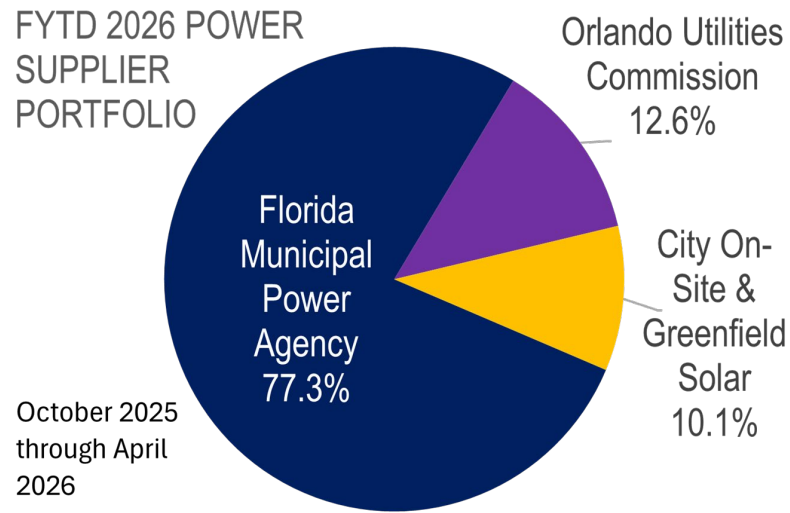
**Dec 31,  
2027**

- FMPA Contract Expires



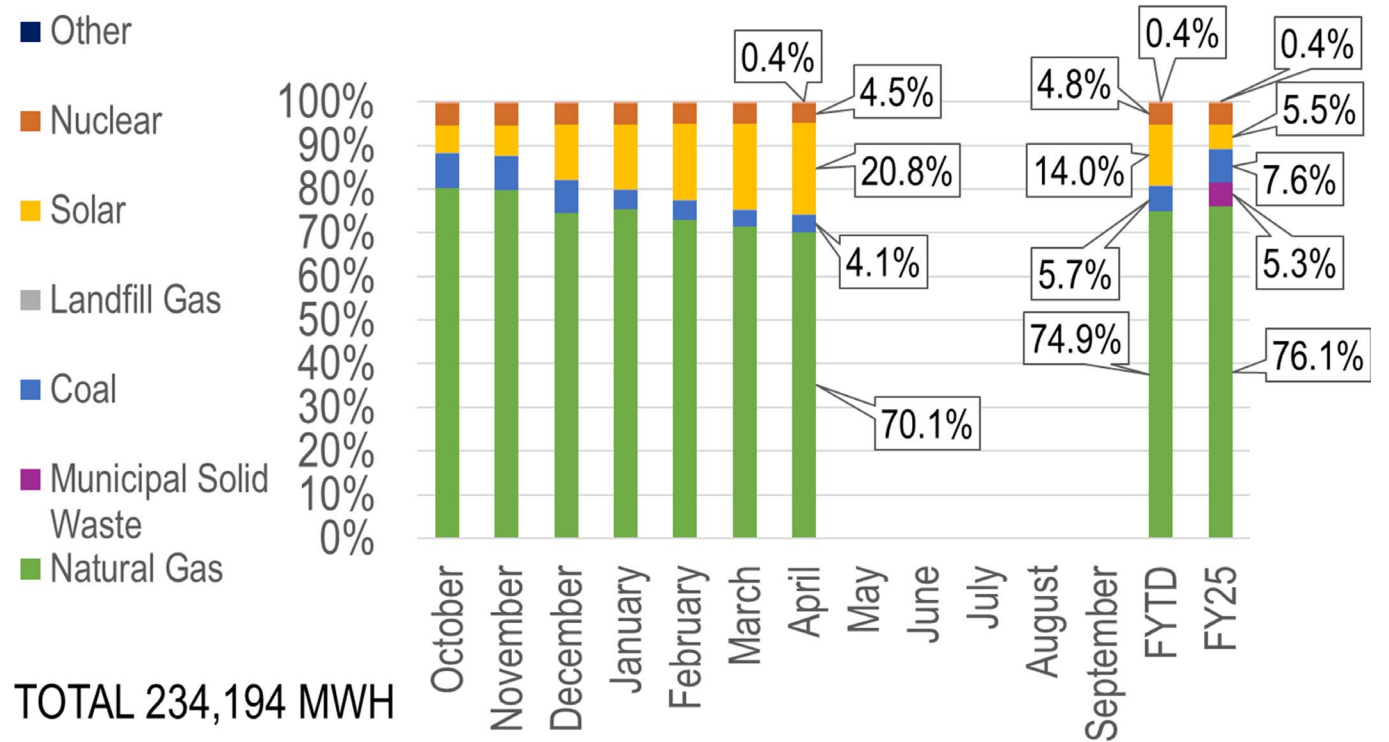
# Current Supply Mix

FYTD 2026 POWER SUPPLIER PORTFOLIO



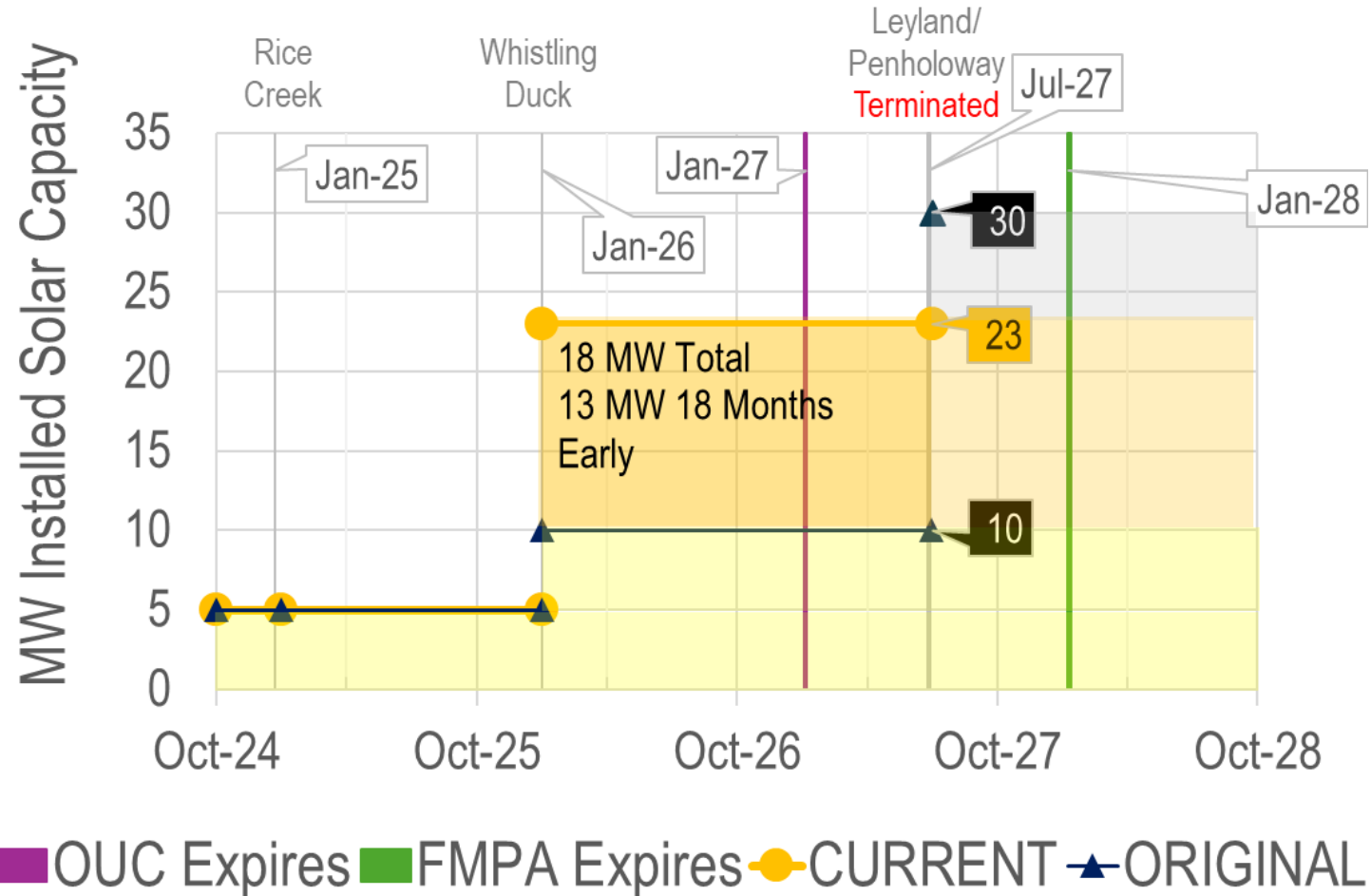
- Bagasse
- Other
- Nuclear
- Solar
- Landfill Gas
- Coal
- Municipal Solid Waste
- Natural Gas

FY 2026 CWP EMISSION PROFILE



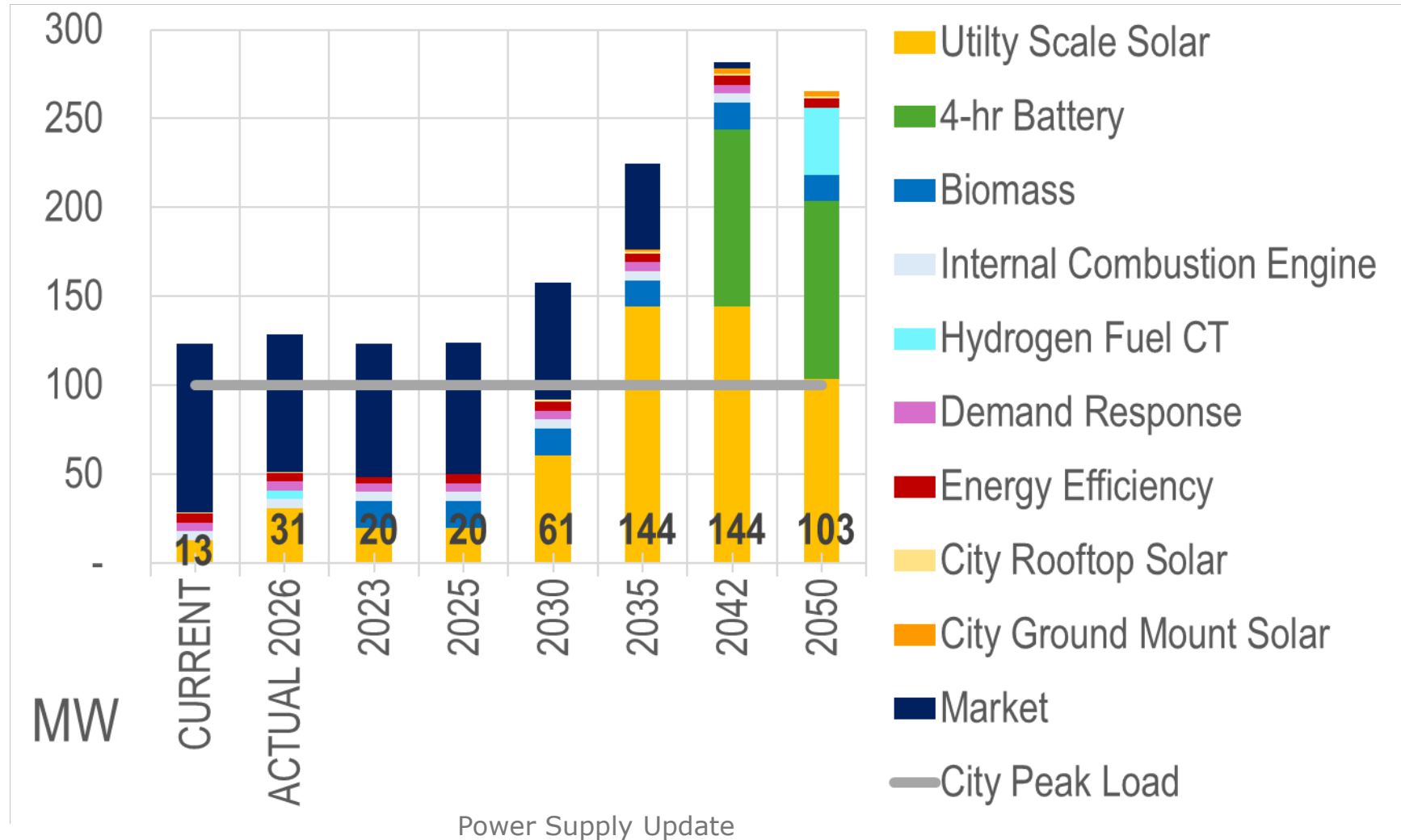


# Greenfield Solar



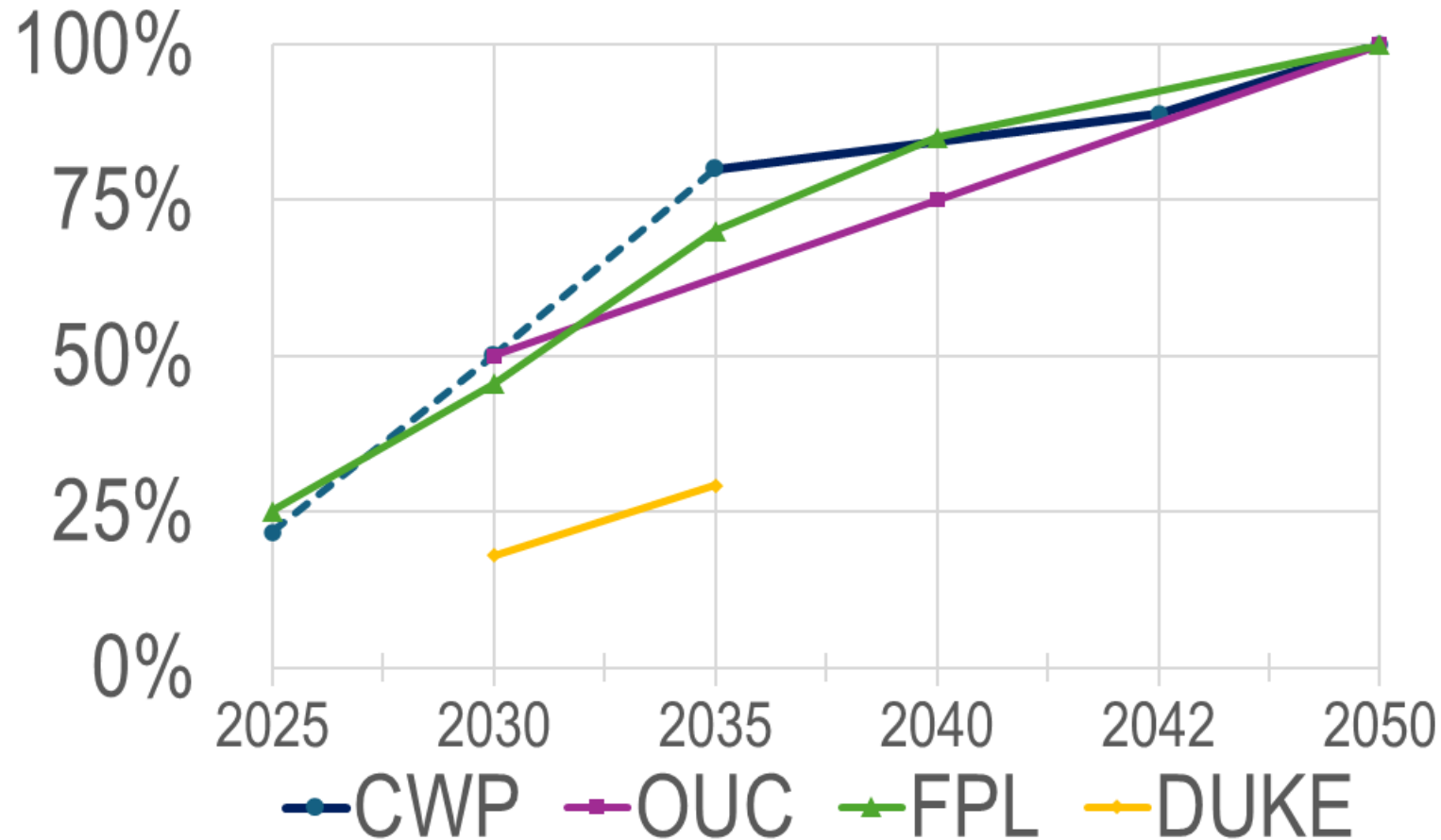


# Quanta Roadmap





# Carbon-Free Goals by Utility



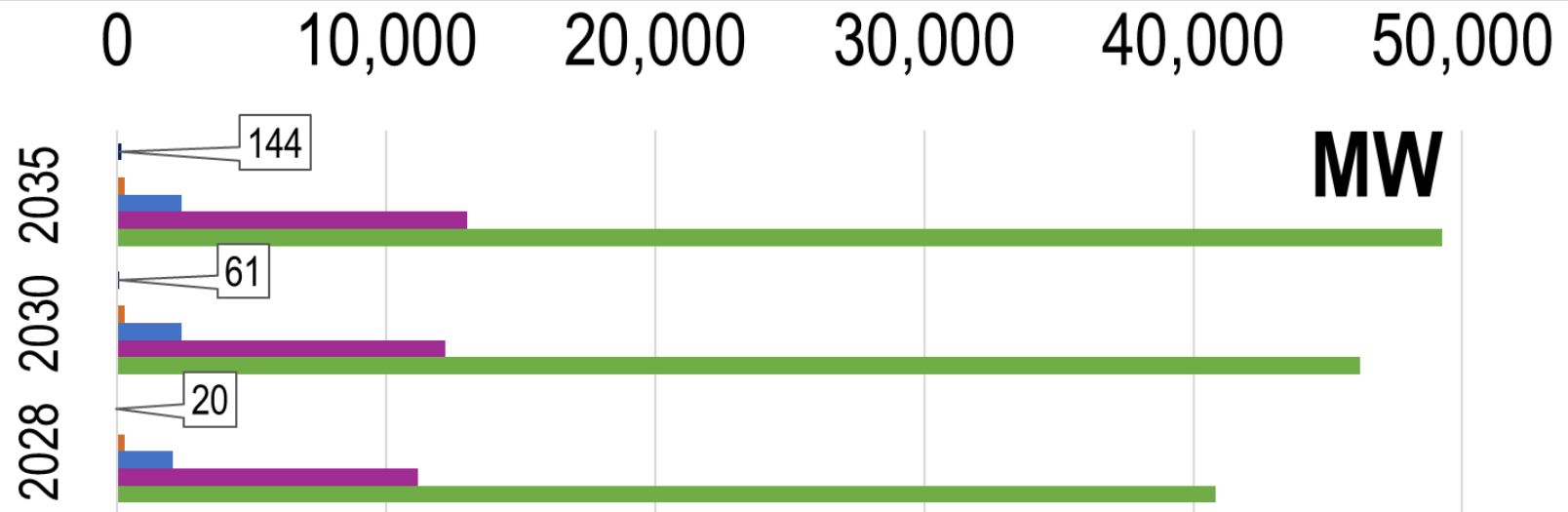


# Power Supply Forecasts

Utility	10-Year Minimum Reserve Margin			10-Year Minimum Reserve Margin w/ Sale to Winter Park			
	Year/Season	MW	% Peak	Peak MW	MW	% Peak	Assumptions
<b>Duke</b>	34/35 W	2,439	26.6%	9,262	2,331	25.2%	WP Winter Peak of 108 MW
<b>FMPA</b>	32 S	251	16.0%	1,596	241	15.1%	10 MW Purchase
<b>FPL</b>	26 S	6,490	24.1%	27,054	6,394	23.6%	96 MW Purchase
<b>GRU</b>	35 S	94	21.6%	457	74	16.2%	20 MW Purchase
<b>JEA</b>	26/27 W	448	15.0%				
<b>Lakeland</b>	30 S	122	15.0%				
<b>OUC</b>	31/32 W	396	26.0%	1,524	288	18.9%	WP Winter Peak of 108 MW
<b>Seminole</b>	33/34 W	905	19.0%	4,794	797	16.6%	WP Winter Peak of 108 MW
<b>Tallahassee</b>	26 S	128	21.0%	639	98	15.3%	30 MW Purchase
<b>Tampa Electric</b>	33/34 W	994	20.0%	5,000	886	17.7%	WP Winter Peak of 108 MW



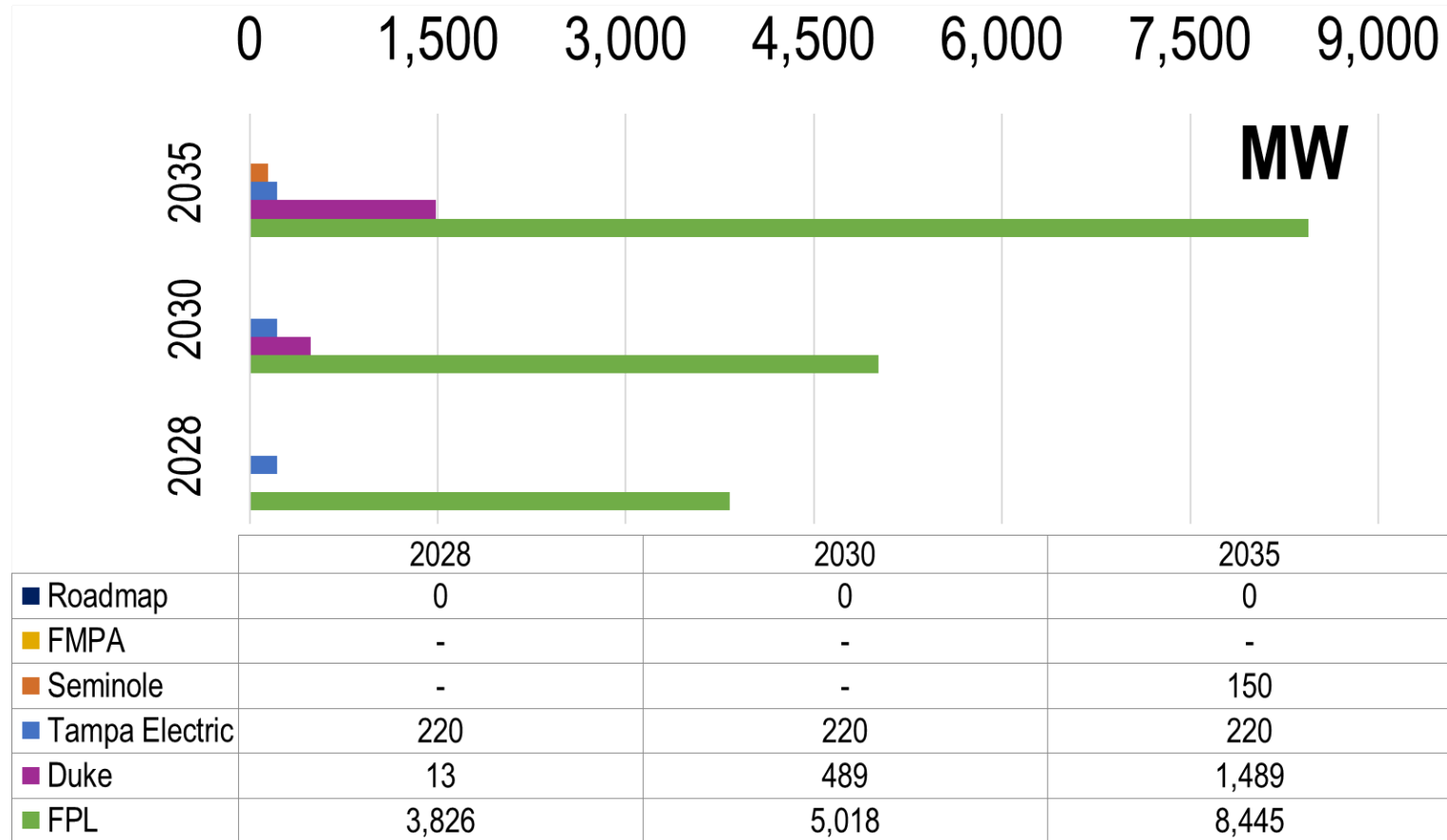
# Power Supply Forecasts – Solar Capacity



	2028	2030	2035
■ Roadmap	20	61	144
■ FMPA	46	46	45
■ Seminole	298	298	298
■ Tampa Electric	2,080	2,378	2,378
■ Duke	11,163	12,200	12,995
■ FPL	40,820	46,184	49,239

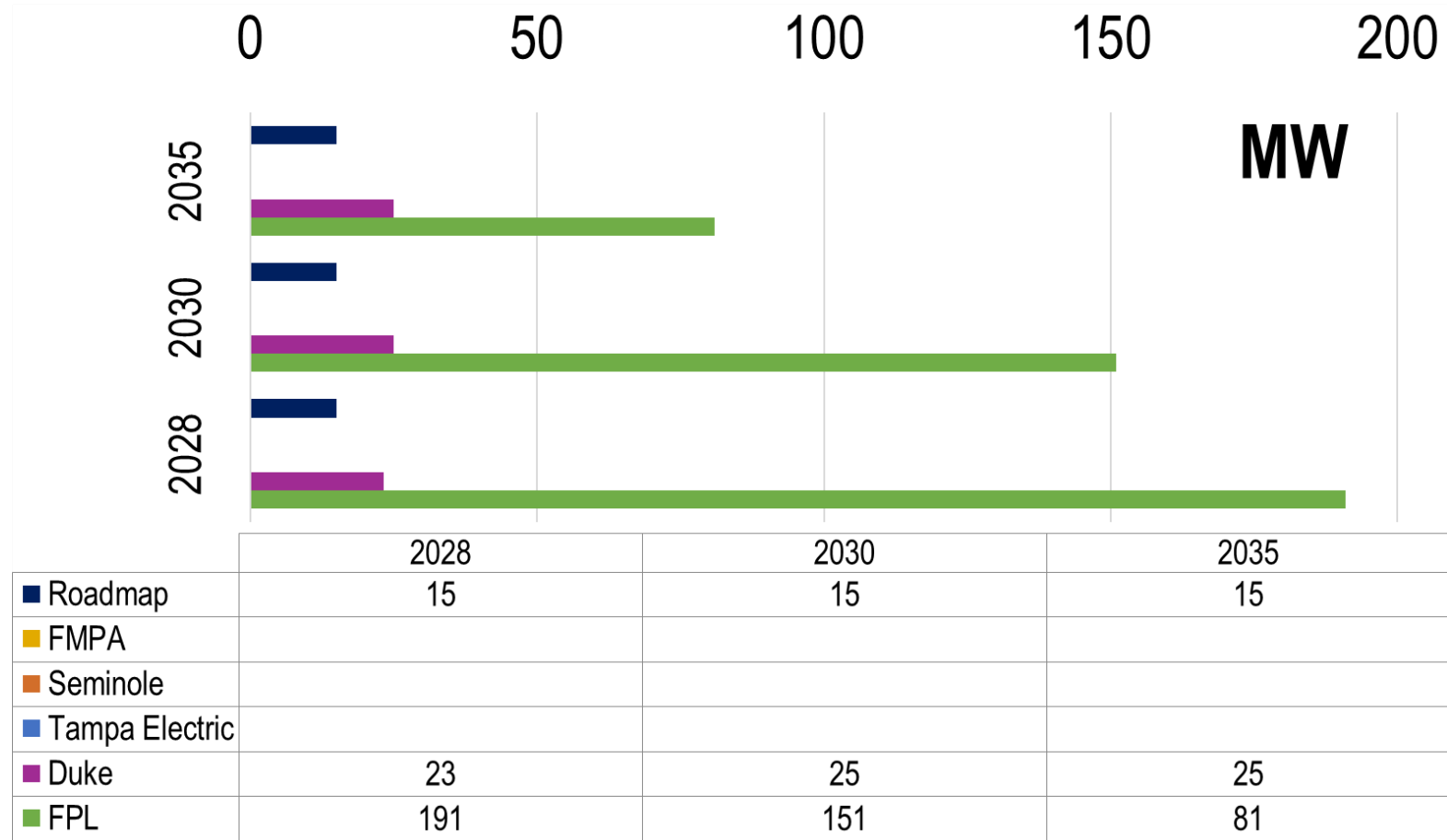


# Power Supply Forecasts – Battery Capacity





# Power Supply Forecasts – MSW Capacity





# Recent State Legislation

## HB 1217 – Net Zero Policies

- Prohibits governmental entities in Florida from:
  - Adopting net zero policies
  - Taking actions in the furtherance of net zero policies
  - Collecting, appropriating, or spending money in support of net zero policies or participating in any organization that adopts, requires adoption of, or advocates for net zero policies
- A net zero policy is defined as [A]ny policy, program, or initiative designed to achieve a balance between total amount of greenhouse gas emitted into the atmosphere with an equal amount removed from the atmosphere.



# Recent State Legislation

## HB 1217 – Net Zero Policies

- The bill does not prevent:
  - Municipalities or governmental entities that own or operate and directly control an electric or natural gas utility from passing rules, regulations, or policies governing the utility
  - The Public Service Commission from exercising its powers and duties to regulate public utilities
  - Governmental entities from otherwise exercising their authority as provided by law
- Effective as of July 1, 2026
- <https://flsenate.gov/Committees/bills/summaries/2026/html/1217>



# Power Market Outlook

- Regional capacity shortages expected post 2030
- Data Centers impacting
  - Long-term capacity availability
  - Regulatory regimes
- Natural gas deliverability constraints into the state
- Iran war impacting global energy supply and markets
- Tariffs & Administration Policy impacting supply chain, renewable projects, & costs



# Current Efforts

- Researching supply options
- Meeting with industry reps
- Engaging a consultant to lead Invitation to Negotiate (ITN)
- Preparing data sets to support (ITN)
- Effectuating load consolidation for contracting 100% as of January 1, 2028
- Monitoring regional, national and global energy developments



# Questions?

Thank you!



# Utilities Advisory Board

# agenda item 6.a

**item type**

Staff Updates

**meeting date**

June 23, 2026

**prepared by****approved by****subject**

Electric Utility - Jamie England

**motion | recommendation****background****alternatives | other considerations****fiscal impact****attachments**

None



## Utilities Advisory Board

# agenda item 6.a

**item type**

Staff Updates

**meeting date**

June 23, 2026

**prepared by****approved by****subject**

Monthly Electric Utility Update - April 2026

**motion | recommendation****background**

Jamie England, Director of Electric Utilities for the City of Winter Park, presenting the April 2026 Monthly Update, including undergrounding project progress, overhead and undergrounding budget updates, and departmental initiatives. Topics include community outreach, transformer painting, outage notifications, strategic planning, contract negotiations, pole inspections, street lighting improvements, substation maintenance, OMS/GIS, meter replacement, office design, summer intern, current issues and concerns, and progress toward 2026 departmental goals.

**alternatives | other considerations****fiscal impact****attachments**

1. Electric Utility Update - April 2026

# Monthly Electric Utility Update (Apr)

## Miles of Undergrounding performed

- Project O: 6.91 miles (80.0% complete)
- Project K: 3.24 miles (65.3% complete)
- Project S: 4.32 miles (29.4% complete)
- Residential Service Conversions (RSC) - 46
- RSC YTD: 243
- RSC LTD (beginning FY23): 1785

## TOTAL for FY 2026 – 2.39 miles

- Total Citywide Project Miles- 127.5
- Total Miles Completed – 107.34
- Percentage Completed as of This Month- 84.2%
- Total miles remaining- 20.14

## OH/UG Budget update

- 2026 Undergrounding budget – 9.6 M
- FY26 Spend 4.5
- Material Spend 1.1
- Transformer inventory reduction YTD
  - Single phase – 53 (\$405,772)
  - Three Phase – 26 (\$842,285)

## Notes of Interest

- Coordinating next Community event (America's 250<sup>th</sup> Anniversary Partnership)
- Transformer painting
  - Single phase 42
  - Three phase 31
  - 20 targeted (proactive patrol)
- ENCO (Outage notification/outage map ENCO link)
  - Customer wait-time messaging (high call volume)
    - Script edits complete
    - Options for reporting available

- Report Outage (WP City website)
  - EU/City web site (outage reporting - decision tree revision, improved accessibility and consistent terminology)
- Substation XFRM Replacement cycle
  - Researching Project Management Resource (FMPA vetted contracts)
    - Transformer design specification (6 months to order)
    - Substation capacity design, environmental study
    - Procurement support, construction support
  - OUC/FMPA contract negotiation; transmission capacity study
  - Strategic Plan – action plan development
  - Pole inspection program (joint use audit, wood integrity, NJUNS...working on scope)
  - Park Ave streetlight (Swoop/Garfield – Ongoing construction)
  - Substation thermal imaging surveillance
  - OMS/GIS (Procurement-soliciting comprehensive software contract requirement)
  - Meter replacement program (entering solicitation process)
    - Exploring Project Management resource
  - Submersible XFRM program (BOA) 4 locations
  - Office design (building 4 &14) pricing phase
  - Summer Interns
    - Branden Marcellus UCF Electrical Engineering
    - Christian Allen UNF Electrical Engineering

### **Issues/Concerns**

- Okonite 1/0 & 1000MCM 12-month lead-time (72K ordered July 2026)
- Elastimold 1000 MCM & 1/0 distribution splices 12- months (Sept.)
- Library solar array panel repair/replace quotes

### **2026 Goals**

- Zero personal injuries within work group
- Zero controllable vehicle accidents within work group



# Utilities Advisory Board

# agenda item 6.a

<b>item type</b> Staff Updates	<b>meeting date</b> June 23, 2026
<b>prepared by</b>	<b>approved by</b>

## subject

Monthly Electric Utility Update -May 2026

## motion | recommendation

## background

Jamie England, Director of Electric Utilities for the City of Winter Park, presenting the May 2026 Monthly Update, including undergrounding project progress, overhead and undergrounding budget updates, and departmental initiatives. Topics include community outreach, transformer painting, outage notifications, strategic planning, contract negotiations, pole inspections, street lighting improvements, substation maintenance, OMS/GIS, meter replacement, office design, summer intern, current issues and concerns, and progress toward 2026 departmental goals.

## alternatives | other considerations

## fiscal impact

## attachments

1. Monthly Electric Utility Update - May 2026

# Monthly Electric Utility Update (May)

## Miles of Undergrounding performed

- Project O: 6.91 miles (81.0% complete)
- Project K: 3.24 miles (65.3% complete)
- Project S: 4.32 miles (29.4% complete)
- Residential Service Conversions (RSC) - 48
- RSC YTD: 291
- RSC LTD (beginning FY23): 1833

## TOTAL for FY 2026 – 2.75 miles

- Total Citywide Project Miles- 127.5
- Total Miles Completed – 107.7
- Percentage Completed as of This Month- 84.5%
- Total miles remaining- 19.78

## OH/UG Budget update

- 2026 Undergrounding budget – 9.6 M
- FY26 Spend 5.6
  - Material Spend 1.5
- Transformer inventory reduction YTD
  - Single phase – 63 (474,598)
  - Three Phase – 29 (907,010)

## Notable Interest

- Coordinating next Community event (America's 250<sup>th</sup> Anniversary Partnership)
- Transformer painting
  - Single phase 42
  - Three phase 31
  - 41 targeted (proactive patrol) (Intern coordinating)
- ENCO (AnswerNet)
  - Outage notification/outage map ENCO opt-in link
  - Customer wait-time messaging (high call volume)
    - Script edits complete
    - Options for reporting outage available
- Report Outage (WP City website)
  - EU/City web site (outage reporting - decision tree revision, improved accessibility and consistent terminology)

- Substation XFRM Replacement cycle
  - Interviewing Project Management Resource (FMPA Member Services contracts)
    - Procurement - contract review
    - Transformer design specification (6 months to order)
    - Substation capacity design, environmental study
    - Procurement support, construction coordination
- OUC/FMPA contract negotiation; Duke Energy transmission capacity study
  - DOE orders 13 coal Plants to keep operating (capacity)
  - Stanton 1 received first 3-month extension (Defense Production Act)
- Strategic Plan – action plan development
- Pole inspection program (joint use audit, wood integrity, NJUNS...Procurement review)
- Park Ave streetlight (Swoop/Garfield – Ongoing construction)
- Substation thermal imaging surveillance (underway)
- OMS/GIS (Contract awarded to Milsoft)
- Meter replacement program
  - Exploring Project Management resource
  - Meter Manager posting
- Submersible XFRM program (BOA) 4 locations
  - One XFRM replacement complete
- Office design (building 4 & 14) design/pricing phase
- Power Grid
  - 4-man crew
  - conversion & capital work
- Partnership W/KCI creating
  - Construction Standard manual
  - Requirement for Electric Service booklet
- Creating new customer pathway for Electric Utility power request

### **Issues/Concerns**

- Okonite 1/0 & 1000MCM 12-month lead-time (72K ordered July 2026)
- Elastimold 1000 MCM & 1/0 distribution splices 12- months (Sept.)
- Library solar array panel repair/replace quotes

### **2026 Goals**

- Zero personal injuries within work group
- Zero controllable vehicle accidents within work group



# Utilities Advisory Board

# agenda item 6.b

**item type**

Staff Updates

**meeting date**

June 23, 2026

**prepared by**

**approved by**

**subject**

Water & Wastewater Utility – Jason Riegler

**motion | recommendation**

**background**

**alternatives | other considerations**

**fiscal impact**

**attachments**

None



# Utilities Advisory Board

# agenda item 6.c

**item type**

Staff Updates

**meeting date**

June 23, 2026

**prepared by****approved by****subject**

Performance Measurement – Wes Hamil

**motion | recommendation****background****alternatives | other considerations****fiscal impact****attachments**

None



# Utilities Advisory Board

# agenda item 6.c

**item type**

Staff Updates

**meeting date**

June 23, 2026

**prepared by****approved by****subject**

Utility Monthly Performance Measurements

**motion | recommendation****background**

Presentation by Wes Hamil, Director of Finance, on the Utility Monthly Performance Measurements Dashboard, including Electric Utility, Financial, Water & Wastewater, and Customer Service metrics; solar production performance; emissions profile; and power supplier portfolio updates.

**alternatives | other considerations****fiscal impact****attachments**

1. Utility Monthly Performance Measurements

# Utility Monthly Performance Measurements

These measures are used as management tools to evaluate performance in key areas and draw attention to those that may require further investigation. This report organizes the performance measurements by service type.

## Electric Utility

Service Type	Measure	Goal	February	March	April	On Target
Efficiency	Rate Comparison to Duke	<100%	67.25%	79.20%	79.20%	Met Goal
	Rate Comparison to Municipal State Avg	<105%	83.31%	97.32%	98.58%	Met Goal
Financial	Rolling 12 month kWh	430 (FY26)	440,490,765	441,564,506	441,837,384	Met Goal
Operational	Heart of Florida United Way Emergency Utility Assistance Program: Assistance provided to customers		\$3,359	\$1,577	\$3,212	
	Heart of Florida United Way Emergency Utility Assistance Program: Available balance		\$17,232	\$15,655	\$12,443	
	Heart of Florida United Way Emergency Utility Assistance Program: Number of customers approved for assistance		7	3	8	
	Underground System Complete (%)		83.76%	83.98%	84.48%	
Reliability	SAIDI (in minutes)	< 60 minutes	2.84	1.31	2.54	
	Outage Occurrences		9	7	8	

## Both

Service Type	Measure	Goal	February	March	April	On Target
Customer Service	Total calls to customer service queue:		3,633	4,325	4,121	
	Customer hangup without selecting a queue		881	947	924	
	Turn on/off service		455	584	557	
	Billing info		1,116	1,283	1,370	
	General info		49	79	79	
	Pay utility bill		613	677	654	
	Report power outage		80	104	136	
	System error and flow disconnect		54	65	70	
	Demolition		11	24	22	
	Commercial garbage		44	63	39	
	Transfer to water and wastewater		330	276	270	
	On-line application for start/stop service		215	223	228	
	Average wait time for customers selecting a queue		34s	49s	1m3s	
	Abandoned call % for customers selecting a queue		5%	5%	4%	
	Number of disconnects for non-pay		0	6	56	

## Financial

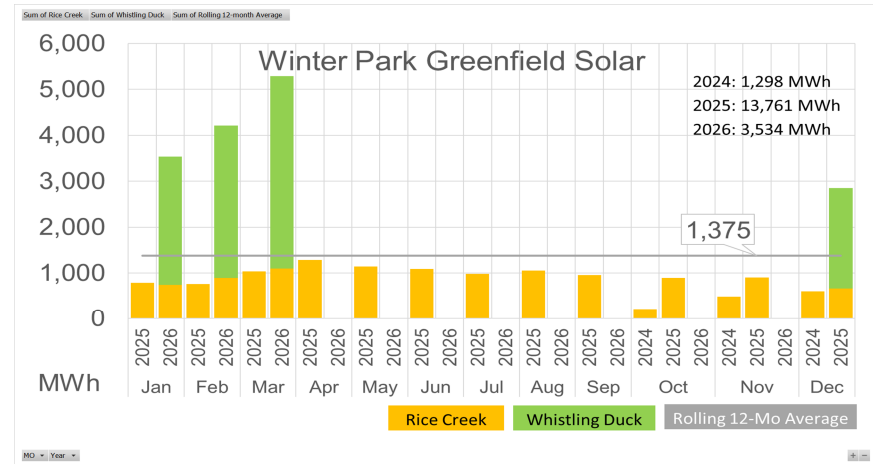
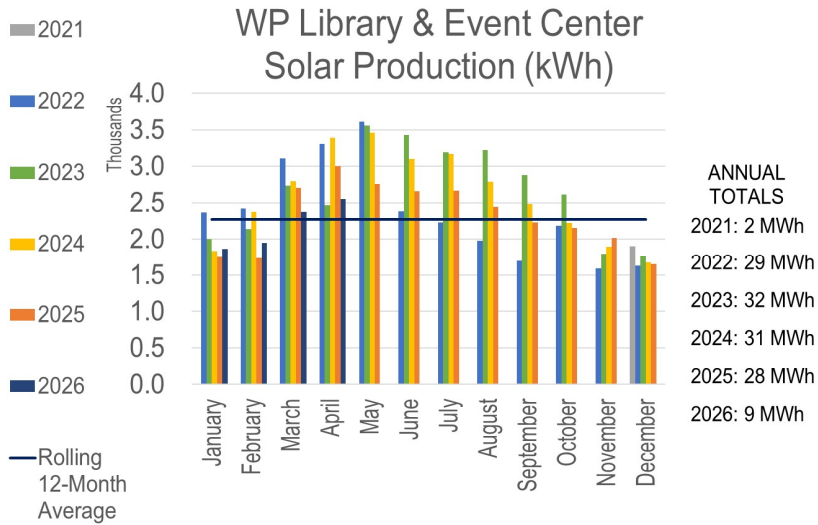
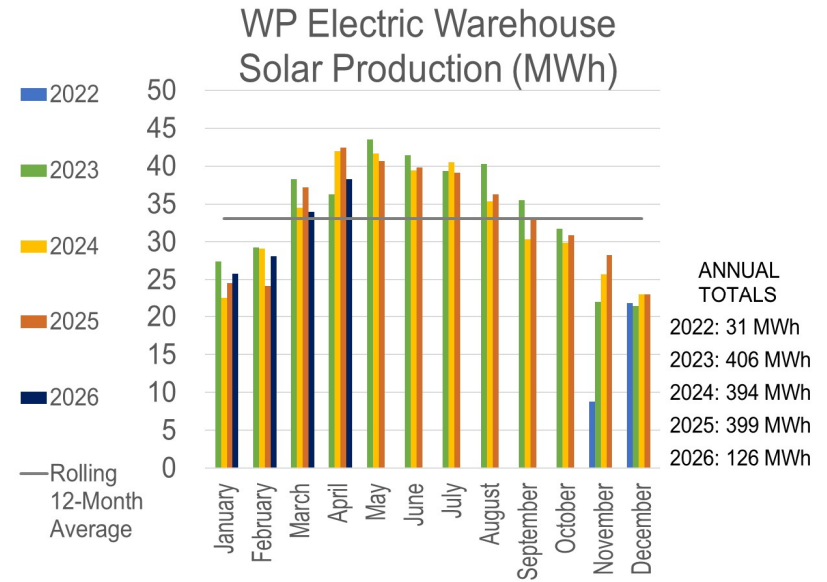
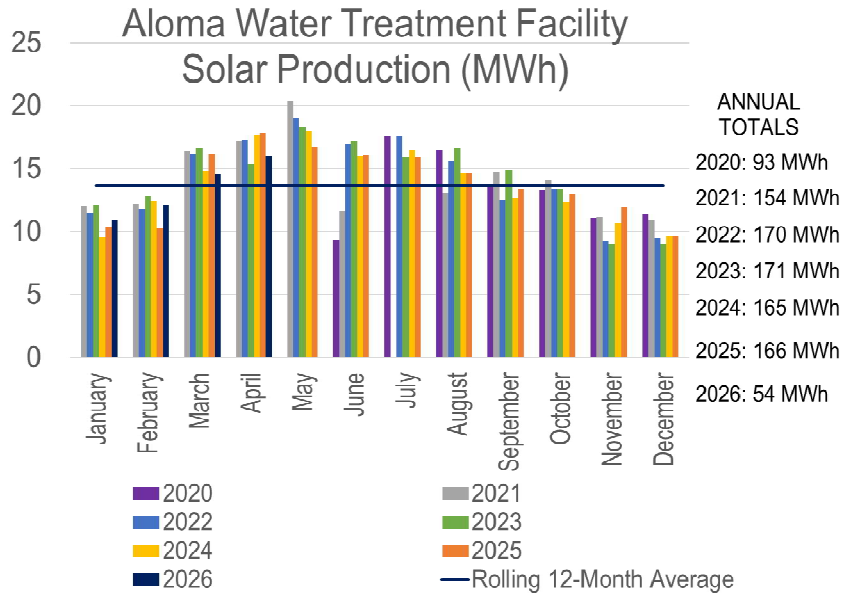
Service Type	Measure	Goal	February	March	April	On Target
Financial	Accounts receivable/billed revenue for past twelve months	<8%	5.91%	5.43%	5.13%	Met Goal
	Average cost of purchased power per kWh – FYTD – Fuel		\$0.0421	\$0.0396	\$0.0373	
	Average cost of purchased power per kWh – FYTD – Non-Fuel	<\$0.03	\$0.0201	\$0.0201	\$0.0197	Met Goal
	Average revenue per kWh-FYTD-Fuel		\$0.0240	\$0.0272	\$0.0293	
	Average revenue per kWh-FYTD-Non-Fuel		\$0.0859	\$0.0865	\$0.0866	
	Bad debt expense/billed revenue for past twelve months	<0.25%	0.33%	0.33%	0.32%	Below Goal
	Debt service coverage ratios - W&S - FYTD	>1.5	2.95	2.77	2.09	Met Goal
	Debt service coverage ratios - Electric - FYTD	>2.75	2.17	2.65	2.88	Met Goal
	Percentage of utility accounts receivable over 60 days past due		10.01%	9.40%	8.54%	
	Utility accounts receivable over 60 days past due – all accounts		\$711,323	\$615,885	\$535,020	
	Utility accounts receivable over 60 days past due – inactive accounts only		\$110,748 (1,395 accts)	\$120,753 (1,488 accts)	\$148,506 (1,566 accts)	
	Fuel cost stabilization fund (minimum balance trigger point for adjustment is \$1,050,000 and maximum balance trigger point is \$1,750,000)	\$1,400,000 target balance	(\$165,111)	\$304,233	\$832,865	Balance is below min trigger point, fuel rates increased 03/01/26

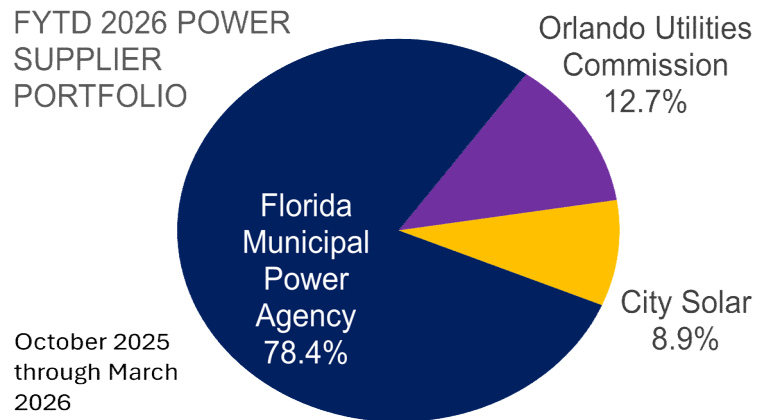
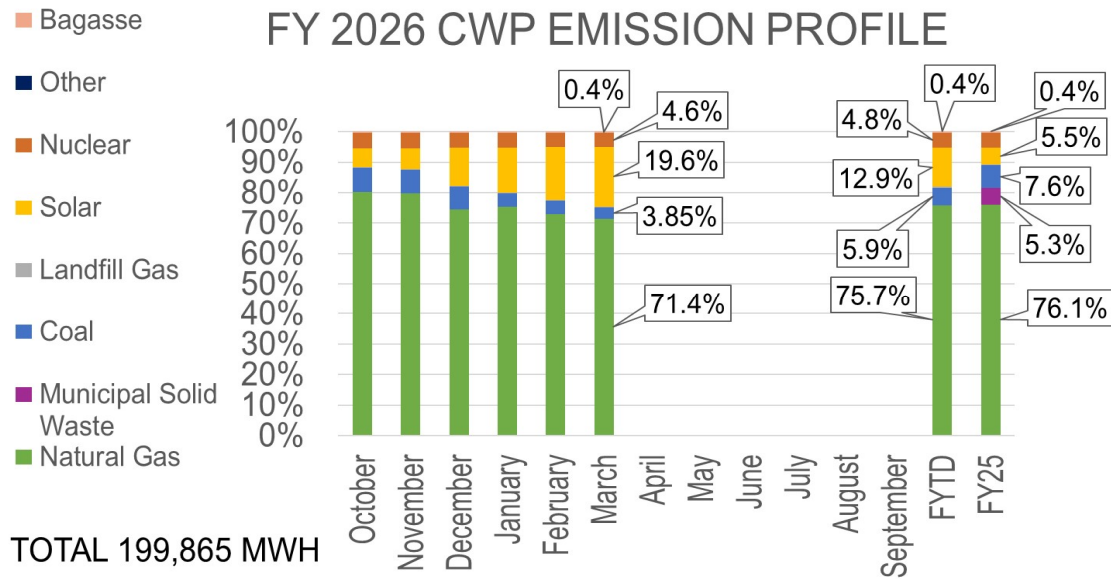
## Water Sewer Utility

Service Type	Measure	Goal	February	March	April	On Target
Environment	Count of Rebates Processed		1	1	0	
Operational	Average % Water meters reporting	>98.5%	96.89%	98.98%	96.95%	Below Goal
	Count of Wastewater Incidents	0	N/A	N/A	N/A	
	Wastewater Incident Overflow in 1,000s Gallons	0	N/A	N/A	N/A	
	Water pumped compared to CUP allocation	<12.4 mgd	N/A	N/A	N/A	

\*FMPA and FMEA data often lag 1 or 2 months.

Index Key- the monthly data text is colored green when the change from the previous month is an improvement, and red when it is not. The On Target column is highlighted comparing the most recent monthly data to the Goal: Red if below, Yellow if Near, Green if Above.







# Utilities Advisory Board

# agenda item 6.d

<b>item type</b> Staff Updates	<b>meeting date</b> June 23, 2026
<b>prepared by</b>	<b>approved by</b>

## subject

Educational Campaign – Clarissa Howard

## motion | recommendation

## background

July bill insert provided by Communications Division. No presentation required.

## alternatives | other considerations

## fiscal impact

## attachments

1. 2026-July bill insert

# info & updates

utility bill insert | July 2026



Blast off into reading with the Winter Park Library! Log your reading and win prizes by joining in the summer challenge by accessing [winterparklibrary.org/summer-reading](http://winterparklibrary.org/summer-reading).

## A latte to learn @ CoffeeTalk

Even if you've **bean** before, save the dates to join your city leaders for a **robusta** cup of casual conversation (and hot coffee) at this year's CoffeeTalk series. Attendees can ask questions and learn more from their elected officials and management team.

### brewing

Thursdays | 8:30-9:30 a.m.

Commission Chambers  
@ 401 S. Park Ave.

special thanks to our coffee provider



- AUG 06** City Manager Randy Knight & Assistant City Manager Michelle del Valle
- SEP 03** Vice Mayor Kris Cruzada
- OCT 01** Commissioner Elizabeth Ingram
- NOV 05** Commissioner Craig Russell
- DEC 03** Commissioner Warren Lindsey
- JAN 07 2027** Mayor Sheila DeCiccio

Virtual link access will be available one week prior to each meeting at [cityofwinterpark.org/meetings](http://cityofwinterpark.org/meetings).

Got a boat permit?



access [cityofwinterpark.org/lakes](http://cityofwinterpark.org/lakes) or scan the code >>>  
**bonus** annual passes are available online!



also available **in person** [during regular business hours]  
City Hall @ 401 S. Park Ave. | Monday thru Friday | 8 a.m. to 5 p.m.  
Winter Park Library @ 1052 W. Morse Blvd. | [winterparklibrary.org](http://winterparklibrary.org)

**KEEP IT SAFE**  
**NO ELECTRONICS OR RECHARGEABLE BATTERIES IN THE CARTS**



**Park Avenue refresh**  
access construction & project updates  
[cityofwinterpark.org/parkaverefresh](http://cityofwinterpark.org/parkaverefresh)

for updates on upcoming things to enjoy, please access [cityofwinterpark.org/events](http://cityofwinterpark.org/events)



[CentralFloridaRecycles.org](http://CentralFloridaRecycles.org)



quick  
TIP

# THE POWER OF PARKS AND RECREATION



*join us*  
@ a park  
near you

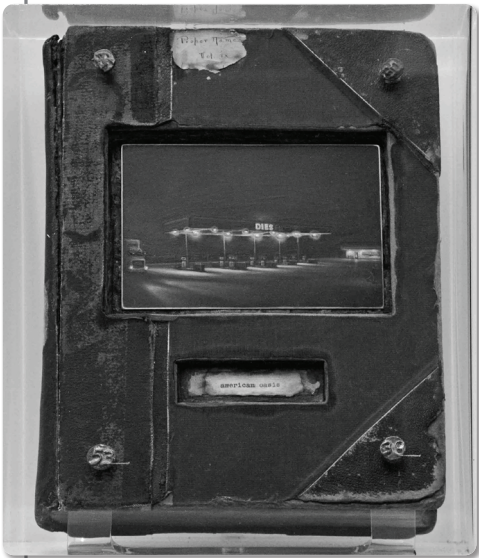
# JULY IS PARKS AND RECREATION MONTH



for the complete calendar of events, please access [cityofwinterpark.org/parks](http://cityofwinterpark.org/parks)

## American Oasis by Joe DeCamillis

public art  
collection  
CITY OF WINTER PARK



- » 3-D painting | 2005
- » the artist is a poet, writer and creator of award-winning book-inspired art, studied creative writing at UCLA where he discovered a gift for telling stories with paint and brush.
- » his style evolved from loose, bright paintings on board to detailed scenes of everyday life rendered on copper and steel in the style of Dutch Masters.
- » he discovered the perfect frameworks for his miniature illuminated images in old books, with niches cut into their covers amplifying the work's storytelling capacity.

.....  
to view the online Public Art Collection, please access  
[cityofwinterpark.org/public-art](http://cityofwinterpark.org/public-art)

*creativity  
lives here*

Discover new experiences  
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culture organizations

[wpinspires.org](http://wpinspires.org)



photo | Rollins Museum of Art