



Utilities Advisory Board Regular Meeting

Agenda

April 26, 2022 @ 12:00 pm

Public Safety Bldg., Ray Beary Community Room
500 N. Virginia Ave. | Winter Park, Florida

welcome

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assistance & appeals

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please note

Times are projected and subject to change.

-
1. **Call to Order**
 2. **Consent Agenda**
 - a. [Approval of the regular meeting minutes March 22, 2022](#) 1 minute
 3. **Public Comments (for items not on the agenda): Three minutes allowed for each speaker**
 4. **Action Items**
 - a. [Prepare for joint meeting with City Commission regarding funding for undergrounding residential service lines - Dan D'Alessandro, Wes Hamil](#) 10 minutes
 5. **Non-Action Items**
 - a. [Review draft of Electric Cost of Service Study - Craig Shepard, Dan D'Alessandro, Wes Hamil](#) 20 minutes
 - b. [Review draft of 5-year Capital Improvement Plan for Utilities - Dan D'Alessandro, David Zusi, Wes Hamil](#) 10 minutes
 - c. [Customer Service Call Flow - Wes Hamil](#) 10 minutes
 - d. [Cost of providing power to solar customers - Wes Hamil](#) 10 minutes
 6. **Staff Updates**
 - a. [Electric Utility - Dan D'Alessandro](#) 5 minutes
 - b. [Water & Wastewater Utility - David Zusi](#) 5 minutes
 - c. [Performance Measurement - \(attachment only\)](#) 5 minutes
 - d. [Second Quarter YTD Financial Review - Wes Hamil](#) 10 Minutes
 7. **Board Comments**
 - a. [Upcoming Board Items](#) 5 minutes
 8. **Adjournment**



Utilities Advisory Board

agenda item

item type	Consent Agenda	meeting date	April 26, 2022
prepared by	Karen Hood	approved by	
board approval			
strategic objective			

subject

Approval of the regular meeting minutes March 22, 2022

motion / recommendation

background

alternatives / other considerations

fiscal impact

ATTACHMENTS:

[UAB Minutes 03222022-Draft1.pdf](#)



Utilities Advisory Board Regular Meeting Minutes

March 22, 2022 at 12:00 p.m.

Virtual

Present

UAB Members: Michael Poole (Chair), Paul Conway, Mary Dipboye, Fred Guitton, Leon Huffman, Linda Lindsey

City Staff: Daniel D'Alessandro (Director of Electric), Justin Isler (Operations Manager), David Zusi (Director of Water & Wastewater Utility), Jason Riegler (Asst. Director of Water & Wastewater Utility), Wes Hamil (Director of Finance), Clarissa Howard (Director of Communications), Karen Hood (Recording Secretary)

Guest: Navid Nowakhtar (FMPA), Craig Shepard (Leidos), Mayor Phil Anderson (City of Winter Park)

Absent: None

(1) Call to Order

Michael Poole called the meeting to order at 12:00 p.m.

(2) Consent Agenda

Motion made by Linda Lindsey, seconded by Mary Dipboye to approve the February 22, 2022 meeting minutes.

Motion carried unanimously with a 6-0 vote.

(3) Staff Updates

- (a) **Electric Utility** - Dan D'Alessandro asked if anyone had questions regarding his report that was attached with the agenda? No one had questions so he went on to report a new electrical engineer has been hired, Justin Isler has been promoted to Asst. Director, and we have a strong candidate for hiring a lineman in the next few days. The increase for .009 cent increase has been delayed for 90 days. With the cost and ability to get materials there is a potential of not meeting our goal of 2026 for undergrounding completion. Mayor Anderson's motion did not delay the implementation only the pay; we are still moving forward collecting data to determine how many conversions require an electrician. We will start making decisions whether we use a contractor or whether we need an internal position to facilitate those electrical upgrades. There several questions asked and answered.
- (b) **Water & Wastewater Utility** - David Zusi reported they are experiencing some significant issues with supply chain for materials. They had an issue with a large meter an 8" meter in trying to replace a failing meter. They called the supplier which estimates a minimal of 18 weeks out. Could become a problem if this continues because they may have to start estimating bills. They are currently stocking materials for major projects because of the supply chain issue. Questions were asked about supply chain and were answered.
- (c) **Performance Measurement** - (attachment only) - The count of wastewater incidents was 2 for January and marked green. The goal is zero and red if not zero because it is a fail (not near goal). David Zusi advised of a blockage in a line on Metric Drive that created a spill (couple thousand gallons), which was cleaned. However, when you have Sanitary Sewer Overflow (SSO), the incident is reported, and then the Department of Environmental Protection (DEP) wants to know what you are doing. The other incident was a failure at a lift station; an automatic transfer switch for an emergency generator failed to kick over. These things are checked weekly, we can go for a year without incident, but sometimes these things happen.

Justin Isler spoke about the SAIDI sum stating the collection of data had been flawed. There was an issue omitting a specific type of data. Justin has been correcting this for the last two years, so we see a rise in our SAIDI sum. We are still well below the FMPA of sixty minutes. The current SAIDI sum is directly attributed to feeder level outages that were not being captured before. One feeder level outage is a significant occurrence and will quickly spread minutes onto the system. An outage that last one hour can add five minutes to our system SAIDI. With the correction in how we collect data, we have seen a rise in that situation, but we believe we have leveled off now. So, our goal for next year is 31. The L-Bar is a challenging goal for us to make because we do not have that many outages to spread this across. Questions were asked and answered by Wes Hamil, Dan D'Alessandro, and David Zusi.

(4) Public Comments (for items not on Agenda)

None

(5) Non-Action Items

- (a) Finalize assumptions for Electric Cost of Service Study and discuss related policy issues** - Craig Shepard presented and discussed the assumptions starting with the Summary of Projected Revenue Requirements. A very lengthy discussion about the contingency, the undergrounding revenue requirements, and other capital projects requirements occurred. Daniel D'Alessandro stated that the \$6,439,743 (\$6.4M) Undergrounding Revenue Requirements for the 2022 budget is based on how many miles and how much time is left to meet the goal. The \$6.4M was based on meeting our mileage goal in the desired time, not on the number of services. Craig Shepard said the total revenue requirements are needed before going into a new rate and rate design. Wes has supplied a very detailed load where about 95% of the residential meters were looked at, and it is coming out to about the same as it was two years ago. The load usage is pretty stable; the residential peak more, and the commercial is primarily stable, which is expected. One final thing to keep in mind in the next few months if it looks like there is going to be a differential between one class getting an increase, one class getting a decrease, over each rate change, how much of a cap do you want to make that percentage and how to phase that in over some time? UAB members asked questions about the assumptions that were answered by Craig Shepard and Wes Hamil.
- (b) Communication regarding the potential rate increase** - Clarissa Howard presented and described the different communications used to advise City residents and businesses of the ninety-day delay on the rate increase. Mayor Phil Anderson commented that the Commission approved two things in February. They supported the change in scope, acting on the UAB recommendation to include undergrounding the poles to the house scope and the continuing underground project. They also approved a rate change that would have taken effect and refunds. The refunds associated with the scope change were already scheduled to go out. Given the new circumstances with a Russian invasion of Ukraine and dramatic expected increases in fuel costs, we previously thought fuel costs were going down. We thought we would hit the pause button, take some time, and make sure that we understand the impact of these global circumstances on either the funding mechanisms or the schedule of the expanded undergrounding project. I am sure that staff will be looking at different funding mechanisms and timelines, throwing in the emerging supply chain challenges. We just thought that rather than have two dramatic increases in someone's power bill for fuel costs and from this change, we should push the pause button and reevaluate what the current circumstances are. There is no change in the scope, including the undergrounding from the pole to the house.
- (c) Policy discussion** - Michael Poole brought up the Solar Rate policy issues discussed a few month ago. Wes Hamil was working on what it cost the City for solar power customers; what the differential cost is. We need this information to help the UAB frame the policy. Paul Conway said Wes worked on this a few years ago and the amount paid out per customer per month was \$8 or \$9 per month on the net metering side for about fifty or sixty customers on solar, that has changed to seventy, eighty, or ninety customers now, that has not materially changed much from the actual usage for the net metering program. Paul Conway believes it is really more of a policy decision of whether the UAB believes we should continue to promote solar and provide the right program to encourage that or make it more of a financially equitable situation for all rate pairs. Mary Dipboye said a couple of commissioners are

bringing to the Commission the concept of the City adapting a 100% renewable energy goal. In Florida that means solar with some storage. That discussion will probably be underway this Spring. The perception with the City of Orlando is that you will need rooftop solar in addition to utility solar. Figuring the fact paired with storage can offer reliability benefits on a system. Michael Poole stated the City has or is engaging a facilitator or a research analyst to look at the steps to get to the 100% renewable energy. Michael Poole asked that Wes update the analysis that Paul Conway was talking about the \$8 or \$ 9 for net metering so we can look at the direct costs and the indirect costs. The discussion continued and Michael Poole said he would work on getting a list of these policy items so the board can discuss them next month.

(6) Action Items

- (a) **Strategic Plan status** - Michael Poole spoke with Randy Knight this morning regarding the strategic plans. His recommendation is to do two separate strategic plans, one for Water & Wastewater and one for Electric Utility. Two separate strategy sessions would be required, and the time element is difficult for everybody. The strategic plan would be put together with UAB advice but would be driven by the City staff, and it is the staff's recommended strategy plan that the UAB would support. To accomplish this, Randy Knight's recommendation is to hire outside facilitators to help drive it, manage the meeting, and also manage creating reports, so we can help implement and monitor it. He is looking at a facilitator for both or two different facilitators who know the actual business of each utility. The hope is to have a meeting by mid-May. Dan D'Alessandro reported we are reaching out to New Smyrna to see whom they used for a similar task. David Zusi stated that some of the larger consulting firms are not as strong for Water & Sewer; he wants to see what we get so far as a response and talk internally. He believes that if they are separated, we will likely get a better response if we use two separate facilitators and run the strategic planning process simultaneously. There are operational touchpoints, and that is where we bring those strategies together that would be on a parallel course. Michael Poole asked by a show of hands if the UAB is leaning towards two separate consultants and more specialization within each utility type. Michael Poole asked staff to let Randy Knight know that the board preferred to hire two different consultants.

(7) Board Comments

- (a) **Upcoming Board Items** - Discussion took place and list was revised.
- (b) **Meet Your Department** - Water & Wastewater video was shown.
- (c) Paul Conway gave UAB an update on meeting from the Broadband & Smart City Ad Hoc Committee.

(8) Adjournment

Chmn. Poole adjourned the meeting at 1:47 p.m. Next meeting is April 26, 2021

Minutes approved by the board on _____.
/s/ Recording Secretary Karen Hood



Utilities Advisory Board

agenda item

item type Action Items	meeting date April 26, 2022
prepared by Wes Hamil	approved by
board approval	
strategic objective	

subject

Prepare for joint meeting with City Commission regarding funding for undergrounding residential service lines - Dan D'Alessandro, Wes Hamil

motion / recommendation

Develop recommendation for the City Commission regarding funding for undergrounding residential service lines

background

Earlier this year, the UAB recommended a strategy to the City Commission to fund the undergrounding of residential service lines and refund those who had already paid for their service line while crews were working in their neighborhoods. The total cost of undergrounding service lines in projects underway or yet to be started was estimated at \$7,524,000 and the cost of the refunds was estimated at \$563,000. To fund these items, an increase in the residential price per energy of \$0.009/kWh from April 1, 2022 to December 31, 2026 was recommended by the UAB and approved by the City Commission.

Since that time, Russia has invaded Ukraine and fuel costs are expected to be on the rise. As a result, the City Commission paused the \$0.009/kWh rate increase for 90 days and intends to have a joint work session with the UAB to consider options. Refunds to customers were processed mostly in March and service lines are being underground as we are working in projects. The only item paused was the rate increase. Some options for consideration include:

1. Proceed with the \$0.009/kWh residential energy rate increase on July 1, 2022
2. Do not increase rates. Instead, plan on the total undergrounding program taking beyond 2026 to complete.
3. Borrow to provide the funding for undergrounding the service lines. This would result in a lower rate increase but, would cost more in the long run due to the cost of interest. Also, flexibility would be reduced because, unlike undergrounding, debt service costs must be funded when due. Attached is an analysis of the impact of borrowing. This was prepared a couple of months ago and rates have likely increased since that time.

alternatives / other considerations

fiscal impact

ATTACHMENTS:

[Borrowing for service lines.xlsx](#)

	No Borrowing	Finance Over
Undergrounding service lines	7,524,000.00	
Refund \$1,000 UG fees	<u>563,000.00</u>	
Total project costs	8,087,000.00	
Interest rate		
Number of years		
Annual cost	1,702,526.00	
Number of years	<u>4.75</u>	
Total cost	8,086,998.50	
Increase in total cost over no borrowing		

Impact to 1,300 kWh Residential Customer

	Rate Increase Necessary	Additional Cost	Rate Increase Necessary
2022 (April - December)	\$0.009/kWh	125.37	\$0.0048/kWh
2023	\$0.009/kWh	167.16	\$0.0048/kWh
2024	\$0.009/kWh	167.16	\$0.0048/kWh
2025	\$0.009/kWh	167.16	\$0.0048/kWh
2026	\$0.009/kWh	167.16	\$0.0048/kWh
2027			\$0.0048/kWh
2028			\$0.0048/kWh
2029			\$0.0048/kWh
2030			\$0.0048/kWh
2031			\$0.0048/kWh
2032			\$0.0048/kWh
2033			
2034			
2035			
2036			
2037			
		794.01	

er 10 Years

7,524,000.00
563,000.00
8,087,000.00

2.25%
10

912,113.99
10.00
9,121,139.93
1,034,141.43
13%

Finance Over 15 Years

7,524,000.00
563,000.00
8,087,000.00

2.50%
15

653,158.33
15.00
9,797,374.95
1,710,376.45
21%

!r

Additional
Annual Cost

Rate Increase
Necessary

Additional
Annual Cost

67.14	\$0.00344/kWh	48.06
89.52	\$0.00344/kWh	64.08
89.52	\$0.00344/kWh	64.08
89.52	\$0.00344/kWh	64.08
89.52	\$0.00344/kWh	64.08
89.52	\$0.00344/kWh	64.08
89.52	\$0.00344/kWh	64.08
89.52	\$0.00344/kWh	64.08
89.52	\$0.00344/kWh	64.08
89.52	\$0.00344/kWh	64.08
22.38	\$0.00344/kWh	64.08
	\$0.00344/kWh	64.08
	\$0.00344/kWh	64.08
	\$0.00344/kWh	64.08
	\$0.00344/kWh	64.08
	\$0.00344/kWh	16.02

895.20

961.20

	No Borrowing	Finance Over
Undergrounding service lines	7,524,000.00	
Refund \$1,000 UG fees	<u>563,000.00</u>	
Total project costs	8,087,000.00	
Interest rate		
Number of years		
Annual cost	1,702,526.00	
Number of years	<u>4.75</u>	
Total cost	8,086,998.50	
Increase in total cost over no borrowing		

Impact to 1,300 kWh Residential Customer

	Rate Increase Necessary	Additional Cost	Rate Increase Necessary
2022 (April - December)	\$0.004/kWh	56.70	\$0.0022/kWh
2023	\$0.004/kWh	75.60	\$0.0022/kWh
2024	\$0.004/kWh	75.60	\$0.0022/kWh
2025	\$0.004/kWh	75.60	\$0.0022/kWh
2026	\$0.004/kWh	75.60	\$0.0022/kWh
2027			\$0.0022/kWh
2028			\$0.0022/kWh
2029			\$0.0022/kWh
2030			\$0.0022/kWh
2031			\$0.0022/kWh
2032			\$0.0022/kWh
2033			
2034			
2035			
2036			
2037			
		359.10	

er 10 Years

7,524,000.00
563,000.00
8,087,000.00

2.25%
10

912,113.99
10.00
9,121,139.93
1,034,141.43
13%

Finance Over 15 Years

7,524,000.00
563,000.00
8,087,000.00

2.50%
15

653,158.33
15.00
9,797,374.95
1,710,376.45
21%

!r

Additional Annual Cost	Rate Increase Necessary	Additional Annual Cost
30.33	\$0.00156/kWh	21.87
40.44	\$0.00156/kWh	29.16
40.44	\$0.00156/kWh	29.16
40.44	\$0.00156/kWh	29.16
40.44	\$0.00156/kWh	29.16
40.44	\$0.00156/kWh	29.16
40.44	\$0.00156/kWh	29.16
40.44	\$0.00156/kWh	29.16
40.44	\$0.00156/kWh	29.16
40.44	\$0.00156/kWh	29.16
10.11	\$0.00156/kWh	29.16
	\$0.00156/kWh	29.16
	\$0.00156/kWh	29.16
	\$0.00156/kWh	29.16
	\$0.00156/kWh	29.16
	\$0.00156/kWh	29.16
	\$0.00156/kWh	7.29
404.40		437.40



Utilities Advisory Board

agenda item

item type Non-Action Items	meeting date April 26, 2022
prepared by Wes Hamil	approved by
board approval	
strategic objective	

subject

Review draft of Electric Cost of Service Study - Craig Shepard, Dan D'Alessandro, Wes Hamil

motion / recommendation

background

alternatives / other considerations

fiscal impact

ATTACHMENTS:

[05a-Cost of Service Update 4-26-22-CS.pdf](#)

City of Winter Park, Florida
Electric Cost of Service Update

Energy Sales By Class (kWh)

Customer Class		Fiscal Year Ending September 30			
		2019	2020	2021	2022
1	Residential	190,270,749	192,515,490	190,210,277	190,210,277
2	General Service Non-Demand	11,551,722	10,874,859	11,319,140	11,319,140
3	General Service Non-Demand 100% LF	453,108	456,874	458,633	458,633
4	General Service Demand	139,961,499	137,539,052	137,814,702	137,814,702
5	General Service Demand TOU	58,935,480	56,451,434	57,929,015	57,929,015
6	Public Authority	22,732,320	24,286,841	22,358,817	22,358,817
7	Lighting	2,113,590	2,087,998	2,090,327	2,090,327
8	Total	426,018,468	424,212,548	422,180,911	422,180,911

Table No. 1
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In. No.	Customer Classes	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total	Average
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
Historical FY 2019															
1	Residential	12,017	12,005	11,999	12,045	12,059	12,017	12,081	12,089	12,089	12,083	12,078	12,012	144,574	12,048
Commercial															
2	General Service Non-Demand	1,134	1,128	1,127	1,127	1,116	1,114	1,107	1,115	1,102	1,069	1,107	1,099	13,345	1,112
3	GS Non-Demand - 100% Load Factor	40	40	40	40	40	40	40	40	40	40	40	40	480	40
General Service Demand															
4	Primary	1	1	1	1	1	1	1	1	1	1	1	1	12	1
5	Secondary	1,048	1,050	1,054	1,055	1,052	1,060	1,053	1,056	1,048	1,054	1,062	1,062	12,654	1,055
Time of Use															
6	Primary	2	2	2	2	2	2	2	1	1	1	1	1	19	2
7	Secondary	19	19	19	18	20	19	19	20	20	19	19	19	230	19
8	Subtotal Commercial	2,244	2,240	2,243	2,243	2,231	2,236	2,222	2,233	2,212	2,184	2,230	2,222	26,740	2,228
Public Authority															
9	General Service Non-Demand	184	186	185	185	185	186	184	188	184	195	195	195	2,252	188
10	GS Non-Demand - 100% Load Factor	23	23	23	23	23	23	23	23	23	23	23	23	276	23
11	General Service Demand	60	59	61	61	61	60	61	61	60	59	58	60	721	60
Time of Use															
12	Primary	1	1	1	1	1	1	1	1	1	1	1	1	12	1
13	Secondary	1	1	1	1	1	1	1	1	1	1	1	1	12	1
14	Subtotal Public Authority	269	270	271	271	271	271	270	274	269	279	278	280	3,273	273
Lighting															
15	Residential	649	649	649	649	649	649	649	649	649	649	649	649	7,788	649
16	Commercial	146	146	146	146	146	146	146	146	146	146	146	146	1,752	146
17	Subtotal Lighting	795	795	795	795	795	795	795	795	795	795	795	795	9,540	795
18	FY 2019 TOTAL CUSTOMERS	15,325	15,310	15,308	15,354	15,356	15,319	15,368	15,391	15,365	15,341	15,381	15,309	184,127	15,344
Historical FY 2020															
19	Residential	12,092	12,099	12,085	12,113	12,085	12,040	12,032	12,072	12,069	12,143	12,100	12,087	145,017	12,085
Commercial															
20	General Service Non-Demand	1,089	1,098	1,088	1,089	1,088	1,063	1,082	1,112	1,078	1,083	1,070	1,072	13,012	1,084
21	GS Non-Demand - 100% Load Factor	40	40	40	40	40	40	40	40	40	40	40	40	480	40
General Service Demand															
22	Primary	1	1	1	1	1	1	1	1	1	1	1	1	12	1
23	Secondary	1,077	1,066	1,067	1,062	1,062	1,057	1,063	1,059	1,054	1,062	1,046	1,067	12,742	1,062
Time of Use															
24	Primary	1	2	1	1	1	1	2	2	2	2	2	2	19	2
25	Secondary	19	19	19	19	20	19	19	19	19	19	19	19	229	19
26	Subtotal Commercial	2,227	2,226	2,216	2,212	2,212	2,181	2,207	2,233	2,194	2,207	2,178	2,201	26,494	2,208
Public Authority															
27	General Service Non-Demand	195	180	182	183	181	195	195	180	196	178	179	181	2,225	185

CITY OF WINTER PARK, FLORIDA
Electric Cost of Service Study

Table No. 1
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Historical and Projected Customers
Fiscal Years 2019-2022

Ln. No.	Customer Classes (a)	Oct (b)	Nov (c)	Dec (d)	Jan (e)	Feb (f)	Mar (g)	Apr (h)	May (i)	Jun (j)	Jul (k)	Aug (l)	Sep (m)	Total (n)	Average (o)
Historical FY 2021															
37	Residential	12,126	12,047	12,107	12,082	12,065	12,081	12,061	12,112	12,079	12,097	12,069	12,066	144,992	12,083
Commercial															
38	General Service Non-Demand	1,103	1,070	1,074	1,080	1,070	1,078	1,073	1,064	1,080	1,115	1,081	1,076	12,964	1,080
39	GS Non-Demand - 100% Load Factor	40	40	40	40	40	40	40	40	40	40	40	40	480	40
40	General Service Demand														
41	Primary	1	1	1	1	1	1	1	1	1	0	0	0	9	1
41	Secondary	1,077	1,057	1,056	1,050	1,036	1,070	1,054	1,049	1,061	1,059	1,059	1,064	12,692	1,058
42	Time of Use														
42	Primary	1	1	1	2	2	1	1	1	1	1	1	1	14	1
43	Secondary	20	19	19	19	19	19	19	20	20	19	19	19	231	19
44	Subtotal Commercial	2,242	2,188	2,191	2,192	2,168	2,209	2,188	2,175	2,203	2,234	2,200	2,200	26,390	2,199
Public Authority															
45	General Service Non-Demand	182	182	182	182	183	196	196	180	180	196	196	195	2,250	188
46	GS Non-Demand - 100% Load Factor	23	23	23	23	23	23	23	23	23	23	23	23	276	23
47	General Service Demand	56	57	59	59	58	57	56	58	56	55	56	56	682	57
48	Time of Use														
48	Primary	1	1	1	1	1	1	1	1	1	1	1	1	12	1
49	Secondary	1	1	1	1	1	1	1	1	1	1	1	1	12	1
50	Subtotal Public Authority	263	264	266	266	266	278	277	263	261	276	277	276	3,232	269
Lighting															
51	Residential	649	649	649	649	649	649	649	649	649	649	649	649	7,788	649
52	Commercial	146	146	146	146	146	146	146	146	146	146	146	146	1,752	146
53	Subtotal Lighting	795	795	795	795	795	795	795	795	795	795	795	795	9,540	795
54	FY 2021 TOTAL CUSTOMERS	15,426	15,294	15,359	15,334	15,293	15,364	15,322	15,344	15,339	15,401	15,341	15,336	184,154	15,346
Projected FY 2022															
55	Residential	12,126	12,047	12,107	12,082	12,065	12,081	12,061	12,112	12,079	12,097	12,069	12,066	144,992	12,083
Commercial															
56	General Service Non-Demand	1,103	1,070	1,074	1,080	1,070	1,078	1,073	1,064	1,080	1,115	1,081	1,076	12,964	1,080
57	GS Non-Demand - 100% Load Factor	40	40	40	40	40	40	40	40	40	40	40	40	480	40
58	General Service Demand														
58	Primary	1	1	1	1	1	1	1	1	1	0	0	0	9	1
59	Secondary	1,077	1,057	1,056	1,050	1,036	1,070	1,054	1,049	1,061	1,059	1,059	1,064	12,692	1,058
60	Time of Use														
60	Primary	1	1	1	2	2	1	1	1	1	1	1	1	14	1
61	Secondary	20	19	19	19	19	19	19	20	20	19	19	19	231	19
62	Subtotal Commercial	2,242	2,188	2,191	2,192	2,168	2,209	2,188	2,175	2,203	2,234	2,200	2,200	26,390	2,199
Public Authority															
63	General Service Non-Demand	182	182	182	182	183	196	196	180	180	196	196	195	2,250	188
64	GS Non-Demand - 100% Load Factor	23	23	23	23	23	23	23	23	23	23	23	23	276	23
65	General Service Demand	56	57	59	59	58	57	56	58	56	55	56	56	682	57
66	Time of Use														
66	Primary	1	1	1	1	1	1	1	1	1	1	1	1	12	1
67	Secondary	1	1	1	1	1	1	1	1	1	1	1	1	12	1
68	Subtotal Public Authority	263	264	266	266	266	278	277	263	261	276	277	276	3,232	269
Lighting															
69	Residential	649	649	649	649	649	649	649	649	649	649	649	649	7,788	649
70	Commercial	146	146	146	146	146	146	146	146	146	146	146	146	1,752	146
71	Subtotal Lighting	795	795	795	795	795	795	795	795	795	795	795	795	9,540	795
72	FY 2022 TOTAL CUSTOMERS	15,426	15,294	15,359	15,334	15,293	15,364	15,322	15,344	15,339	15,401	15,341	15,336	184,154	15,346

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Historical and Projected Energy Sales (kWh)
Fiscal Years 2019-2022

Ln. No.	Customer Classes	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total	Average
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
Historical FY 2019															
1	Residential	20,059,385	14,922,098	13,464,512	13,862,510	13,681,753	11,630,802	11,494,848	15,006,519	18,842,877	18,539,574	18,793,014	19,972,857	190,270,749	15,855,896
Commercial															
2	General Service Non-Demand	1,204,533	933,316	770,900	751,735	790,223	728,810	752,168	956,321	1,163,356	1,156,825	1,145,296	1,198,239	11,551,722	962,644
3	GS Non-Demand - 100% Load Factor	38,794	36,755	39,084	39,832	38,145	35,374	36,685	38,009	38,426	36,047	37,648	38,309	453,108	37,759
General Service Demand															
4	Primary	3,656	3,312	3,368	3,338	2,971	2,297	2,501	2,458	2,496	2,574	2,527	2,512	34,010	2,834
5	Secondary	13,492,224	11,398,478	10,325,682	9,949,784	9,792,865	9,724,041	9,866,903	11,770,519	13,154,629	13,264,154	13,212,298	13,975,912	139,927,489	11,660,624
Time of Use															
6	Primary - On Peak	453,600	417,600	338,400	280,800	352,800	266,400	316,800	345,600	273,600	302,400	324,000	324,000	3,996,000	333,000
7	Primary - Off Peak	1,447,200	1,188,000	1,130,400	921,600	1,058,400	936,000	921,600	1,202,400	900,000	964,800	972,000	1,058,400	12,700,800	1,058,400
8	Secondary- On Peak	1,010,290	869,078	857,092	747,581	863,657	740,455	784,908	877,269	898,747	895,516	944,700	1,000,375	10,489,668	874,139
9	Secondary - Off Peak	3,032,333	2,556,009	2,571,460	2,295,822	2,653,437	2,261,177	2,386,991	2,656,395	2,677,335	2,750,783	2,830,329	3,076,941	31,749,012	2,645,751
10	Subtotal Commercial	20,682,630	17,402,548	16,036,386	14,990,492	15,552,498	14,694,554	15,068,556	17,848,971	19,108,589	19,373,099	19,468,798	20,674,688	210,901,809	17,575,151
Public Authority															
11	General Service Non-Demand	122,071	109,533	112,667	110,221	112,497	105,229	101,151	105,126	109,302	105,008	106,120	112,766	1,311,691	109,308
12	GS Non-Demand - 100% Load Factor	8,717	8,768	8,715	9,014	8,657	8,361	8,492	8,653	8,449	8,294	8,313	8,356	102,789	8,566
13	General Service Demand	1,333,369	1,148,341	1,032,453	930,514	1,023,386	963,305	942,525	1,110,564	1,247,664	1,164,270	1,177,820	1,323,229	13,397,440	1,116,453
Time of Use															
14	Primary - On Peak	189,600	177,600	175,200	160,800	194,400	153,600	160,800	153,600	153,600	160,800	158,400	204,000	2,042,400	170,200
15	Primary - Off Peak	540,000	453,600	477,600	412,800	448,800	415,200	386,400	429,600	451,200	424,800	444,000	520,800	5,404,800	450,400
16	Secondary- On Peak	11,300	10,500	9,900	8,800	10,000	8,600	8,200	10,100	11,600	11,800	11,600	12,500	124,900	10,408
17	Secondary - Off Peak	33,000	31,100	23,200	24,400	23,000	24,100	24,000	30,100	32,700	33,100	32,700	36,900	348,300	29,025
18	Subtotal Public Authority	2,238,057	1,939,442	1,839,735	1,656,549	1,820,740	1,678,395	1,631,568	1,847,743	2,014,515	1,908,072	1,938,953	2,218,551	22,732,320	1,894,360
Lighting															
19	Residential	6,416	6,464	6,239	6,343	6,357	6,437	6,419	6,383	6,374	6,374	6,374	6,374	76,554	6,380
20	Commercial	52,350	51,982	51,094	51,194	50,938	51,022	50,873	50,339	48,709	48,929	48,732	48,506	604,668	50,389
21	Public Authority	119,364	119,364	119,364	119,364	119,364	119,364	119,364	119,364	119,364	119,364	119,364	119,364	1,432,368	119,364
22	Subtotal Lighting	178,130	177,810	176,697	176,901	176,659	176,823	176,656	176,086	174,447	174,667	174,470	174,244	2,113,590	176,133
23	FY 2019 TOTAL ENERGY SALES	43,158,202	34,441,898	31,517,330	30,686,452	31,231,650	28,180,574	28,371,628	34,879,319	40,140,428	39,995,412	40,375,235	43,040,340	426,018,468	35,501,539

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Historical and Projected Energy Sales (kWh)
Fiscal Years 2019-2022

Ln. No.	Customer Classes	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total	Average
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
Historical FY 2020															
24	Residential	17,790,719	16,858,806	11,971,451	12,479,061	12,466,567	11,947,731	14,439,637	16,739,447	15,780,508	19,600,576	20,639,795	21,801,192	192,515,490	16,042,958
Commercial															
25	General Service Non-Demand	1,078,187	1,050,293	713,526	698,406	746,397	763,336	754,126	779,567	879,733	1,093,173	1,115,059	1,203,056	10,874,859	906,238
26	GS Non-Demand - 100% Load Factor	37,384	40,722	38,108	39,113	37,186	37,220	36,508	39,691	34,879	37,284	37,932	40,847	456,874	38,073
General Service Demand															
27	Primary	2,574	2,856	2,375	2,631	2,631	2,674	2,501	2,656	2,341	2,654	3,030	2,722	31,645	2,637
28	Secondary	12,953,683	13,415,345	10,157,703	10,144,039	9,904,986	10,189,513	10,089,170	10,151,878	10,439,819	12,727,028	13,163,366	14,170,877	137,507,407	11,458,951
Time of Use															
29	Primary - On Peak	381,600	439,200	338,400	223,200	309,600	309,600	280,800	223,200	201,600	280,800	302,400	316,800	3,607,200	300,600
30	Primary - Off Peak	1,224,000	1,260,000	1,123,200	784,800	914,400	950,400	921,600	792,000	676,800	1,008,000	928,800	1,000,800	11,584,800	965,400
31	Secondary- On Peak	896,512	979,559	825,027	726,785	783,714	761,539	813,719	780,802	750,137	869,829	938,451	988,643	10,114,717	842,893
32	Secondary - Off Peak	2,724,329	3,046,002	2,504,672	2,236,850	2,453,579	2,254,428	2,514,471	2,451,079	2,318,457	2,702,507	2,912,331	3,026,012	31,144,717	2,595,393
33	Subtotal Commercial	19,298,269	20,233,977	15,703,011	14,855,824	15,152,493	15,268,710	15,412,895	15,220,873	15,303,766	18,721,275	19,401,369	20,749,757	205,322,219	17,110,185
Public Authority															
34	General Service Non-Demand	110,032	119,500	104,749	105,387	107,397	108,407	95,462	94,231	90,984	103,596	107,656	118,399	1,265,800	105,483
35	GS Non-Demand - 100% Load Factor	8,121	8,541	8,185	8,329	8,230	8,111	8,085	8,491	7,858	8,064	8,168	8,416	98,599	8,217
36	General Service Demand	1,227,764	1,255,607	1,024,827	977,718	1,022,289	1,064,039	1,001,437	973,846	997,227	1,133,633	1,176,676	1,353,779	13,208,842	1,100,737
Time of Use															
37	Primary - On Peak	213,600	216,000	206,400	201,600	223,200	201,600	189,600	165,600	148,800	160,800	480,000	208,800	2,616,000	218,000
38	Primary - Off Peak	559,200	530,400	489,600	472,800	477,600	470,400	458,400	458,400	393,600	420,000	1,317,600	578,400	6,626,400	552,200
39	Secondary- On Peak	10,800	14,100	10,200	9,900	10,300	10,600	6,900	8,000	9,200	10,900	11,700	13,100	125,700	10,475
40	Secondary - Off Peak	30,700	36,900	22,800	22,100	24,400	23,900	20,300	24,300	27,600	33,000	36,800	42,700	345,500	28,792
41	Subtotal Public Authority	2,160,217	2,181,048	1,866,761	1,797,834	1,873,416	1,887,057	1,780,184	1,732,868	1,675,269	1,869,993	3,138,600	2,323,594	24,286,841	2,023,903
Lighting															
42	Residential	6,375	6,360	6,387	6,355	6,399	6,418	6,373	6,383	6,293	6,574	6,371	6,420	76,708	6,392
43	Commercial	48,551	48,551	48,122	48,477	48,928	48,551	48,584	50,339	43,808	47,637	48,584	48,450	578,582	48,215
44	Public Authority	119,364	119,364	119,364	119,364	119,364	119,364	119,364	119,364	119,364	119,364	119,704	119,364	1,432,708	119,392
45	Subtotal Lighting	174,290	174,275	173,873	174,196	174,691	174,333	174,321	176,086	169,465	173,575	174,659	174,234	2,087,998	174,000
46	FY 2020 TOTAL ENERGY SALES	39,423,495	39,448,106	29,715,096	29,306,915	29,667,167	29,277,831	31,807,037	33,869,274	32,929,008	40,365,419	43,354,423	45,048,777	424,212,548	35,351,046

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Historical and Projected Energy Sales (kWh)
Fiscal Years 2019-2022

Ln. No.	Customer Classes	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total	Average
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
Historical FY 2021															
47	Residential	17,219,521	15,844,545	14,075,084	15,831,247	12,757,735	12,882,137	12,642,228	15,469,625	17,569,212	17,421,998	18,949,011	19,547,934	190,210,277	15,850,856
Commercial															
48	General Service Non-Demand	949,332	901,212	774,309	722,249	721,524	759,663	816,311	1,041,923	1,151,046	1,099,659	1,161,470	1,220,442	11,319,140	943,262
49	GS Non-Demand - 100% Load Factor	36,570	37,231	39,730	40,732	37,844	38,828	37,465	39,571	38,841	36,346	37,657	37,818	458,633	38,219
General Service Demand															
50	Primary	2,388	2,638	2,422	2,569	2,294	2,624	2,219	2,559	2,705	0	5,001	2,881	30,300	2,525
51	Secondary	11,993,407	11,678,867	10,662,057	9,887,390	9,203,000	10,049,797	9,953,982	11,817,576	12,747,199	12,546,034	13,249,381	13,995,712	137,784,402	11,482,034
Time of Use															
52	Primary - On Peak	381,600	381,600	345,600	266,400	288,000	345,600	295,200	417,600	309,600	324,000	381,600	453,600	4,190,400	349,200
53	Primary - Off Peak	1,296,000	1,144,800	1,087,200	993,600	864,000	1,144,800	1,022,400	1,310,400	1,022,400	1,087,200	1,180,800	1,339,200	13,492,800	1,124,400
54	Secondary- On Peak	819,901	840,882	787,950	788,513	772,808	781,964	944,916	752,686	794,649	844,924	934,891	890,998	9,955,082	829,590
55	Secondary - Off Peak	2,577,592	2,573,838	2,467,349	2,448,273	2,342,391	2,326,125	2,257,138	2,821,861	2,385,721	2,608,058	2,787,376	2,695,011	30,290,733	2,524,228
56	Subtotal Commercial	18,056,790	17,561,068	16,166,617	15,149,726	14,231,861	15,449,401	15,329,631	18,204,176	18,452,161	18,546,221	19,738,176	20,635,662	207,521,490	17,293,458
Public Authority															
57	General Service Non-Demand	106,490	109,405	111,465	104,453	100,859	105,834	95,714	101,286	101,401	95,391	101,911	106,718	1,240,927	103,411
58	GS Non-Demand - 100% Load Factor	8,060	8,147	8,449	8,390	8,235	8,187	8,048	8,238	8,081	7,807	8,005	7,941	97,588	8,132
59	General Service Demand	1,138,967	1,121,623	1,050,131	943,032	940,659	1,025,089	956,800	1,117,629	1,199,768	1,070,459	1,196,458	1,338,787	13,099,402	1,091,617
Time of Use															
60	Primary - On Peak	182,400	175,200	168,000	189,600	184,800	170,400	151,200	158,400	168,000	139,200	146,400	165,600	1,999,200	166,600
61	Primary - Off Peak	559,200	460,800	451,200	484,800	444,000	475,200	391,200	458,400	513,600	405,600	398,400	417,600	5,460,000	455,000
62	Secondary- On Peak	10,100	9,600	10,500	9,400	9,100	8,000	7,500	10,400	8,400	11,400	11,400	12,300	118,100	9,842
63	Secondary - Off Peak	30,400	29,300	26,900	22,000	21,000	22,800	23,300	33,300	26,600	33,700	37,800	36,500	343,600	28,633
64	Subtotal Public Authority	2,035,617	1,914,075	1,826,645	1,761,675	1,708,653	1,815,510	1,633,762	1,887,653	2,025,850	1,763,557	1,900,374	2,085,446	22,358,817	1,863,235
Lighting															
65	Residential	6,419	6,416	6,416	6,416	6,442	6,396	6,409	6,410	6,409	6,390	6,336	6,397	76,856	6,405
66	Commercial	48,117	52,137	48,560	48,646	48,633	48,633	48,667	48,633	48,620	48,650	48,644	42,697	580,637	48,386
67	Public Authority	119,830	119,364	119,364	119,364	119,364	119,364	119,364	119,364	119,364	119,364	119,364	119,364	1,432,834	119,403
68	Subtotal Lighting	174,366	177,917	174,340	174,426	174,439	174,393	174,440	174,407	174,393	174,404	174,344	168,458	2,090,327	174,194
69	FY 2021 TOTAL ENERGY SALES	37,486,294	35,497,605	32,242,686	32,917,074	28,872,688	30,321,441	29,780,061	35,735,861	38,221,616	37,906,180	40,761,905	42,437,500	422,180,911	35,181,743

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Historical and Projected Energy Sales (kWh)
Fiscal Years 2019-2022

Ln. No.	Customer Classes	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total	Average
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
Projected FY 2022															
70	Residential	17,219,521	15,844,545	14,075,084	15,831,247	12,757,735	12,882,137	12,642,228	15,469,625	17,569,212	17,421,998	18,949,011	19,547,934	190,210,277	15,850,856
Commercial															
71	General Service Non-Demand	949,332	901,212	774,309	722,249	721,524	759,663	816,311	1,041,923	1,151,046	1,099,659	1,161,470	1,220,442	11,319,140	943,262
72	GS Non-Demand - 100% Load Factor	36,570	37,231	39,730	40,732	37,844	38,828	37,465	39,571	38,841	36,346	37,657	37,818	458,633	38,219
General Service Demand															
73	Primary	2,388	2,638	2,422	2,569	2,294	2,624	2,219	2,559	2,705	0	5,001	2,881	30,300	2,525
74	Secondary	11,993,407	11,678,867	10,662,057	9,887,390	9,203,000	10,049,797	9,953,982	11,817,576	12,747,199	12,546,034	13,249,381	13,995,712	137,784,402	11,482,034
Time of Use															
75	Primary - On Peak	381,600	381,600	345,600	266,400	288,000	345,600	295,200	417,600	309,600	324,000	381,600	453,600	4,190,400	349,200
76	Primary - Off Peak	1,296,000	1,144,800	1,087,200	993,600	864,000	1,144,800	1,022,400	1,310,400	1,022,400	1,087,200	1,180,800	1,339,200	13,492,800	1,124,400
77	Secondary- On Peak	819,901	840,882	787,950	788,513	772,808	781,964	944,916	752,686	794,649	844,924	934,891	890,998	9,955,082	829,590
78	Secondary - Off Peak	2,577,592	2,573,838	2,467,349	2,448,273	2,342,391	2,326,125	2,257,138	2,821,861	2,385,721	2,608,058	2,787,376	2,695,011	30,290,733	2,524,228
79	Subtotal Commercial	18,056,790	17,561,068	16,166,617	15,149,726	14,231,861	15,449,401	15,329,631	18,204,176	18,452,161	18,546,221	19,738,176	20,635,662	207,521,490	17,293,458
Public Authority															
80	General Service Non-Demand	106,490	109,405	111,465	104,453	100,859	105,834	95,714	101,286	101,401	95,391	101,911	106,718	1,240,927	103,411
81	GS Non-Demand - 100% Load Factor	8,060	8,147	8,449	8,390	8,235	8,187	8,048	8,238	8,081	7,807	8,005	7,941	97,588	8,132
82	General Service Demand	1,138,967	1,121,623	1,050,131	943,032	940,659	1,025,089	956,800	1,117,629	1,199,768	1,070,459	1,196,458	1,338,787	13,099,402	1,091,617
Time of Use															
83	Primary - On Peak	182,400	175,200	168,000	189,600	184,800	170,400	151,200	158,400	168,000	139,200	146,400	165,600	1,999,200	166,600
84	Primary - Off Peak	559,200	460,800	451,200	484,800	444,000	475,200	391,200	458,400	513,600	405,600	398,400	417,600	5,460,000	455,000
85	Secondary- On Peak	10,100	9,600	10,500	9,400	9,100	8,000	7,500	10,400	8,400	11,400	11,400	12,300	118,100	9,842
86	Secondary - Off Peak	30,400	29,300	26,900	22,000	21,000	22,800	23,300	33,300	26,600	33,700	37,800	36,500	343,600	28,633
87	Subtotal Public Authority	2,035,617	1,914,075	1,826,645	1,761,675	1,708,653	1,815,510	1,633,762	1,887,653	2,025,850	1,763,557	1,900,374	2,085,446	22,358,817	1,863,235
Lighting															
88	Residential	6,419	6,416	6,416	6,416	6,442	6,396	6,409	6,410	6,409	6,390	6,336	6,397	76,856	6,405
89	Commercial	48,117	52,137	48,560	48,646	48,633	48,633	48,667	48,633	48,620	48,650	48,644	42,697	580,637	48,386
90	Public Authority	119,830	119,364	119,364	119,364	119,364	119,364	119,364	119,364	119,364	119,364	119,364	119,364	1,432,834	119,403
91	Subtotal Lighting	174,366	177,917	174,340	174,426	174,439	174,393	174,440	174,407	174,393	174,404	174,344	168,458	2,090,327	174,194
92	FY 2022 TOTAL ENERGY SALES	37,486,294	35,497,605	32,242,686	32,917,074	28,872,688	30,321,441	29,780,061	35,735,861	38,221,616	37,906,180	40,761,905	42,437,500	422,180,911	35,181,743

CITY OF WINTER PARK, FLORIDA
LOAD RESEARCH RESULTS[1]

<u>Line</u>	<u>Month</u>	<u>Date</u>	<u>Time</u>	<u>System Peak Demand (MW)</u>	<u>Residential Contribution (%)</u>
	(a)	(b)	(c)	(d)	(e)
1	November 2018	11/8/2018	3:00 PM	72.9	41.0%
2	December 2018	12/12/2018	8:00 AM	67.8	53.0%
3	January 2019	1/29/2019	8:00 AM	67.1	58.0%
4	February 2019	2/22/2019	4:00 PM	66.9	45.8%
5	March 2019	3/11/2019	5:00 PM	65.9	48.5%
6	April 2019	4/30/2019	5:00 PM	81.1	58.0%
7	May 2019	5/28/2019	5:00 PM	91.5	57.1%
8	June 2019	6/25/2019	5:00 PM	97.1	56.9%
9	July 2019	7/16/2019	5:00 PM	92.2	57.7%
10	August 2019	8/9/2019	4:00 PM	92.8	54.4%
11	September 2019	9/9/2019	5:00 PM	92.5	56.8%
12	October 2019	10/22/2019	5:00 PM	88.4	53.7%
13	Average			81.3	53.4%
14	March 2021	3/31/2021	5:00 PM	74.8	50.7%
15	April 2021	4/29/2021	5:00 PM	75.5	54.0%
16	May 2021	5/5/2021	5:00 PM	88.9	52.2%
17	June 2021	6/11/2021	5:00 PM	90.4	56.1%
18	July 2021	7/22/2021	4:00 PM	92.4	54.3%
19	August 2021	8/20/2021	4:00 PM	93.7	53.2%
20	September 2021	9/13/2021	4:00 PM	86.0	48.7%
21	October 2021	10/7/2021	5:00 PM	86.1	54.6%
22	November 2021	11/3/2021	5:00 PM	62.8	47.9%
23	December 2021	12/19/2021	4:00 PM	61.5	50.9%
24	January 2022	1/31/2022	8:00 AM	81.3	60.1%
25	February 2022	2/25/2022	4:00 PM	66.8	39.3%
26	Average			80.0	51.8%

[1] Load research based on measured demands for 95% of residential customers.

CITY OF WINTER PARK, FLORIDA

Electric Cost of Service Study Update

Summary of Projected Revenue Requirements

Fiscal Year Ending September 30

Ln. No.	Description	Test Year 2020 Revenue Requirements	2021 Actual Revenue Requirements	2022 Budget Revenue Requirements	2022-2021 Difference	2022-2020 Difference
	(a)	(b)	(c)	(d)	(e)	(f)
	Operating Expenses					
1	Operations					
2	Bulk Power	\$18,696,363	\$20,633,965	\$19,678,403	(\$955,562)	\$982,040
3	Gross Receipts Tax	1,152,998	1,117,688	1,099,879	(17,809)	(53,119)
4	Electric Capital	1,180,000	932,165	1,230,982	298,817	50,982
5	Other Operations	1,836,636	1,774,959	2,218,889	443,930	382,253
6	Total Operations	22,865,997	24,458,777	24,228,153	(230,624)	1,362,156
7	Undergrounding	4,425,000	5,229,881	6,439,743	1,209,862	2,014,743
8	Other Capital Projects	0	572,860	2,209,000	1,636,140	2,209,000
9	Tree Trimming	656,996	652,192	658,947	6,755	1,951
10	Warehousing	378,031	330,775	309,146	(21,629)	(68,886)
11	Street Lighting	480,000	92,643	510,000	417,358	30,000
12	Utility Billing	713,923	784,270	872,596	88,326	158,673
13	Meter Servicing	388,618	208,300	252,761	44,461	(135,857)
14	Administration	1,148,486	1,393,692	1,466,900	73,208	318,414
15	<i>Total Operating Expenses</i>	31,057,051	33,723,390	36,947,246	3,223,856	5,890,194
	Other Revenue Requirements					
16	Debt Service	4,791,526	5,071,814	4,783,940	(287,874)	(7,586)
17	Interfund Administrative Services	1,728,412	1,740,681	1,696,582	(44,099)	(31,830)
18	Transfer to General Fund	2,545,301	2,470,947	2,428,037	(42,910)	(117,264)
19	Other Transfers	255,698	715,317	249,747	(465,570)	(5,951)
20	Contingency	2,219,838	0	1,033,364	1,033,364	(1,186,474)
21	Replenish Cash Reserves	2,314,351	0	0	0	(2,314,351)
22	<i>Total Other Revenue Requirements</i>	13,855,126	9,998,759	10,191,670	192,911	(3,663,456)
23	TOTAL REVENUE REQUIREMENTS	<u>\$44,912,177</u>	<u>\$43,722,149</u>	<u>\$47,138,916</u>	<u>\$3,416,767</u>	<u>\$2,226,738</u>



Utilities Advisory Board

agenda item

item type Non-Action Items	meeting date April 26, 2022
prepared by Wes Hamil	approved by
board approval	
strategic objective	

subject

Review draft of 5-year Capital Improvement Plan for Utilities - Dan D'Alessandro, David Zusi, Wes Hamil

motion / recommendation

No action is necessary

background

Attached are draft capital improvements for water and wastewater and electric operations. Funding for these improvements is contingent upon completion of the total budgets for these funds. More complete draft budgets will be available for the May UAB meeting.

alternatives / other considerations

fiscal impact

ATTACHMENTS:

[Electric CIP23.xlsx](#)

ATTACHMENTS:

[Water and Wastewater CIP23.xlsx](#)

CITY OF WINTER PARK
SUMMARY OF CAPITAL PROJECTS
ELECTRIC DEPARTMENT

**CITY OF WINTER PARK
SUMMARY OF CAPITAL PROJECTS
WATER & WASTEWATER DEPARTMENT**

Department	Description	Funding Source	Total	FY 2023	FY 2024	FY 2025	FY 2026	FY 2027	Other Long Term Needs
Water and Sewer	Upgrade Sewer Mains- Rehabilitation of defective sewer mains with heavy ground water infiltration	Water and Sewer Fees	1,700,000	300,000	350,000	350,000	350,000	350,000	
Water and Sewer	Rehabilitation of sanitary manholes to restore their structural integrity	Water and Sewer Fees	580,000	100,000	120,000	120,000	120,000	120,000	
Water and Sewer	Short Liner Installation - for rehabilitation of sanitary sewer mains and laterals from the main to the property line	Water and Sewer Fees	1,500,000	200,000	325,000	325,000	325,000	325,000	
Water and Sewer	Upgrade water mains - replacement of sub-standard water mains throughout the water distribution system.	Water and Sewer Fees	3,750,000	750,000	750,000	750,000	750,000	750,000	
Water and Sewer	Lift Station Upgrades	Water and Sewer Fees	2,100,000	400,000	500,000	400,000	400,000	400,000	
Water and Sewer	Upgrading/rerating of Iron Bridge Regional Wastewater Treatment Facility (City of Orlando).	Water and Sewer Reserves	5,738,200	1,253,300	3,042,580	1,442,320			
Water and Sewer	Richard Crotty Pkw Water	Water Impact Fees	-						
Water and Sewer	Richard Crotty Pkw Water	Water and Sewer Fees	915,000			915,000			
Water and Sewer	Kennedy Blvd Road Widening Force Main Upgrade	Sewer Impact Fees	200,000	-	200,000				
Water and Sewer	UT LINES 434 ROAD WIDENI	Water and Sewer Fees	50,000	25,000	25,000				
Water and Sewer	UT LINES 434 ROAD WIDENI	Water and Sewer Reserves	-						
Water and Sewer	Water Treatment Plant Renewal and Replacement	Water and Sewer Fees	580,000	580,000					
Water and Sewer	Winter Park Estates Water and Wastewater Plan	Water and Sewer Fees	330,000	100,000		230,000			
ITS	Information Technology Infrastructure Upgrades (50% General Fund, 25% Water and Sewer Fund and 25% Electric Services Fund)	Water and Sewer Fees	487,500	87,500	100,000	100,000	100,000	100,000	
Public Works	Facility replacement account funding (replacement of flooring, roofing, air conditioning, painting, & other capital needs) (65% General Fund, 25% Water and Sewer Fund, and 10% Electric Fund)	Water and Sewer Fees	625,000	125,000	125,000	125,000	125,000	125,000	
Water and Sewer	Expansion of reclaimed water system	Water and Sewer Reserves	1,550,000						1,550,000
		Sewer Impact Fees	1,100,000						1,100,000
		Water Impact Fees	1,100,000						1,100,000
Water and Sewer	Ground Storage Tank Expansion	Water and Sewer Reserves	6,100,000						6,100,000
	Totals		28,405,700	3,920,800	5,537,580	4,757,320	2,170,000	2,170,000	9,850,000

Update the W&S Project Funds Tab with planned FY22 spending.

Update the W&S Project Funds Tab with planned FY22 spending.

Update the W&S Project Funds Tab with planned FY22 spending.

Update the W&S Project Funds Tab with planned FY22 spending.

	Water and Sewer Fees	12,617,500	2,667,500	2,295,000	3,315,000	2,170,000	2,170,000	-
	Sewer Impact Fees	1,300,000	-	200,000	-	-	-	1,100,000
	Water Impact Fees	1,100,000	-	-	-	-	-	1,100,000
	Water and Sewer Reserves	13,388,200	1,253,300	3,042,580	1,442,320	-	-	7,650,000
	Totals	28,405,700	3,920,800	5,537,580	4,757,320	2,170,000	2,170,000	9,850,000



Utilities Advisory Board

agenda item

item type	Non-Action Items	meeting date	April 26, 2022
prepared by	Wes Hamil	approved by	
board approval			
strategic objective			

subject

Customer Service Call Flow - Wes Hamil

motion / recommendation

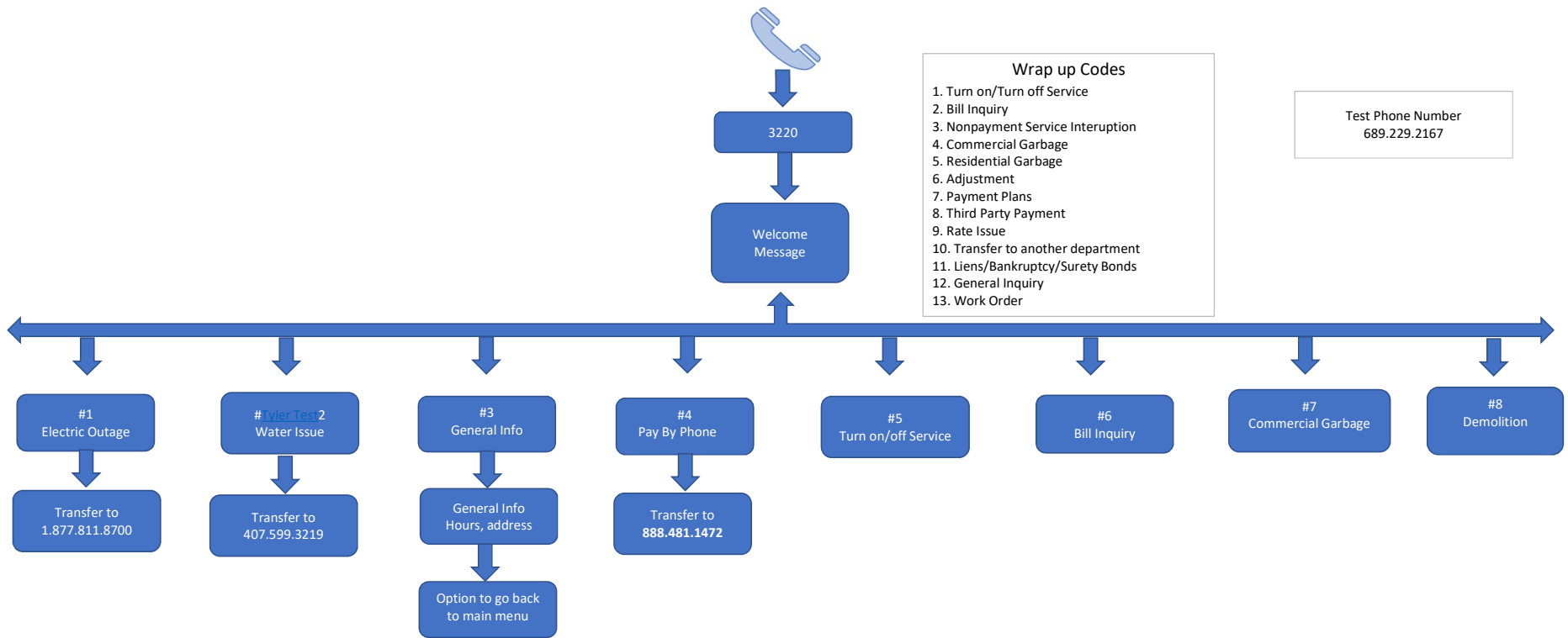
background

alternatives / other considerations

fiscal impact

ATTACHMENTS:

[05c-Flow_Chart_for_Call_Routing-WH.pdf](#)





item type Non-Action Items	meeting date April 26, 2022
prepared by Wes Hamil	approved by
board approval	
strategic objective T	

subject

Cost of providing power to solar customers - Wes Hamil

motion / recommendation

No action is necessary

background

The UAB has requested analysis of the impact to the City of net metering customers with solar panels. Attached is the current net metering policy adopted by the City Commission in 2012. Net meter customers have an electric meter that measures both the power delivered from the electric grid to the home and vice versa. The net of the two readings is billed to the customer if it is positive or credited to the customer if negative. The City credits its customers for net power delivered to the electric grid at its regular retail electric rates.

Also attached is an analysis of the impact to the City of net metering. The impact to the City was calculated based on the difference between the retail electric rate and the cost of purchasing power to serve the customer. This margin is what pays for the costs of maintaining the electric grid and serving customers. There are two different types of net metering customers:

1. Those with Production Meters. Production Meters measure the amount of power generated by solar panels. Production Meter data was used to estimate the impact of those customers. There were 102 of these net meter customers in 2021.
2. Those without Production Meters. The City does not have a way of knowing how much power was generated by the solar panels of these customers. The impact to the City would be greater than the net electricity purchased from the customer because that does not consider the power consumed by the customer that was generated by the solar panels. There were 22 of these customers in 2021.

The total impact to the City of net metering in 2021 was estimated at \$80,000.

[alternatives / other considerations](#)

[fiscal impact](#)

ATTACHMENTS:

[Net Metering Policy.pdf](#)

ATTACHMENTS:

[Cost of net metering.xlsx](#)



city commission agenda item

item type	Consent Agenda	meeting date	January 9, 2012
prepared by department division	Electric Department	approved by	☒ City Manager ☐ City Attorney ☐ N/A
board approval	☒ yes ☐ no ☐ N/A 9-0 final vote		

subject

Solar Incentives

motion | recommendation

Recommend the Commission approve the following components of a Winter Park Electric Solar PV incentive Program:

- 1) Net Metering Policy Attachment -1
- 2) Tier 1 interconnection agreement Attachment -2
- 3) Tier 2 interconnection agreement, Attachment – 3

background

At the November 14 City Commission meeting the City Commission approved entering into a master agreement with Progress Energy Florida (PEF) to provide energy auditor services for City of Winter Park electric customers. Customer energy audits is the foundational piece of a comprehensive energy conservation program. PEF was selected because it was the only willing Central Florida utility that was large enough to provide those services on a cost effective basis. PEF, via contract, already provides surge protection and home wire services to the City's electric customers.

Net Metering. At the November 28 City Commission meeting, the City Commission approved the various rebates for a City of Winter Park electric department conservation program. The rebates approved by the City Commission were identical to those offered by Progress Energy Florida with the exception that no rebates were proposed for the installation of customer-owned solar photovoltaic (PV) generation. Instead, the Utilities Advisory Board recommended that a net metering program be implemented as the mechanism to create appropriate incentives for customer-owned solar PV generating systems. Net metering is a mechanism that allows customers to be billed only for the kWh that they purchase net of the kWh that their solar system generates. Under a net metering policy, excess kWh that are shipped out into the electric system are mathematically held over for the benefit of the customer in subsequent months. This a bit like having a virtual battery and is the most common approach used by electric utilities for addressing customer-owned solar. If there are kWh left over after a year, under a net metering program, the customer would be paid for those kWh. The UAB recommended that the rate used to derive that payment be based on the customer's retail rates. In making that determination, the UAB considered the following three criteria:

- 1) The rate should provide incentive for the customer installing solar PV generation,
- 2) The rate should not create an undue subsidy from non-solar customers and thereby measurably increase the retail rates of Winter Park Electric.

- 3) The rate should not be out of line when compared to the rates offered by other Central Florida utilities.

The UAB considered the range of rates from that of the City's wholesale cost of power at the low end to the retail rate at the high end. The UAB determined that paying Winter Park retail rates would reasonably meet all three criteria.

There are currently three solar PV generation systems installed by Winter Park Electric customers. A fourth system is currently under construction. The three existing systems consist of two 5 kW installations and one 7kW installation. The one under construction is rated at 15 kW. The four systems total 32 kW of installed capacity. Solar panels in Florida will generate electricity at about a 17% capacity factor. That means that on an annual basis the 5 kW systems will generate about 7,446 kWh per year. Another way of understanding a 17% capacity factor is the solar facility will generate electricity at its full output for 17% of the hours on an annual basis. For instance 17% of the hours is 1,489 hours per year or an average of about 4.1 hours per day. An average Winter Park Electric customer consumes about 1,400 kWh per month or 16,800 kWh per year. The smaller systems will generate less electricity in a year than the customer consumes. It is therefore unlikely that there will be a net sale of power to the Winter Park Electric system. Depending on the size and consumption of the residences associated with the two larger systems, sales, if any of excess kWh back to the City's electric system are expected to be small.

Table 1 below summarizes the solar incentive rates provided by Progress Energy Florida (PEF), Orlando Utilities Commission (OUC) and Gainesville Regional Utilities (GRU). GRU is included in the survey since it has a reputation of being a world leader in incentivizing customer-owned generation.

Survey of Net Metering Rates
Table 1

Utility	Net Metering Rate
OUC	Retail Rate + 5¢/kWh for all generated solar kWh
PEF	Retail Rate ≈ 12¢/kWh sold back into the system
GRU Feed-in Tariff	Tier 1 (<10kW) = 32¢/kWh
	Tier 2 (>10kW< 300 kWh roof mount) = 29¢/kWh
	Tier 3 (>300kW< 1,000 kW ground mount) = 24¢/kWh

As can be seen by the above table GRU offers a rate for solar kWh that is dramatically above its retail rates. As a result of its policies, GRU is facing rapidly increasing penetration of solar in its utility system and has lost its position as a low cost electricity provider. On a per capita basis GRU leads the country and Japan in solar generation. GRU offers a net metering approach, but also offers a "feed-in tariff" approach where it agrees to buy kWh from customer-owned renewable generation. GRU sets the rate at a level to provide the customer a 4% return on its investment over the expected 20 year life of the facility. GRU fixes the rate to yield that return and agrees to it for the entire 20 year period.

The following Table 2 provides the subsidy analysis for 50 kW of solar which is 43% more than exists and/or is presently under construction in Winter Park.

As can be seen, at a 50 kW level and a 17% capacity factor, absorbing 74,460 kWh of solar generation has an annual financial impact of \$3,351 which is financially De minimis to the City and far less than the accuracy of our annual load/revenue forecasts.

Subsidy Analysis
Table 2

Value of Solar in avoided Wholesale Cost	7.5 ¢/kWh
Estimated average FY 2012 residential retail rate	12¢/kWh
Subsidy (¢/kWh)	4.5¢/kWh
Annual output of 50 kW of solar (17% cap. Factor)	74,460 kWh
Total subsidy	\$3,351
Estimated FY 2012 Electric Sales Revenues (base + fuel)	\$48.14 Million
Total subsidy as a percent of annual Retail Sales	.007%
Annual impact on a 1,000 kWh customer	9.9¢

The UAB concluded that implementing a net metering policy with credits occurring at the full retail rate was an appropriate incentive and met all three of the criteria described above. In staff's opinion, the proposed net metering policy is reasonably competitive with those offered by other comparable electric utilities in Florida.

Interconnection Agreements. In addition to implementing a net metering policy, allowing customers to install and operate what amounts to a small power plant that is connected to the City of Winter Park's electric system, an interconnection agreement between the customer and the City is required. Generally speaking, an interconnection agreement lays out the responsibilities of both parties as relates to the installation and operation of a customer owned Renewable Generation System (RGS). Customer owned generation of the type envisioned by the net metering policy operates in "parallel" with the City of Winter Park's electric system. That means that kWh are simultaneously being provided by the City's purchases from its wholesale supplier and the customer's RGS. As the customer's electricity requirements change from second to second and the output of the RGS changes, the customer either consumes all of the electricity produced by the RGS plus kWh supplemented by the City or the customer consumes less than the RGS output and kWh flow back into the City's distribution system for the instantaneous use by other City customers. The net metering policy described above, credits these excess kWh to the customer's usage in subsequent months thereby giving the customer the full value of the excess kWh generated. This would be like the customer having a battery system in which the customer saves the kWh for future usage, e.g. at night or at other times when the customer's usage exceeds the output of the RGS.

Parallel operation creates safety issues that are addressed by the interconnection agreement. If operation of the City's electric system creates a situation either planned or unplanned whereby the distribution system is de-energized, the customer's RGS could energize the system creating safety concerns for electric system workers or citizens in the case of downed wires. In the beginning of the RGS industry, it was felt that physical disconnect switches should be required such that passing electric linemen could ascertain that the customer's RGS was physically disconnected. As the industry matured, however, technical standards such as the Institute of Electrical and Electronic Engineers (IEEE) standards 1547 and Underwriters Laboratory 1741 were introduced that required control equipment on solar and other RGS that prevent islanding. In other words anti-islanding protection shuts down a customer owned solar RGS if it detects that that the City's electric system has lost power. All RGS are required by the interconnection agreements to meet the National Electric Code (NEC), IEEE 1547 and UL 1741. After the adoption of the anti-islanding standards, physical disconnect switches were no longer seen as essential to achieve safe operation of customer-owned RGS.

Staff is proposing two interconnection agreements, Tier 1 for customer-owned RGS with an output capacity of 10 kW or less and Tier 2 for customer-owned RGS with an output capacity of more than 10kW, but less than 100 kW. To put a cost perspective on these systems, solar can be installed today at a price of about \$4.00 per watt. A 1,000 watt system or 1 kW system will cost about \$4,000. A 5 kW system would cost around \$20,000, a 15 kW system around \$60,000 and a 100, kW system would cost around \$400,000. Although shade, latitude, number of rain days, age of the solar panels, and cleanliness all affect the output of a solar system, a good round number is about 10 watts per square foot, or 1,000 watts (i.e. 1 kW) per 100 square feet. A 5 kW system would require about 500 square feet of panels and a 15 kW system would require about 1,500 square feet.

The proposed interconnection agreements are comparable to the interconnection agreements required by other utilities and generally mirror the requirements that the Florida Public Service Commission (FPSC) and the investor owned utilities developed and agreed to. The major features of the Tier 1 and Tier 2 Interconnection Agreements are summarized in Table 3 below.

Interconnection Agreement – Summary of Major Provisions
Table 3

Provision	Tier 1	Tier 2
Liability Insurance with City as Additional Insured	\$100,000 recommended	\$1.0 million required
Manual Disconnect Switch	Not Required	Required Customer furnished
Application Fee	None	\$240
Must meet NEC, IEEE 1547, & UL 1741	Yes	Yes
Net metering provided at City's expense	Yes	Yes
Separate metering for RGS output may provided at City's expense	Yes	Yes

As can be seen, the interconnection agreements for the smaller system < 10kW recommend, but do not require liability insurance, do not require a manual disconnect switch, and do not require an application fee. The FPSC and the IOUs determined to avoid placing too many obstacles on the smaller systems and therefore adopted interconnection requirements that tended to reduce the costs of the smaller systems when compared to the larger Tier 2 systems.

With regard to metering, the new AMR meters recently installed by the City on its electric customers already have net metering capability and so new net meters will not be required. Staff is recommending the City have the right to install separate meters on the output of the customer-owned RGS in order to measure the amount of power generated by the RGS vs. the amount being net consumed by the customer. This will give staff the ability to quantify the output of the RGS, the customer's requirements, and the amount of supplementary power provided by the City.

- 1) All Florida utilities are required under FPSC rules to develop net metering policies. The City does not therefore have, as an alternative the right to not implement a net metering policy.
- 2) The City can implement other interconnection standards such as requiring physical disconnect switches and minimum liability coverage on the smaller systems
- 3) The City can offer a net metering credit that provides value to the customer at rates lower or higher than those included in the proposed net metering policy.

fiscal impact

At the level of retail rates and likely penetration rates of solar RGS, the fiscal impact on the City is not expected to be material. Staff notes, however, that adjustments can quickly be made to any aspect of the proposed program if the impact warrants a change.

long-term impact

The adoption of net metering policies and RGS interconnection standards will encourage the installation of customer-owned solar PV Renewable Generation Systems. The installation of customer owned solar PV provides two advantages:

- 1) kWh generated by solar displace kWh that would have otherwise been generated by fossil fuels which reduces the carbon footprint caused by the City's electric customers; and
- 2) Encourages the maturation of the solar industry, which will result in decreasing the cost of solar, thereby making it more cost effective in the future.

strategic objective

Quality Environment and Exceptional Customer Service

Attachments:

ATTACHMENT – 1

NET METERING POLICY

PART VIII

BILLING (Continued)

8.08 Net Metering for Customer-Owned Renewable Generation

For customers with renewable generation equipment that have executed an interconnection agreement with the City monthly billing will be prepared in the following manner:

- (1) At no additional cost to the customer, metering equipment will be installed by the City capable of measuring the difference between the electricity supplied to the customer from the City and the electricity generated by the customer and delivered to the City's electric grid. Additionally, at the discretion of the City and at no additional cost to the Customer, the City may install metering equipment to measure the output of the customer-owned renewable generation.
- (2) Meter readings will be taken monthly on the same cycle as required under the otherwise applicable rate schedule in accordance with normal billing practices of the City.
- (3) The City will charge the customer for energy used by the customer in excess of the generation supplied by customer owned renewable generation for the entire billing cycle in accordance with the otherwise applicable rate schedule.
- (4) During any billing cycle, excess customer-owned renewable generation delivered to the City's electric grid will be credited to the customer's energy consumption for the next month's billing cycle.
- (5) Regardless of whether excess energy is delivered to the City's electric grid, the customer will be required to pay the greater of:
 - i. the minimum charge as stated in their otherwise applicable rate schedule, or
 - ii. the applicable monthly customer charge plus the applicable demand charge, if any, for the monthly maximum 30-minute demand measured on the company's usage meter during the billing period in accordance with the otherwise applicable rate schedule
- (6) Energy credits produced pursuant to section 4 above will accumulate and be used to offset the customer's energy usage in subsequent months for a period of not more than twelve months. After the end of each calendar year the City will credit the customer (on the February bill) for any unused energy credits at an average annual rate based on the customer's applicable rate tariff then in effect for the previous calendar year.
- (7) Excess energy consumption will be applied only to the electric service provided at the location of the renewable generation system and will not be applied to other locations or services at the same location that the customer may take from the City.
- (8) When a customer leaves the Company's system, unused credits for excess kWh generated will be credited to the customer at an average annual rate based on the customer's applicable rate tariff then in effect.

ATTACHMENT – 2

NET METERING – TIER 1

STANDARD INTERCONNECTION AGREEMENT

Tier 1

Standard Interconnection Agreement

Customer-Owned Renewable Generation System

This Agreement is made and entered into this ____ day of _____, 20____ by and between _____, (hereinafter called "Customer"), located at _____ in _____, Florida, and the City of Winter Park, Florida (hereinafter called the "City"), a Florida municipal corporation. Customer and the City shall collectively be called the "Parties". The physical location or premise where the interconnection is taking place:

_____.

WITNESSETH

WHEREAS, a Tier 1 customer-owned renewable generation system ("RGS") is an electric generating system located at customer's premises that uses one or more of the following fuels or energy sources: hydrogen, biomass, solar energy, geothermal energy, wind energy, ocean energy, waste heat, or hydroelectric power as defined in Section 377.803, Florida Statutes, rated at no more than 10 kilowatts (10 kW) alternating current (AC) power output and is primarily intended to offset part or all of the Customer's current electric requirements; and

WHEREAS, the City operates an electric utility serving customers within the City limits; and

WHEREAS, Customer has made a written application to the City, a copy being attached hereto, to interconnect its RGS with the City's electrical supply grid at the location identified above; and

WHEREAS, in order to promote the development of small customer-owned renewable generation, the City offers net metering service by which customers may interconnect their customer-owned renewable generation system with the City's electric system and to allow the City's customers to offset their electric consumption with customer-owned renewable generation, and agrees to credit Customer for excess customer-owned generation; and

WHEREAS, the City desires to provide interconnection of customer-owned renewable generation systems under conditions which will insure the safety of the City's customers and employees, and the reliability and integrity of its distribution system;

NOW, THEREFORE, for and in consideration of the mutual covenants and agreements herein set forth, the parties hereto covenant and agree as follows:

1. This agreement is strictly limited to cover a Tier 1 RGS as defined above. It is the customer's responsibility to notify the City of any change to the gross power rating of the RGS by submitting a new application for interconnection specifying the modifications at least 30 days prior to making the modifications. The term "gross power rating" (GPR) means the total manufacturer's AC nameplate generating capacity of an on-site customer-owned renewable generation system that will be interconnected to and operate in parallel with the City distribution facilities. For inverter-based systems, the GPR shall be calculated by multiplying the total installed DC nameplate generating capacity by 0.85 in order to account for losses during the conversion from DC to AC. An Increase in GPR above the 10 kW limit

would necessitate entering into a new agreement at Tier 2 which may impose additional requirements on the Customer. In no case does the Tier 1 or Tier 2 interconnection agreement cover increases in GPR above 100 kilowatts (kW).

2. The RGS GPR must not exceed 90% of the City's distribution service rating at the Customer's location. If the GPR does exceed the 90% limit, the Customer shall be responsible to pay the cost of upgrades to the distribution facilities required to accommodate the GPR capacity and ensure the 90% threshold is not breached.

3. The Customer is not required to pay an application fee for the review and processing of the application.

4. The Customer shall fully comply with the City's Rules and Procedures for Electric Service as those documents may be amended or revised by the City from time to time.

5. The Customer certifies that its installation, its operation and its maintenance shall be in compliance with the following standards:

a. IEEE-1547 (2003) Standard for Interconnecting Distributed Resources with Electric Power System;

b. IEEE-1547.1 (2005) Standard Conformance Test Procedures for Equipment Interconnection Distributed Resources with Electric Power Systems;

c. UL-1741 (2005) Inverters, Converters, Controllers and Interconnection System Equipment for Use with Distributed Energy Resources;

d. The National Electric Code, state and/or local building codes, mechanical codes and/or electrical codes;

e. The manufacturer's installation, operation and maintenance instructions.

6. The Customer is not precluded from contracting for the lease, operation or maintenance of the RGS with a third party. Such lease may not provide terms or conditions that provide for any payments under the agreement to any way indicate or reflect the purchase of energy produced by the RGS. Customer shall not enter into any lease agreement that results in the retail purchase of electricity; or the retail sale of electricity from the customer-owned renewable generation. Notwithstanding this restriction, in the event that Customer is determined to have engaged in the retail purchase of electricity from a party other than the City, then Customer shall be in breach of this Agreement and may be subject to the jurisdiction of the Florida Public Service Commission and to fines/penalties.

7. The Customer shall provide a copy of the manufacturer's installation, operation and maintenance instructions to the City. If the RGS is leased to the Customer by a third party, or if the operation or maintenance of the RGS is to be performed by a third party, the lease and/or maintenance agreements and any pertinent documents related to these agreements shall be provided to the City.

8. Prior to commencing parallel operation with the City's electric system, Customer shall have the RGS inspected and approved by the appropriate code authorities having jurisdiction. Customer shall provide a copy of this inspection and approval to the City's Electric Department.

9. The Customer agrees to permit the City, if it should so choose, to inspect the RGS and its component equipment and the documents necessary to ensure compliance with this Agreement both before and after the RGS goes into service and to witness the initial testing

of the RGS equipment and protective apparatus. The City will provide Customer with as much notice as reasonably possible, either in writing, email, facsimile or by phone as to when the City may conduct inspections and or document review. Upon reasonable notice, or at any time without notice in the event of an emergency or hazardous condition, Customer agrees to provide the City access to the Customer's premises for any purpose in connection with the performance of the obligations required by this Agreement or, if necessary, to meet the City's legal obligation to provide service to its customers. At least ten (10) business days prior to initially placing the customer-owned renewable generation system in service, Customer shall provide written notification to the City advising the City of the date and time at which Customer intends to place the system in service, and the City shall have the right to have personnel present on the in-service date in order to ensure compliance with the requirements of this Agreement.

10. Customer certifies that the RGS equipment includes a utility-interactive inverter or interconnection system equipment that ceases to interconnect with the City system upon a loss of the City power. The inverter shall be considered certified for interconnected operation if it has been submitted by a manufacturer to a nationally recognized testing laboratory (NRTL) to comply with UL 1741. The NRTL must be approved by the Occupational Safety & Health Administration (OSHA).

11. If Customer adds another RGS which (i) utilizes the same utility-interactive inverter for both systems; or (ii) utilizes a separate utility-interactive inverter for each system, then Customer shall provide the City with sixty (60) days advance written notice of the addition.

12. The Customer shall not energize the City system when the City's system is deenergized. The Customer shall cease to energize the City system during a faulted condition on the City system and/or upon any notice from the City that the deenergizing of Customer's RGS equipment is necessary. The Customer shall cease to energize the City system prior to automatic or non-automatic reclosing of the City's protective devices. There shall be no intentional islanding, as described in IEEE 1547, between the Customer's and the City's systems.

13. The Customer is solely responsible for the protection of its generation equipment, inverters, protection devices, and other system components from damage from the normal and abnormal operations that occur on the City's electric system in delivering and restoring system power. Customer agrees that any damage to any of its property, including, without limitation, all components and related accessories of its RGS system, due to the normal or abnormal operation of the City's electric system, is at Customer's sole risk and expense. Customer is also responsible for ensuring that the customer-owned renewable generation equipment is inspected, maintained, and tested regularly in accordance with the manufacturer's instructions to ensure that it is operating correctly and safely.

14. In the event the City elects to install a manual disconnect switch, it shall be at the City's expense. The City-installed manual disconnect switch will be of the visible load break type to provide a separation point between the AC power output of the customer-owned renewable generation system and any Customer wiring connected to the City's electric system, such that back feed from the customer-owned renewable generation system to the City's electric system cannot occur when the switch is in the open position. The manual disconnect switch shall be mounted separate from the meter socket on an exterior surface adjacent to the meter. The Customer shall insure that such disconnect switch shall be readily accessible to the City and capable of being locked in the open position with a City padlock. When locked and tagged in the open position by the City, this switch will be under the control of the City.

15. Subject to an approved inspection, including installation of acceptable manual disconnect switch (if installed), this Agreement shall be executed by the City within thirty

(30) calendar days of receipt of a completed application. Customer must execute this Agreement and return it to the City at least thirty (30) calendar days prior to beginning parallel operations with the City's electric system, and within one (1) year after the City executes this Agreement.

16. Once the City has received Customer's written documentation that the requirements of this Agreement have been met, all agreements and documentation have been received and the correct operation of the manual switch, if any, has been demonstrated to a City representative, the City will, within fifteen (15) business days, send written notice that parallel operation of the RGS may commence.

17. The City recommends the Customer maintain general liability insurance for personal injury and property damage in the amount of not less than one hundred thousand dollars (\$100,000.00) and name the City as an additional insured on Customer's general liability insurance policy.

18. The City will furnish, install, own and maintain metering equipment capable of measuring any excess kilowatt-hours (KWHs) of energy produced by Customer's renewable generation system and delivered to the City's electric grid. The value of such excess generation shall be reflected on Customer's bill in accordance with the City's applicable net metering tariff for customer-owned renewable generation. Customer agrees to provide safe and reasonable access to the premises for installation, maintenance and reading of the metering and related equipment. The Customer shall not be responsible for the cost of the installation and maintenance of the metering equipment necessary to measure the energy delivered by the Customer to the City. Additionally, the City, at its own expense may elect to install, own, and maintain metering equipment that measures directly the output of energy produced by the Customer's renewable generation system.

19. The Customer shall be solely responsible for all legal and financial obligations arising from the design, construction, installation, operation, maintenance and ownership of the RGS.

20. The Customer must obtain all permits, inspections and approvals required by the City of Winter Park with respect to the generating system and must use a licensed, bonded and insured contractor to design and install the generating system. The Customer agrees to provide the City's Electric Department with a copy of the building Department's inspection and certification of installation. The certification shall reflect that the local code official has inspected and certified that the installation was permitted, has been approved, and has met all electrical and mechanical qualifications.

21. In no event shall any statement, representation, or lack thereof, either express or implied, by the City, relieve the Customer of exclusive responsibility for the Customer's system. Specifically, any City inspection of the RGS shall not be construed as confirming or endorsing the system design or its operating or maintenance procedures nor as a warranty or guarantee as to the safety, reliability, or durability of the RGS. The City's inspection, acceptance, or its failure to inspect shall not be deemed an endorsement of any RGS equipment or procedure. Further, as set forth in Sections 13, 17, 19, 22 and 24 of this Agreement, Customer shall remain solely responsible for any and all losses, claims, damages and/or expenses related in any way to the operation or mis-operation of its RGS equipment.

22. Notwithstanding any other provision of this Interconnection Agreement, the City, at its sole and absolute discretion, may isolate the Customer's system from the distribution grid by whatever means necessary, without prior notice to the Customer. To the extent practical, however, prior notice shall be given. The system will be reconnected as soon as practical once the conditions causing the disconnection cease to exist. The City shall have no

obligation to compensate the Customer for any loss of energy during any and all periods when Customer's RGS is operating at reduced capacity or is disconnected from the City's electrical distribution system pursuant to this Interconnection Agreement. Typical conditions which may require the disconnection of the Customer's system include, but are not limited to, the following:

- a. The City's electrical distribution system emergencies, forced outages, uncontrollable forces or compliance with prudent electric utility practice.
- b. When necessary to investigate, inspect, construct, install, maintain, repair, replace or remove any City equipment, any part of the City's electrical distribution system or Customer's generating system.
- c. Hazardous conditions existing on the City's utility system due to the operation of the Customer's generation or protective equipment as determined by the City.
- d. Adverse electrical effects (such as power quality problems) on the electrical equipment of the City's other electric consumers caused by the Customer's generation as determined by the City.
- e. When Customer is in breach of any of its obligations under this Interconnection Agreement or any other applicable policies and procedures of the City.
- f. When the Customer fails to make any payments due to the City by the due date.

23. Upon termination of services pursuant to this Agreement, the City shall open and padlock the manual disconnect switch (if installed) and remove any additional metering equipment related to this Agreement. At the Customer's expense, within thirty (30) working days following the termination, the Customer shall permanently isolate the RGS and any associated equipment from the City's electric supply system, notify the City that the isolation is complete, and coordinate with the City for return of the City's lock (if manual disconnect switch is installed).

24. To the fullest extent permitted by law, and in return for adequate, separate consideration, Customer shall indemnify, defend and hold harmless the City, any and all of their members of its governing bodies, and its officers, agents, and employees for, from and against any and all claims, demands, suits, costs of defense, attorneys' fees, witness fees of any type, losses, damages, expenses, and liabilities, whether direct, indirect or consequential, related to, arising from, or in any way connected with:

- a. Customer's design, construction, installation, inspection, maintenance, testing or operation of Customer's generating system or equipment used in connection with this Interconnection Agreement, irrespective of any fault on the part of the City.
- b. The interconnection of Customer's generating system with, and delivery of energy from the generating system to, the City's electrical distribution system, irrespective of any fault on the part of the City.
- c. The performance or nonperformance of Customer's obligations under this Interconnection Agreement or the obligations of any and all of the members of Customer's governing bodies and its officers, agents, contractors (and any subcontractor or material supplier thereof) and employees.

Customer's obligations under this Section shall survive the termination of this Interconnection Agreement.

25. Customer shall not have the right to assign its benefits or obligations under this Agreement without the City's prior written consent and such consent shall not be unreasonably withheld. If there is a change in ownership of the RGS, Customer shall provide written notice to the City at least thirty (30) days prior to the change in ownership. The new owner will be required to assume, in writing, the Customer's rights and duties under this Agreement, or execute a new Standard Interconnection Agreement. The new owner shall not be permitted to net meter or begin parallel operations until the new owner assumes this Agreement or executes a new Agreement.

26. This Agreement supersedes all previous agreements and representations either written or verbal heretofore made between the City and Customer with respect to matters herein contained. This Agreement, when duly executed, constitutes the only Agreement between parties hereto relative to the matters herein described. This Agreement shall continue in effect from year to year until either party gives sixty (60) days notice of its intent to terminate this Agreement.

27. This Agreement shall be governed by and construed and enforced in accordance with the laws, rules and regulations of the State of Florida and the City of Winter Park Electric Department's tariff filed with the Florida Public Service Commission, as it may be modified, changed, or amended from time to time, including any amendments modification or changes to the City's Net Metering Service Rate schedule, the schedule applicable to this Agreement. The Customer and the City agree that any action, suit, or proceeding arising out of or relating to this Interconnection Agreement shall be initiated and prosecuted in the state court of competent jurisdiction located in Orange County, Florida, and the City and the Customer irrevocably submit to the jurisdiction and venue of such court. To the fullest extent permitted by law, each Party hereby irrevocably waives any and all rights to a trial by jury and covenants and agrees that it will not request a trial by jury with respect to any legal proceeding arising out of or relating to this Interconnection Agreement.

None of the provisions of this Interconnection Agreement shall be considered waived by either Party except when such waiver is given in writing. No waiver by either Party of any one or more defaults in the performance of the provisions of this Interconnection Agreement shall operate or be construed as a waiver of any other existing or future default or defaults. If any one or more of the provisions of this Interconnection Agreement or the applicability of any provision to a specific situation is held invalid or unenforceable, the provision shall be modified to the minimum extent necessary to make it or its application valid and enforceable, and the validity and enforceability of all other provisions of this Interconnection Agreement and all other applications of such provisions shall not be affected by any such invalidity or unenforceability. This Interconnection Agreement does not govern the terms and conditions for the delivery of power and energy to non-generating retail customers of the City's electrical distribution system.

28. This Agreement incorporates by reference the terms of the tariff filed with the Florida Public Service Commission by the City, including the City's Net Metering Service Rate Schedule, and associated technical terms and abbreviations, general rules and regulations and standard electric service requirements (as may be applicable) are incorporated by reference, as amended from time to time. To the extent of any conflict between this Agreement and such tariff, the tariff shall control.

29. The City and Customer recognize that the Florida Statutes and/or the Florida Public Service Commission Rules, including those directly addressing the subject of this Agreement, may be amended from time to time. In the event that such statutes and/or rules are amended that affect the terms and conditions of this Agreement, the City and Customer agree to supersede and replace this Agreement with a new Interconnection Agreement which complies with the amended statutes/rules.

30. Customer acknowledges that its provision of electricity to the City hereunder is on a first-offered first-accepted basis and is subject to diminution and/or rejection in the event the total amount of electricity delivered to the City pursuant to the City's Net Metering Service Rate Schedule, (as filed with the Florida Public Service Commission), from all participating City customers, exceeds 2,560 KW of customer generated renewable energy.

31. This Agreement is solely for the benefit of the City and Customer and no right nor any cause of action shall accrue upon or by reason, to or for the benefit of any third party not a formal party to this Agreement. Nothing in this Agreement, expressed or implied, is intended or shall be construed to confer upon any person or corporation other than the City or Customer, any right, remedy, or claim under or by reason of this Agreement or any of the provisions or conditions of this Agreement; and, all provisions, representations, covenants, and conditions contained in this Agreement shall inure to the sole benefit of and be binding upon the City and Customer and their respective representatives, successors, and assigns. Further, no term or condition contained in this Agreement shall be construed in any way as a waiver by the City of the sovereign immunity applicable to the City as established by Florida Statutes, 768.28.

32. Renewable Energy Credits. Customer shall retain the rights to any renewable energy credits produced by the customer-owned renewable generation; and any additional meters necessary for measuring the total renewable energy generated by the customer owned renewable generation for the purpose of receiving renewable energy credits shall be installed at Customer's expense, unless otherwise determined during negotiations for the sale of Customer's renewable energy credits to City.

IN WITNESS WHEREOF, Customer and the City have executed this Agreement the day and year first above written.

City:

Customer:

By: _____

By: _____

(Print Name)

Title: _____

Date: _____

(Signature)

Date: _____

City Account Number:

CITY OF Winter Park APPLICATION FOR INTERCONNECTION OF
CUSTOMER-OWNED RENEWABLE GENERATION SYSTEMS

Circle One:

TIER 1 - 10 kW or Less

TIER 2 - Greater than 10 kW and Less Than or Equal to 100 kW

City of Winter Park customers who install customer-owned renewable generation systems (RGS) and desire to interconnect those facilities and operate in parallel with City of Winter Park's electrical system are required to complete this application. When the completed application and fees are returned to the City of Winter Park, the process of completing the appropriate Interconnection Agreement can begin. This application and copies of the Interconnection Agreements may be obtained in person at 401 Park Avenue South Winter Park, FL 32789.

1. Customer Information:

Name: _____

Mailing Address: _____

City: _____ State: _____ Zip Code: _____

Phone Number: _____ Alternate Phone Number: _____

Email Address: _____ Fax Number: _____

Customer Account Number: _____

2. RGS Facility Information:

Facility Location:

RGS Manufacturer:

Manufacturer's Address:

Reference or Model Number:

Serial Number: _____

3. Facility Rating Information:

Gross Power Rating: _____ (“Gross power rating” means the total manufacturer’s AC nameplate generating capacity of an on-site customer-owned renewable generation system that will be interconnected to and operate in parallel with the utility’s distribution facilities. For inverter-based systems, the AC nameplate generating capacity shall be calculated by multiplying the total installed DC nameplate generating capacity by 0.85 in order to account for losses during the conversion from DC to AC.)

Fuel or Energy Source: _____

Anticipated In-Service Date: _____

4. Application Fee:

There is no application fee for Tier 1 installations. The non-refundable application fee is \$240 for Tier 2 installations and must be submitted with this application.

5. Required Documentation:

Prior to completion of the Interconnection Agreement, the following information must be provided to the City of Winter Park by the Customer:

A. Documentation demonstrating that the installation complies with:

1. IEEE 1547 (2003) Standard for Interconnecting Distributed Resources with Electric Power Systems.
2. IEEE 1547.1 (2005) Standard Conformance Test Procedures for Equipment Interconnecting Distributed Resources with Electric Power Systems.
3. UL 1741 (2005) Inverters, Converters, Controllers and Interconnection System Equipment for Use with Distributed Energy Resources.
4. National Electrical Safety Code, National Electric Code 2008 or latest version, Florida Building Code, and local codes and regulations.

B. Documentation that the customer-owned renewable generation has been inspected and approved by local code officials and utility officials prior to its operation in parallel with the City of Winter Park’s electric system to ensure compliance with applicable local codes and utility regulations.

C. Proof of general liability insurance in the amount of shown below naming the City of Winter Park as an additional insured:

Tier 1 – Not required (recommended amount is \$100,000).
Tier 2 - \$1,000,000.00

Customer

By: _____ Date: _____

(Print Name)

(Signature)

ATTACHMENT – 3

NET METERING – TIER 2

STANDARD INTERCONNECTION AGREEMENT

Tier 2

Standard Interconnection Agreement

Customer-Owned Renewable Generation System

This Agreement is made and entered into this ____ day of _____, 20____ by and between _____, (hereinafter called "Customer"), located at _____ in _____, Florida, and the City of Winter Park, Florida (hereafter called the "City"), a Florida municipal corporation. Customer and the City shall collectively be called the "Parties". The physical location/premise where the interconnection is taking place:

_____.

WITNESSETH

WHEREAS, a Tier 2 customer-owned renewable generation system (RGS) is an electric generating system located at customer's premises that uses one or of more of the following fuels or energy sources: hydrogen, biomass, solar energy, geothermal energy, wind energy, ocean energy, waste heat, or hydroelectric power as defined in Section 377.803, Florida Statutes, rated at more than 10 kilowatts (10 kW) but not greater than 100 kilowatts (100 kW) alternating current (AC) power output and is primarily intended to offset part or all of the customer's current electric requirements; and

Whereas, the City operates an electric utility serving customers within the City limits; and

WHEREAS, Customer has made a written application to the City, a copy being attached hereto, to interconnect its RGS with the City's electrical supply grid at the location identified above; and

WHEREAS, in order to promote the development of small customer-owned renewable generation, the City offers net metering service by which customers may interconnect their customer-owned renewable generation system with the City's electric system and to allow the City's customers to offset their electric consumption with customer-owned renewable generation, and agrees to credit Customer for excess customer-owned generation; and

WHEREAS, the City desires to provide interconnection of customer-owned renewable generation systems under conditions which will insure the safety of the City's customers and employees, and the reliability and integrity of its distribution system;

NOW, THEREFORE, for and in consideration of the mutual covenants and agreements herein set forth, the parties hereto covenant and agree as follows:

1. This agreement is strictly limited to cover a Tier 2 RGS as defined above. It is the Customer's responsibility to notify the City of any change to the gross power rating of the RGS by submitting a new application for interconnection specifying the modifications at least 30 days prior to making the modifications. The term "gross power rating" (GPR) means the total manufacturer's AC nameplate generating capacity of an on-site customer-owned renewable generation system that will be interconnected to and operate in parallel with the City distribution facilities. For inverter-based systems, the GPR shall be calculated by multiplying the total installed DC nameplate generating capacity by 0.85 in order to account for losses during the conversion from DC to AC. In no case does the Tier 2 interconnection

agreement cover increases in GPR above 100 kilowatts (kW).

2. The RGS GPR must not exceed 90% of the City's distribution service rating at the Customer's location. If the GPR does exceed the 90% limit, the Customer shall be responsible to pay the cost of upgrades to the distribution facilities required to accommodate the GPR capacity and ensure the 90% threshold is not breached.

3. The Customer shall be required to pay a non-refundable application fee as noted in the Net Metering Rate Schedule for the review and processing of the application.

4. The Customer shall fully comply with the City's Rules and Procedures for Electric Service as those documents may be amended or revised by the City from time to time.

5. The Customer certifies that its installation, its operation and its maintenance shall be in compliance with the following standards:

a. IEEE-1547 (2003) Standard for Interconnecting Distributed Resources with Electric Power System;

b. IEEE-1547.1 (2005) Standard Conformance Test Procedures for Equipment Interconnection Distributed Resources with Electric Power Systems;

c. UL-1741 (2005) Inverters, Converters, Controllers and Interconnection System Equipment for Use with Distributed Energy Resources;

d. The National Electric Code, state and/or local building codes, mechanical codes and/or electrical codes;

e. The manufacturer's installation, operation and maintenance instructions.

6. The Customer is not precluded from contracting for the lease, operation or maintenance of the RGS with a third party. Such lease may not provide terms or conditions that provide for any payments under the agreement to any way indicate or reflect the purchase of energy produced by the RGS. Customer shall not enter into any lease agreement that results in the retail purchase of electricity; or the retail sale of electricity from the customer-owned renewable generation. Notwithstanding this restriction, in the event that Customer is determined to have engaged in the retail purchase of electricity from a party other than the City, then Customer shall be in breach of this Agreement and may be subject to the jurisdiction of the Florida Public Service Commission and to fines/penalties.

7. The Customer shall provide a copy of the manufacturer's installation, operation and maintenance instructions to the City. If the RGS is leased to the Customer by a third party, or if the operation or maintenance of the RGS is to be performed by a third party, the lease and/or maintenance agreements and any pertinent documents related to these agreements shall be provided to the City.

8. Prior to commencing parallel operation with the City's electric system, Customer shall have the RGS inspected and approved by the appropriate code authorities having jurisdiction. Customer shall provide a copy of this inspection and approval to the City's Electric Department.

9. The Customer agrees to permit the City, if it should so choose, to inspect the RGS and its component equipment and the documents necessary to ensure compliance with this Agreement both before and after the RGS goes into service and to witness the initial testing

of the RGS equipment and protective apparatus. The City will provide Customer with as much notice as reasonably possible, either in writing, email, facsimile or by phone as to when the City may conduct inspections and or document review. Upon reasonable notice, or at any time without notice in the event of an emergency or hazardous condition, Customer agrees to provide the City access to the Customer's premises for any purpose in connection with the performance of the obligations required by this Agreement or, if necessary, to meet the City's legal obligation to provide service to its customers. At least ten (10) business days prior to initially placing the customer-owned renewable generation system in service, Customer shall provide written notification to the City advising the City of the date and time at which Customer intends to place the system in service, and the City shall have the right to have personnel present on the in-service date in order to ensure compliance with the requirements of this Agreement.

10. Customer certifies that the RGS equipment includes a utility-interactive inverter or interconnection system equipment that ceases to interconnect with the City system upon a loss of the City power. The inverter shall be considered certified for interconnected operation if it has been submitted by a manufacturer to a nationally recognized testing laboratory (NRTL) to comply with UL 1741. The NRTL must be approved by the Occupational Safety & Health Administration (OSHA).

11. If Customer adds another RGS which (i) utilizes the same utility-interactive inverter for both systems; or (ii) utilizes a separate utility-interactive inverter for each system, then Customer shall provide the City with sixty (60) days advance written notice of the addition.

12. The Customer shall not energize the City system when the City's system is deenergized. The Customer shall cease to energize the City system during a faulted condition on the City system and/or upon any notice from the City that the deenergizing of Customer's RGS equipment is necessary. The Customer shall cease to energize the City system prior to automatic or non-automatic reclosing of the City's protective devices. There shall be no intentional islanding, as described in IEEE 1547, between the Customer's and the City's systems.

13. The Customer is solely responsible for the protection of its generation equipment, inverters, protection devices, and other system components from damage from the normal and abnormal operations that occur on the City's electric system in delivering and restoring system power. Customer agrees that any damage to any of its property, including, without limitation, all components and related accessories of its RGS system, due to the normal or abnormal operation of the City's electric system, is at Customer's sole risk and expense. Customer is also responsible for ensuring that the customer-owned renewable generation equipment is inspected, maintained, and tested regularly in accordance with the manufacturer's instructions to ensure that it is operating correctly and safely.

14. The Customer must install, at Customer's expense, a manual disconnect switch of the visible load break type to provide a separation point between the AC power output of the customer-owned renewable generation system and any Customer wiring connected to the City's electric system, such that back feed from the customer-owned renewable generation system to the City's electric system cannot occur when the switch is in the open position. The manual disconnect switch shall be mounted separate from the meter socket on an exterior surface adjacent to the meter. The switch shall be readily accessible to the City and capable of being locked in the open position with a City padlock. When locked and tagged in the open position by the City, this switch will be under the control of the City.

15. Subject to an approved inspection, including installation of acceptable manual disconnect switch, this Agreement shall be executed by the City within thirty (30) calendar

days of receipt of a completed application. Customer must execute this Agreement and return it to the City at least thirty (30) calendar days prior to beginning parallel operations with the City's electric system, and within one (1) year after the City executes this Agreement.

16. Once the City has received Customer's written documentation that the requirements of this Agreement have been met, all agreements and documentation have been received and the correct operation of the manual switch has been demonstrated to a City representative, the City will, within fifteen (15) business days, send written notice that parallel operation of the RGS may commence.

17. Customer shall maintain general liability insurance for personal injury and property damage in the amount of not less than one million dollars (\$1,000,000.00). Customer shall name the City as an additional insured on Customer's general liability insurance policy.

18. The City will furnish, install, own and maintain metering equipment capable of measuring any excess kilowatt-hours (KWHs) of energy produced by Customer's renewable generation system and delivered to the City's electric grid. The value of such excess generation shall be reflected on Customer's bill in accordance with the City's applicable net metering tariff for customer-owned renewable generation. Customer agrees to provide safe and reasonable access to the premises for installation, maintenance and reading of the metering and related equipment. The Customer shall not be responsible for the cost of the installation and maintenance of the metering equipment necessary to measure the energy delivered by the Customer to the City. Additionally, the City, at its own expense may elect to install, own, and maintain metering equipment that measures directly the output of energy produced by the Customer's renewable generation system.

19. The Customer shall be solely responsible for all legal and financial obligations arising from the design, construction, installation, operation, maintenance and ownership of the RGS.

20. The Customer must obtain all permits, inspections and approvals required by the City of Winter Park with respect to the generating system and must use a licensed, bonded and insured contractor to design and install the generating system. The Customer agrees to provide the City's Electric Department with a copy of the Building Department's inspection and certification of installation. The certification shall reflect that the local code official has inspected and certified that the installation was permitted, has been approved, and has met all electrical and mechanical qualifications.

21. In no event shall any statement, representation, or lack thereof, either express or implied, by the City, relieve the Customer of exclusive responsibility for the Customer's system. Specifically, any City inspection of the RGS shall not be construed as confirming or endorsing the system design or its operating or maintenance procedures nor as a warranty or guarantee as to the safety, reliability, or durability of the RGS. The City's inspection, acceptance, or its failure to inspect shall not be deemed an endorsement of any RGS equipment or procedure. Further, as set forth in Sections 13, 17, 19, 22 and 24 of this Agreement, Customer shall remain solely responsible for any and all losses, claims, damages and/or expenses related in any way to the operation or misoperation of its RGS equipment.

22. Notwithstanding any other provision of this Interconnection Agreement, the City, at its sole and absolute discretion, may isolate the Customer's system from the distribution grid by whatever means necessary, without prior notice to the Customer. To the extent practical, however, prior notice shall be given. The system will be reconnected as soon as practical once the conditions causing the disconnection cease to exist. The City shall have no

obligation to compensate the Customer for any loss of energy during any and all periods when Customer's RGS is operating at reduced capacity or is disconnected from the City's electrical distribution system pursuant to this Interconnection Agreement. Typical conditions which may require the disconnection of the Customer's system include, but are not limited to, the following:

- a. The City electrical distribution system emergencies, forced outages, uncontrollable forces or compliance with prudent electric utility practice.
- b. When necessary to investigate, inspect, construct, install, maintain, repair, replace or remove any City equipment, any part of the City's electrical distribution system or Customer's generating system.
- c. Hazardous conditions existing on the City's utility system due to the operation of the Customer's generation or protective equipment as determined by the City.
- d. Adverse electrical effects (such as power quality problems) on the electrical equipment of the City's other electric consumers caused by the Customer's generation as determined by the City.
- e. When Customer is in breach of any of its obligations under this Interconnection Agreement or any other applicable policies and procedures of the City.
- f. When the Customer fails to make any payments due to the City by the due date thereof.

23. Upon termination of services pursuant to this Agreement, the City shall open and padlock the manual disconnect switch and remove any additional metering equipment related to this Agreement. At the Customer's expense, within thirty (30) working days following the termination, the Customer shall permanently isolate the RGS and any associated equipment from the City's electric supply system, notify the City that the isolation is complete, and coordinate with the City for return of the City's lock.

24. To the fullest extent permitted by law, and in return for adequate, separate consideration, Customer shall indemnify, defend and hold harmless the City, any and all of their members of its governing bodies, and its officers, agents, and employees for, from and against any and all claims, demands, suits, costs of defense, attorneys' fees, witness fees of any type, losses, damages, expenses, and liabilities, whether direct, indirect or consequential, related to, arising from, or in any way connected with:

- a. Customer's design, construction, installation, inspection, maintenance, testing or operation of Customer's generating system or equipment used in connection with this Interconnection Agreement, irrespective of any fault on the part of the City.
- b. The interconnection of Customer's generating system with, and delivery of energy from the generating system to, the City's electrical distribution system, irrespective of any fault on the part of the City.
- c. The performance or nonperformance of Customer's obligations under this Interconnection Agreement or the obligations of any and all of the members of Customer's governing bodies and its officers, agents, contractors (and any subcontractor or material supplier thereof) and employees.

Customer's obligations under this Section shall survive the termination of this Interconnection Agreement.

25. Customer shall not have the right to assign its benefits or obligations under this Agreement without the City's prior written consent and such consent shall not be unreasonably withheld. If there is a change in ownership of the RGS, Customer shall provide written notice to the City at least thirty (30) days prior to the change in ownership. The new owner will be required to assume, in writing, the Customer's rights and duties under this Agreement, or execute a new Standard Interconnection Agreement. The new owner shall not be permitted to net meter or begin parallel operations until the new owner assumes this Agreement or executes a new Agreement.

26. This Agreement supersedes all previous agreements and representations either written or verbal heretofore made between the City and Customer with respect to matters herein contained. This Agreement, when duly executed, constitutes the only Agreement between parties hereto relative to the matters herein described. This Agreement shall continue in effect from year to year until either party gives sixty (60) days notice of its intent to terminate this Agreement.

27. This Agreement shall be governed by and construed and enforced in accordance with the laws, rules and regulations of the State of Florida and the City of Winter Park Electric Department's tariff filed with the Florida Public Service Commission, as it may be modified, changed, or amended from time to time, including any amendments/modification or changes to the City's Net Metering Service Rate Schedule, the schedule applicable to this Agreement. The Customer and the City agree that any action, suit, or proceeding arising out of or relating to this Interconnection Agreement shall be initiated and prosecuted in the state court of competent jurisdiction located in Orange County, Florida, and the City and the Customer irrevocably submit to the jurisdiction and venue of such court. To the fullest extent permitted by law, each Party hereby irrevocably waives any and all rights to a trial by jury and covenants and agrees that it will not request a trial by jury with respect to any legal proceeding arising out of or relating to this Interconnection Agreement.

None of the provisions of this Interconnection Agreement shall be considered waived by either Party except when such waiver is given in writing. No waiver by either Party of any one or more defaults in the performance of the provisions of this interconnection Agreement shall operate or be construed as a waiver of any other existing or future default or defaults. If any one or more of the provisions of this Interconnection Agreement or the applicability of any provision to a specific situation is held invalid or unenforceable, the provision shall be modified to the minimum extent necessary to make it or its application valid and enforceable, and the validity and enforceability of all other provisions of this Interconnection Agreement and all other applications of such provisions shall not be affected by any such invalidity or unenforceability. This Interconnection Agreement does not govern the terms and conditions for the delivery of power and energy to non-generating retail customers of the City's electrical distribution system.

28. This Agreement incorporates by reference the terms of the tariff filed with the Florida Public Service Commission by the City, including the City's Net Metering Service Rate Schedule, and associated technical terms and abbreviations, general rules and regulations and standard electric service requirements (as may be applicable) are incorporated by reference, as amended from time to time. To the extent of any conflict between this Agreement and such tariff, the tariff shall control.

29. The City and Customer recognize that the Florida Statutes and/or the Florida Public Service Commission Rules, including those directly addressing the subject of this Agreement, may be amended from time to time. In the event that such statutes and/or rules are amended that affect the terms and conditions of this Agreement, the City and Customer agree to supersede and replace this Agreement with a new Interconnection Agreement which complies with the amended statutes/rules.

30. Customer acknowledges that its provision of electricity to the City hereunder is on a first-offered first-accepted basis and subject to diminution and/or rejection in the event the total amount of electricity delivered to the City pursuant to the City's Net Metering Service Rate Schedule, (as filed with the Florida Public Service Commission), from all participating City customers, exceeds 2,560 KW of customer generated renewable energy.

31. This Agreement is solely for the benefit of the City and Customer and no right or any cause of action shall accrue upon or by reason, to or for the benefit of any third party not a formal party to this Agreement. Nothing in this Agreement, expressed or implied, is intended or shall be construed to confer upon any person or corporation other than the City or Customer, any right, remedy, or claim under or by reason of this Agreement or any of the provisions or conditions of this Agreement; and, all provisions, representations, covenants, and conditions contained in this Agreement shall inure to the sole benefit of and be binding upon the City and Customer and their respective representatives, successors, and assigns. Further, no term or condition contained in this Agreement shall be construed in any way as a waiver by the City of the sovereign immunity applicable to the City as established by Florida Statutes, 768.28.

32. Renewable Energy Credits. Customer shall retain the rights to any renewable energy credits produced by the customer-owned renewable generation; and any additional meters necessary for measuring the total renewable energy generated by the customer owned renewable generation for the purpose of receiving renewable energy credits shall be installed at Customer's expense, unless otherwise determined during negotiations for the sale of Customer's renewable energy credits to City.

IN WITNESS WHEREOF, Customer and the City have executed this Agreement the day and year first above written.

City:

Customer:

By: _____

By: _____

(Print Name)

Title: _____

Date: _____

(Signature)

Date: _____

City Account Number:

CITY OF Winter Park APPLICATION FOR INTERCONNECTION OF
CUSTOMER-OWNED RENEWABLE GENERATION SYSTEMS

Circle One:

TIER 1 - 10 kW or Less

TIER 2 - Greater than 10 kW and Less Than or Equal to 100 kW

City of Winter Park customers who install customer-owned renewable generation systems (RGS) and desire to interconnect those facilities and operate in parallel with City of Winter Park's electrical system are required to complete this application. When the completed application and fees are returned to the City of Winter Park, the process of completing the appropriate Interconnection Agreement can begin. This application and copies of the Interconnection Agreements may be obtained in person at 401 Park Avenue South Winter Park, FL 32789.

1. Customer Information:

Name: _____

Mailing Address: _____

City: _____ State: _____ Zip Code: _____

Phone Number: _____ Alternate Phone Number: _____

Email Address: _____ Fax Number: _____

Customer Account Number: _____

2. RGS Facility Information:

Facility Location:

RGS Manufacturer:

Manufacturer's Address:

Reference or Model Number:

Serial Number: _____

3. Facility Rating Information:

Gross Power Rating: _____ (“Gross power rating” means the total manufacturer’s AC nameplate generating capacity of an on-site customer-owned renewable generation system that will be interconnected to and operate in parallel with the utility’s distribution facilities. For inverter-based systems, the AC nameplate generating capacity shall be calculated by multiplying the total installed DC nameplate generating capacity by 0.85 in order to account for losses during the conversion from DC to AC.)

Fuel or Energy Source: _____

Anticipated In-Service Date: _____

4. Application Fee:

There is no application fee for Tier 1 installations. The non-refundable application fee is \$240 for Tier 2 installations and must be submitted with this application.

5. Required Documentation:

Prior to completion of the Interconnection Agreement, the following information must be provided to the City of Winter Park by the Customer:

A. Documentation demonstrating that the installation complies with:

1. IEEE 1547 (2003) Standard for Interconnecting Distributed Resources with Electric Power Systems.
2. IEEE 1547.1 (2005) Standard Conformance Test Procedures for Equipment Interconnecting Distributed Resources with Electric Power Systems.
3. UL 1741 (2005) Inverters, Converters, Controllers and Interconnection System Equipment for Use with Distributed Energy Resources.
4. National Electrical Safety Code, National Electric Code 2008 or latest version, Florida Building Code, and local codes and regulations.

B. Documentation that the customer-owned renewable generation has been inspected and approved by local code officials and utility officials prior to its operation in parallel with the City of Winter Park’s electric system to ensure compliance with applicable local codes and utility regulations.

C. Proof of general liability insurance in the amount of shown below naming the City of Winter Park as an additional insured:

Tier 1 – Not required (recommended amount is \$100,000).
Tier 2 - \$1,000,000.00

Customer

By: _____ Date: _____

(Print Name)

(Signature)

Total kWh either produced by customer or net kWh purchased by the City from the customer

Average retail rate for electricity per kWh

Average cost of purchasing power per kWh

Net revenue to the City per kWh

Estimated negative net impact of power not sold to customers

Number of customers with Production Meters at December 31, 2021

Average per customer

Production Meter Data for Net Metering Customers with Production Meters	Net kWh purchased by the City from Net Metering Customers without Production Meters	Total Impact to the City in 2021
1,210,628	91,009	1,301,637
0.12	0.12	0.12
<u>-0.06</u>	<u>-0.06</u>	<u>-0.06</u>
<u>0.06</u>	<u>0.06</u>	<u>0.06</u>
<u>72,638</u>	<u>5,461</u>	<u>78,098</u>
<u>102</u>	<u>22</u>	124
712	248	

<Type here to customize title>

Date: 4/21/2022

Location ID	kWhR Reads	PM Reads
240	(10,375)	23,597
248	(966)	3,755
301	(6,933)	14,968
414	(9,176)	18,777
420	(1,689)	8,401
615	(4,876)	11,529
714	(19,514)	25,577
827	(6,797)	13,005
959	(4,082)	9,121
1027	(5,410)	-
1028	(4,193)	5,930
1088	(5,521)	10,872
1102	(1,909)	-
1111	(6,646)	-
1176	(6,685)	12,524
1286	(11,946)	25,879
1339	(1)	57
1495	(3,156)	5,733
1579	(5,159)	11,384
1586	(4,571)	7,768
1601	(3,271)	6,266
1607	(803)	-
1650	(6,011)	14,481
1666	(5,019)	9,441
1694	(3,364)	15,842
1695	(8,468)	24,414
1741	(7,128)	8,774
1768	-	174
1863	(6,410)	10,073
1901	(6,208)	14,408
1931	(13,766)	21,988
1943	(2,736)	-
2452	(1,971)	7,848
2516	-	1,619
2536	-	-
2561	(318)	-

<Type here to customize title>

Date: 4/21/2022

Location ID	kWhR Reads	PM Reads
2695	(2,475)	5,752
3011	(1,508)	5,008
3032	(27)	1,166
3120	(2)	7,626
3212	(8,808)	14,335
3595	(327)	-
3671	-	-
3739	(992)	-
3919	(24,456)	-
4186	(8,282)	17,413
4295	(2,252)	9,475
4454	(8,041)	12,355
4471	(2,543)	9,893
4557	(60)	205
4656	(4,977)	9,629
4801	(1,823)	-
4832	(6,242)	-
4860	(2,282)	4,268
4865	(6,286)	12,492
4867	(6,492)	12,034
4955	(4,946)	9,487
4967	(2,253)	-
4972	(7,607)	14,594
5131	(4,576)	12,076
5358	(8,073)	13,018
5417	(191)	454
5504	(2,525)	-
5510	(3,212)	11,556
5553	(5,426)	12,832
5689	(3,918)	8,362
5743	(2,525)	12,198
5769	(6,980)	60
5783	(293)	4,979
5836	(6,341)	15,975
5858	(8,995)	21,424
5861	(560)	3,949
5880	(4,687)	13,994

<Type here to customize title>

Date: 4/21/2022

Location ID	kWhR Reads	PM Reads
6031	(3,245)	12,655
6066	(9,739)	13,094
6077	(7,991)	14,940
6083	(10,216)	16,511
6182	(8,236)	14,622
6201	(5,598)	9,390
6307	(2,760)	8,675
6505	(3,970)	9,187
6517	(3,249)	8,905
6560	(24,950)	37,607
6741	(5,325)	55
6779	(5,306)	-
6850	(2,695)	21,071
6890	(3,806)	-
6976	(2,695)	7,041
6986	(1,026)	4,141
7009	(2,375)	7,653
7471	(964)	6,546
7489	(162)	-
7505	(571)	3,626
7551	(5,250)	6,957
7971	(4,689)	10,298
8017	(1,965)	7,959
8024	(2,048)	-
8682	(3,295)	8,161
8952	(37)	3,918
9420	(10,156)	18,349
9472	(7,099)	17,265
9598	(6,352)	-
9701	(1,925)	3,784
9768	(8,402)	12,889
11192	(1,766)	-
13722	-	154
13821	(32)	3,087
14190	(3,101)	16,384
22620	(3,790)	8,439
36558	(3,821)	-

<Type here to customize title>

Date: 4/21/2022

Location ID	kWhR Reads	PM Reads
38957	(6,579)	12,054
38977	(11,753)	26,906
39214	(305)	6,277
39683	(4,875)	14,491
39773	(1,358)	2,294
42336	(17,007)	24,788
43882	(3,353)	6,423
46087	(7)	1,223
46138	(12,437)	22,018
46530	(13,069)	16,278
47548	(294)	-
48405	(11,014)	-
48437	(8,823)	14,378
48438	(70,320)	110,759
48959	(6,114)	18,561
3622	-	0
	(681,976)	1,210,628

102

kWhR Reads for Customers
Without Production Meters

-
-
-
-
-
-
-
-
-
(5,410)
-
-
(1,909)
(6,646)
-
-
-
-
-
-
(803)
-
-
-
-
-
-
-
-
(2,736)
-
-
-
(318)

kWhR Reads for Customers
Without Production Meters

-
-
-
-
-
(327)
-
(992)
(24,456)
-
-
-
-
-
-
(1,823)
(6,242)
-
-
-
-
(2,253)
-
-
-
-
(2,525)
-
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-
-
-
-
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-
-
-

kWhR Reads for Customers
Without Production Meters

-
-
-
-
-
-
-
-
-
-
(5,306)
-
(3,806)
-
-
-
-
(162)
-
-
-
-
(2,048)
-
-
-
-
(6,352)
-
-
(1,766)
-
-
-
(3,821)

kWhR Reads for Customers
Without Production Meters

-
-
-
-
-
-
-
-
-
-
-
(294)
(11,014)
-
-
-
-

(91,009)

<Type here to customize title>

Date: 4/21/2022

Location ID	Service	Reading Date - Month	Reading Date - Year	Reading Component Code
240	EL	1	21	KWHR
240	EL	3	21	KWHR
240	EL	3	21	KWHR
240	EL	4	21	KWHR
240	EL	6	21	KWHR
240	EL	6	21	KWHR
240	EL	7	21	KWHR
240	EL	8	21	KWHR
240	EL	9	21	KWHR
240	EL	10	21	KWHR
240	EL	11	21	KWHR
240	EL	12	21	KWHR
248	EL	1	21	KWHR
248	EL	3	21	KWHR
248	EL	3	21	KWHR
248	EL	4	21	KWHR
248	EL	6	21	KWHR
248	EL	6	21	KWHR
248	EL	7	21	KWHR
248	EL	8	21	KWHR
248	EL	9	21	KWHR
248	EL	10	21	KWHR
248	EL	11	21	KWHR
248	EL	12	21	KWHR
301	EL	1	21	KWHR
301	EL	3	21	KWHR
301	EL	3	21	KWHR
301	EL	4	21	KWHR
301	EL	6	21	KWHR
301	EL	6	21	KWHR
301	EL	7	21	KWHR
301	EL	8	21	KWHR
301	EL	9	21	KWHR
301	EL	10	21	KWHR
301	EL	11	21	KWHR
301	EL	12	21	KWHR
414	EL	1	21	KWHR
414	EL	3	21	KWHR
414	EL	3	21	KWHR
414	EL	4	21	KWHR

<Type here to customize title>

Date: 4/21/2022

Location ID	Service	Reading Date - Month	Reading Date - Year	Reading Component Code
414	EL	6	21	KWHR
414	EL	6	21	KWHR
414	EL	7	21	KWHR
414	EL	8	21	KWHR
414	EL	9	21	KWHR
414	EL	10	21	KWHR
414	EL	11	21	KWHR
414	EL	12	21	KWHR
420	EL	4	21	KWHR
420	EL	4	21	KWHR
420	EL	6	21	KWHR
420	EL	6	21	KWHR
420	EL	7	21	KWHR
420	EL	8	21	KWHR
420	EL	9	21	KWHR
420	EL	10	21	KWHR
420	EL	11	21	KWHR
420	EL	12	21	KWHR
615	EL	1	21	KWHR
615	EL	3	21	KWHR
615	EL	3	21	KWHR
615	EL	4	21	KWHR
615	EL	6	21	KWHR
615	EL	6	21	KWHR
615	EL	7	21	KWHR
615	EL	8	21	KWHR
615	EL	9	21	KWHR
615	EL	10	21	KWHR
615	EL	11	21	KWHR
615	EL	12	21	KWHR
714	EL	1	21	KWHR
714	EL	3	21	KWHR
714	EL	3	21	KWHR
714	EL	4	21	KWHR
714	EL	6	21	KWHR
714	EL	6	21	KWHR
714	EL	7	21	KWHR
714	EL	8	21	KWHR
714	EL	9	21	KWHR
714	EL	10	21	KWHR

<Type here to customize title>

Date: 4/21/2022

Location ID	Service	Reading Date - Month	Reading Date - Year	Reading Component Code
714	EL	11	21	KWHR
714	EL	12	21	KWHR
827	EL	1	21	KWHR
827	EL	3	21	KWHR
827	EL	3	21	KWHR
827	EL	4	21	KWHR
827	EL	6	21	KWHR
827	EL	6	21	KWHR
827	EL	7	21	KWHR
827	EL	8	21	KWHR
827	EL	9	21	KWHR
827	EL	10	21	KWHR
827	EL	11	21	KWHR
827	EL	12	21	KWHR
959	EL	1	21	KWHR
959	EL	3	21	KWHR
959	EL	3	21	KWHR
959	EL	4	21	KWHR
959	EL	6	21	KWHR
959	EL	6	21	KWHR
959	EL	7	21	KWHR
959	EL	8	21	KWHR
959	EL	9	21	KWHR
959	EL	10	21	KWHR
959	EL	11	21	KWHR
959	EL	12	21	KWHR
1027	EL	1	21	KWHR
1027	EL	3	21	KWHR
1027	EL	3	21	KWHR
1027	EL	4	21	KWHR
1027	EL	6	21	KWHR
1027	EL	6	21	KWHR
1027	EL	7	21	KWHR
1027	EL	8	21	KWHR
1027	EL	9	21	KWHR
1027	EL	10	21	KWHR
1027	EL	11	21	KWHR
1027	EL	12	21	KWHR
1028	EL	1	21	KWHR
1028	EL	3	21	KWHR

<Type here to customize title>

Date: 4/21/2022

Location ID	Service	Reading Date - Month	Reading Date - Year	Reading Component Code
1028	EL	3	21	KWHR
1028	EL	4	21	KWHR
1028	EL	6	21	KWHR
1028	EL	6	21	KWHR
1028	EL	7	21	KWHR
1028	EL	8	21	KWHR
1028	EL	9	21	KWHR
1028	EL	10	21	KWHR
1028	EL	11	21	KWHR
1028	EL	12	21	KWHR
1088	EL	1	21	KWHR
1088	EL	3	21	KWHR
1088	EL	3	21	KWHR
1088	EL	4	21	KWHR
1088	EL	6	21	KWHR
1088	EL	6	21	KWHR
1088	EL	7	21	KWHR
1088	EL	8	21	KWHR
1088	EL	9	21	KWHR
1088	EL	10	21	KWHR
1088	EL	11	21	KWHR
1088	EL	12	21	KWHR
1102	EL	1	21	KWHR
1102	EL	3	21	KWHR
1102	EL	3	21	KWHR
1102	EL	4	21	KWHR
1102	EL	6	21	KWHR
1102	EL	6	21	KWHR
1102	EL	7	21	KWHR
1102	EL	8	21	KWHR
1102	EL	9	21	KWHR
1102	EL	10	21	KWHR
1102	EL	11	21	KWHR
1102	EL	12	21	KWHR
1111	EL	1	21	KWHR
1111	EL	3	21	KWHR
1111	EL	3	21	KWHR
1111	EL	4	21	KWHR
1111	EL	6	21	KWHR
1111	EL	6	21	KWHR

<Type here to customize title>

Date: 4/21/2022

Location ID	Service	Reading Date - Month	Reading Date - Year	Reading Component Code
1111	EL	7	21	KWHR
1111	EL	8	21	KWHR
1111	EL	9	21	KWHR
1111	EL	10	21	KWHR
1111	EL	11	21	KWHR
1111	EL	12	21	KWHR
1176	EL	1	21	KWHR
1176	EL	1	21	KWHR
1176	EL	3	21	KWHR
1176	EL	3	21	KWHR
1176	EL	4	21	KWHR
1176	EL	6	21	KWHR
1176	EL	6	21	KWHR
1176	EL	7	21	KWHR
1176	EL	8	21	KWHR
1176	EL	9	21	KWHR
1176	EL	10	21	KWHR
1176	EL	11	21	KWHR
1176	EL	12	21	KWHR
1286	EL	1	21	KWHR
1286	EL	2	21	KWHR
1286	EL	3	21	KWHR
1286	EL	4	21	KWHR
1286	EL	5	21	KWHR
1286	EL	6	21	KWHR
1286	EL	7	21	KWHR
1286	EL	8	21	KWHR
1286	EL	9	21	KWHR
1286	EL	10	21	KWHR
1286	EL	11	21	KWHR
1286	EL	12	21	KWHR
1339	EL	1	21	KWHR
1339	EL	3	21	KWHR
1339	EL	3	21	KWHR
1339	EL	4	21	KWHR
1339	EL	6	21	KWHR
1339	EL	6	21	KWHR
1339	EL	7	21	KWHR
1339	EL	8	21	KWHR
1339	EL	9	21	KWHR

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Date: 4/21/2022

Location ID	Service	Reading Date - Month	Reading Date - Year	Reading Component Code
1339	EL	10	21	KWHR
1339	EL	11	21	KWHR
1339	EL	12	21	KWHR
1495	EL	1	21	KWHR
1495	EL	3	21	KWHR
1495	EL	3	21	KWHR
1495	EL	4	21	KWHR
1495	EL	6	21	KWHR
1495	EL	6	21	KWHR
1495	EL	7	21	KWHR
1495	EL	8	21	KWHR
1495	EL	9	21	KWHR
1495	EL	10	21	KWHR
1495	EL	11	21	KWHR
1495	EL	12	21	KWHR
1579	EL	1	21	KWHR
1579	EL	3	21	KWHR
1579	EL	3	21	KWHR
1579	EL	4	21	KWHR
1579	EL	6	21	KWHR
1579	EL	6	21	KWHR
1579	EL	7	21	KWHR
1579	EL	8	21	KWHR
1579	EL	9	21	KWHR
1579	EL	10	21	KWHR
1579	EL	11	21	KWHR
1579	EL	12	21	KWHR
1586	EL	6	21	KWHR
1586	EL	6	21	KWHR
1586	EL	7	21	KWHR
1586	EL	8	21	KWHR
1586	EL	9	21	KWHR
1586	EL	10	21	KWHR
1586	EL	11	21	KWHR
1586	EL	12	21	KWHR
1601	EL	1	21	KWHR
1601	EL	3	21	KWHR
1601	EL	3	21	KWHR
1601	EL	4	21	KWHR
1601	EL	6	21	KWHR

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Date: 4/21/2022

Location ID	Service	Reading Date - Month	Reading Date - Year	Reading Component Code
1601	EL	6	21	KWHR
1601	EL	7	21	KWHR
1601	EL	8	21	KWHR
1601	EL	9	21	KWHR
1601	EL	10	21	KWHR
1601	EL	11	21	KWHR
1601	EL	12	21	KWHR
1607	EL	1	21	KWHR
1607	EL	3	21	KWHR
1607	EL	3	21	KWHR
1607	EL	4	21	KWHR
1607	EL	6	21	KWHR
1607	EL	6	21	KWHR
1607	EL	7	21	KWHR
1607	EL	8	21	KWHR
1607	EL	9	21	KWHR
1607	EL	10	21	KWHR
1607	EL	11	21	KWHR
1607	EL	12	21	KWHR
1650	EL	2	21	KWHR
1650	EL	3	21	KWHR
1650	EL	3	21	KWHR
1650	EL	4	21	KWHR
1650	EL	6	21	KWHR
1650	EL	6	21	KWHR
1650	EL	7	21	KWHR
1650	EL	8	21	KWHR
1650	EL	9	21	KWHR
1650	EL	10	21	KWHR
1650	EL	11	21	KWHR
1650	EL	12	21	KWHR
1666	EL	1	21	KWHR
1666	EL	3	21	KWHR
1666	EL	3	21	KWHR
1666	EL	4	21	KWHR
1666	EL	6	21	KWHR
1666	EL	6	21	KWHR
1666	EL	7	21	KWHR
1666	EL	8	21	KWHR
1666	EL	9	21	KWHR

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Date: 4/21/2022

Location ID	Service	Reading Date - Month	Reading Date - Year	Reading Component Code
1666	EL	10	21	KWHR
1666	EL	11	21	KWHR
1666	EL	12	21	KWHR
1694	EL	1	21	KWHR
1694	EL	3	21	KWHR
1694	EL	3	21	KWHR
1694	EL	4	21	KWHR
1694	EL	6	21	KWHR
1694	EL	6	21	KWHR
1694	EL	7	21	KWHR
1694	EL	8	21	KWHR
1694	EL	9	21	KWHR
1694	EL	10	21	KWHR
1694	EL	11	21	KWHR
1694	EL	12	21	KWHR
1695	EL	1	21	KWHR
1695	EL	3	21	KWHR
1695	EL	3	21	KWHR
1695	EL	4	21	KWHR
1695	EL	6	21	KWHR
1695	EL	6	21	KWHR
1695	EL	7	21	KWHR
1695	EL	8	21	KWHR
1695	EL	9	21	KWHR
1695	EL	10	21	KWHR
1695	EL	11	21	KWHR
1695	EL	12	21	KWHR
1741	EL	1	21	KWHR
1741	EL	2	21	KWHR
1741	EL	3	21	KWHR
1741	EL	4	21	KWHR
1741	EL	5	21	KWHR
1741	EL	6	21	KWHR
1741	EL	7	21	KWHR
1741	EL	8	21	KWHR
1741	EL	9	21	KWHR
1741	EL	10	21	KWHR
1741	EL	11	21	KWHR
1741	EL	12	21	KWHR
1741	EL	12	21	KWHR

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Date: 4/21/2022

Location ID	Service	Reading Date - Month	Reading Date - Year	Reading Component Code
1768	EL	11	21	KWHR
1768	EL	11	21	KWHR
1768	EL	12	21	KWHR
1863	EL	3	21	KWHR
1863	EL	3	21	KWHR
1863	EL	4	21	KWHR
1863	EL	5	21	KWHR
1863	EL	6	21	KWHR
1863	EL	7	21	KWHR
1863	EL	8	21	KWHR
1863	EL	9	21	KWHR
1863	EL	10	21	KWHR
1863	EL	11	21	KWHR
1863	EL	12	21	KWHR
1901	EL	2	21	KWHR
1901	EL	3	21	KWHR
1901	EL	4	21	KWHR
1901	EL	5	21	KWHR
1901	EL	6	21	KWHR
1901	EL	7	21	KWHR
1901	EL	8	21	KWHR
1901	EL	8	21	KWHR
1901	EL	10	21	KWHR
1901	EL	11	21	KWHR
1901	EL	12	21	KWHR
1901	EL	12	21	KWHR
1931	EL	2	21	KWHR
1931	EL	3	21	KWHR
1931	EL	4	21	KWHR
1931	EL	5	21	KWHR
1931	EL	6	21	KWHR
1931	EL	7	21	KWHR
1931	EL	8	21	KWHR
1931	EL	8	21	KWHR
1931	EL	10	21	KWHR
1931	EL	11	21	KWHR
1931	EL	12	21	KWHR
1931	EL	12	21	KWHR
1943	EL	2	21	KWHR
1943	EL	3	21	KWHR

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Date: 4/21/2022

Location ID	Service	Reading Date - Month	Reading Date - Year	Reading Component Code
1943	EL	4	21	KWHR
1943	EL	5	21	KWHR
1943	EL	6	21	KWHR
1943	EL	7	21	KWHR
1943	EL	8	21	KWHR
1943	EL	8	21	KWHR
1943	EL	10	21	KWHR
1943	EL	11	21	KWHR
1943	EL	12	21	KWHR
1943	EL	12	21	KWHR
2452	EL	1	21	KWHR
2452	EL	2	21	KWHR
2452	EL	3	21	KWHR
2452	EL	4	21	KWHR
2452	EL	5	21	KWHR
2452	EL	6	21	KWHR
2452	EL	7	21	KWHR
2452	EL	8	21	KWHR
2452	EL	9	21	KWHR
2452	EL	10	21	KWHR
2452	EL	11	21	KWHR
2452	EL	12	21	KWHR
2516	EL	1	21	KWHR
2516	EL	2	21	KWHR
2516	EL	3	21	KWHR
2516	EL	4	21	KWHR
2516	EL	5	21	KWHR
2516	EL	6	21	KWHR
2516	EL	7	21	KWHR
2516	EL	8	21	KWHR
2516	EL	9	21	KWHR
2516	EL	10	21	KWHR
2516	EL	11	21	KWHR
2516	EL	12	21	KWHR
2536	EL	12	21	KWHR
2561	EL	1	21	KWHR
2561	EL	2	21	KWHR
2561	EL	3	21	KWHR
2561	EL	4	21	KWHR
2561	EL	5	21	KWHR

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Date: 4/21/2022

Location ID	Service	Reading Date - Month	Reading Date - Year	Reading Component Code
2561	EL	6	21	KWHR
2561	EL	7	21	KWHR
2561	EL	8	21	KWHR
2561	EL	9	21	KWHR
2561	EL	10	21	KWHR
2561	EL	11	21	KWHR
2561	EL	12	21	KWHR
2695	EL	1	21	KWHR
2695	EL	2	21	KWHR
2695	EL	3	21	KWHR
2695	EL	4	21	KWHR
2695	EL	5	21	KWHR
2695	EL	6	21	KWHR
2695	EL	7	21	KWHR
2695	EL	8	21	KWHR
2695	EL	9	21	KWHR
2695	EL	10	21	KWHR
2695	EL	11	21	KWHR
2695	EL	12	21	KWHR
3011	EL	1	21	KWHR
3011	EL	2	21	KWHR
3011	EL	3	21	KWHR
3011	EL	4	21	KWHR
3011	EL	5	21	KWHR
3011	EL	6	21	KWHR
3011	EL	7	21	KWHR
3011	EL	8	21	KWHR
3011	EL	9	21	KWHR
3011	EL	10	21	KWHR
3011	EL	11	21	KWHR
3011	EL	12	21	KWHR
3032	EL	11	21	KWHR
3032	EL	12	21	KWHR
3032	EL	12	21	KWHR
3120	EL	2	21	KWHR
3120	EL	3	21	KWHR
3120	EL	4	21	KWHR
3120	EL	5	21	KWHR
3120	EL	6	21	KWHR
3120	EL	7	21	KWHR

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Date: 4/21/2022

Location ID	Service	Reading Date - Month	Reading Date - Year	Reading Component Code
3120	EL	8	21	KWHR
3120	EL	8	21	KWHR
3120	EL	10	21	KWHR
3120	EL	11	21	KWHR
3120	EL	12	21	KWHR
3120	EL	12	21	KWHR
3212	EL	1	21	KWHR
3212	EL	2	21	KWHR
3212	EL	3	21	KWHR
3212	EL	4	21	KWHR
3212	EL	5	21	KWHR
3212	EL	6	21	KWHR
3212	EL	7	21	KWHR
3212	EL	8	21	KWHR
3212	EL	9	21	KWHR
3212	EL	10	21	KWHR
3212	EL	11	21	KWHR
3212	EL	12	21	KWHR
3595	EL	1	21	KWHR
3595	EL	2	21	KWHR
3595	EL	3	21	KWHR
3595	EL	4	21	KWHR
3595	EL	5	21	KWHR
3595	EL	6	21	KWHR
3595	EL	7	21	KWHR
3595	EL	8	21	KWHR
3595	EL	9	21	KWHR
3595	EL	10	21	KWHR
3595	EL	11	21	KWHR
3595	EL	12	21	KWHR
3671	EL	12	21	KWHR
3739	EL	1	21	KWHR
3739	EL	2	21	KWHR
3739	EL	3	21	KWHR
3739	EL	4	21	KWHR
3739	EL	5	21	KWHR
3739	EL	6	21	KWHR
3739	EL	7	21	KWHR
3739	EL	8	21	KWHR
3739	EL	9	21	KWHR

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Date: 4/21/2022

Location ID	Service	Reading Date - Month	Reading Date - Year	Reading Component Code
3739	EL	10	21	KWHR
3739	EL	11	21	KWHR
3739	EL	12	21	KWHR
3919	EL	1	21	KWHR
3919	EL	2	21	KWHR
3919	EL	3	21	KWHR
3919	EL	4	21	KWHR
3919	EL	5	21	KWHR
3919	EL	6	21	KWHR
3919	EL	7	21	KWHR
3919	EL	8	21	KWHR
3919	EL	9	21	KWHR
3919	EL	9	21	KWHR
3919	EL	9	21	KWHR
3919	EL	10	21	KWHR
3919	EL	11	21	KWHR
3919	EL	12	21	KWHR
4186	EL	1	21	KWHR
4186	EL	2	21	KWHR
4186	EL	3	21	KWHR
4186	EL	4	21	KWHR
4186	EL	5	21	KWHR
4186	EL	6	21	KWHR
4186	EL	7	21	KWHR
4186	EL	8	21	KWHR
4186	EL	9	21	KWHR
4186	EL	10	21	KWHR
4186	EL	11	21	KWHR
4186	EL	12	21	KWHR
4295	EL	1	21	KWHR
4295	EL	2	21	KWHR
4295	EL	3	21	KWHR
4295	EL	4	21	KWHR
4295	EL	5	21	KWHR
4295	EL	6	21	KWHR
4295	EL	7	21	KWHR
4295	EL	8	21	KWHR
4295	EL	9	21	KWHR
4295	EL	10	21	KWHR
4295	EL	11	21	KWHR

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Date: 4/21/2022

Location ID	Service	Reading Date - Month	Reading Date - Year	Reading Component Code
4295	EL	12	21	KWHR
4454	EL	1	21	KWHR
4454	EL	2	21	KWHR
4454	EL	3	21	KWHR
4454	EL	4	21	KWHR
4454	EL	5	21	KWHR
4454	EL	6	21	KWHR
4454	EL	7	21	KWHR
4454	EL	8	21	KWHR
4454	EL	9	21	KWHR
4454	EL	10	21	KWHR
4454	EL	11	21	KWHR
4454	EL	12	21	KWHR
4471	EL	1	21	KWHR
4471	EL	3	21	KWHR
4471	EL	3	21	KWHR
4471	EL	5	21	KWHR
4471	EL	6	21	KWHR
4471	EL	6	21	KWHR
4471	EL	7	21	KWHR
4471	EL	8	21	KWHR
4471	EL	10	21	KWHR
4471	EL	11	21	KWHR
4471	EL	11	21	KWHR
4471	EL	12	21	KWHR
4557	EL	11	21	KWHR
4557	EL	12	21	KWHR
4656	EL	1	21	KWHR
4656	EL	2	21	KWHR
4656	EL	3	21	KWHR
4656	EL	4	21	KWHR
4656	EL	5	21	KWHR
4656	EL	6	21	KWHR
4656	EL	7	21	KWHR
4656	EL	8	21	KWHR
4656	EL	9	21	KWHR
4656	EL	10	21	KWHR
4656	EL	11	21	KWHR
4656	EL	12	21	KWHR
4801	EL	1	21	KWHR

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Date: 4/21/2022

Location ID	Service	Reading Date - Month	Reading Date - Year	Reading Component Code
4801	EL	3	21	KWHR
4801	EL	3	21	KWHR
4801	EL	5	21	KWHR
4801	EL	6	21	KWHR
4801	EL	6	21	KWHR
4801	EL	7	21	KWHR
4801	EL	8	21	KWHR
4801	EL	10	21	KWHR
4801	EL	11	21	KWHR
4801	EL	11	21	KWHR
4801	EL	12	21	KWHR
4832	EL	1	21	KWHR
4832	EL	3	21	KWHR
4832	EL	3	21	KWHR
4832	EL	5	21	KWHR
4832	EL	6	21	KWHR
4832	EL	6	21	KWHR
4832	EL	7	21	KWHR
4832	EL	8	21	KWHR
4832	EL	10	21	KWHR
4832	EL	11	21	KWHR
4832	EL	11	21	KWHR
4832	EL	12	21	KWHR
4860	EL	6	21	KWHR
4860	EL	7	21	KWHR
4860	EL	8	21	KWHR
4860	EL	9	21	KWHR
4860	EL	10	21	KWHR
4860	EL	11	21	KWHR
4860	EL	12	21	KWHR
4865	EL	1	21	KWHR
4865	EL	2	21	KWHR
4865	EL	3	21	KWHR
4865	EL	4	21	KWHR
4865	EL	5	21	KWHR
4865	EL	6	21	KWHR
4865	EL	7	21	KWHR
4865	EL	8	21	KWHR
4865	EL	9	21	KWHR
4865	EL	10	21	KWHR

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Date: 4/21/2022

Location ID	Service	Reading Date - Month	Reading Date - Year	Reading Component Code
4865	EL	11	21	KWHR
4865	EL	12	21	KWHR
4867	EL	1	21	KWHR
4867	EL	2	21	KWHR
4867	EL	3	21	KWHR
4867	EL	4	21	KWHR
4867	EL	5	21	KWHR
4867	EL	6	21	KWHR
4867	EL	7	21	KWHR
4867	EL	8	21	KWHR
4867	EL	9	21	KWHR
4867	EL	10	21	KWHR
4867	EL	11	21	KWHR
4867	EL	12	21	KWHR
4955	EL	1	21	KWHR
4955	EL	2	21	KWHR
4955	EL	3	21	KWHR
4955	EL	4	21	KWHR
4955	EL	5	21	KWHR
4955	EL	6	21	KWHR
4955	EL	7	21	KWHR
4955	EL	8	21	KWHR
4955	EL	9	21	KWHR
4955	EL	10	21	KWHR
4955	EL	11	21	KWHR
4955	EL	12	21	KWHR
4967	EL	1	21	KWHR
4967	EL	2	21	KWHR
4967	EL	3	21	KWHR
4967	EL	4	21	KWHR
4967	EL	5	21	KWHR
4967	EL	6	21	KWHR
4967	EL	7	21	KWHR
4967	EL	8	21	KWHR
4967	EL	9	21	KWHR
4967	EL	10	21	KWHR
4967	EL	11	21	KWHR
4967	EL	12	21	KWHR
4972	EL	1	21	KWHR
4972	EL	2	21	KWHR

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Date: 4/21/2022

Location ID	Service	Reading Date - Month	Reading Date - Year	Reading Component Code
4972	EL	3	21	KWHR
4972	EL	4	21	KWHR
4972	EL	5	21	KWHR
4972	EL	6	21	KWHR
4972	EL	7	21	KWHR
4972	EL	8	21	KWHR
4972	EL	9	21	KWHR
4972	EL	10	21	KWHR
4972	EL	11	21	KWHR
4972	EL	12	21	KWHR
5131	EL	1	21	KWHR
5131	EL	2	21	KWHR
5131	EL	3	21	KWHR
5131	EL	4	21	KWHR
5131	EL	5	21	KWHR
5131	EL	6	21	KWHR
5131	EL	7	21	KWHR
5131	EL	8	21	KWHR
5131	EL	9	21	KWHR
5131	EL	10	21	KWHR
5131	EL	11	21	KWHR
5131	EL	12	21	KWHR
5358	EL	1	21	KWHR
5358	EL	2	21	KWHR
5358	EL	3	21	KWHR
5358	EL	4	21	KWHR
5358	EL	5	21	KWHR
5358	EL	6	21	KWHR
5358	EL	7	21	KWHR
5358	EL	8	21	KWHR
5358	EL	9	21	KWHR
5358	EL	10	21	KWHR
5358	EL	11	21	KWHR
5358	EL	12	21	KWHR
5417	EL	10	21	KWHR
5417	EL	11	21	KWHR
5417	EL	12	21	KWHR
5504	EL	1	21	KWHR
5504	EL	2	21	KWHR
5504	EL	3	21	KWHR

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Date: 4/21/2022

Location ID	Service	Reading Date - Month	Reading Date - Year	Reading Component Code
5504	EL	4	21	KWHR
5504	EL	5	21	KWHR
5504	EL	6	21	KWHR
5504	EL	7	21	KWHR
5504	EL	8	21	KWHR
5504	EL	9	21	KWHR
5504	EL	10	21	KWHR
5504	EL	11	21	KWHR
5504	EL	12	21	KWHR
5510	EL	1	21	KWHR
5510	EL	2	21	KWHR
5510	EL	3	21	KWHR
5510	EL	4	21	KWHR
5510	EL	5	21	KWHR
5510	EL	6	21	KWHR
5510	EL	7	21	KWHR
5510	EL	8	21	KWHR
5510	EL	9	21	KWHR
5510	EL	10	21	KWHR
5510	EL	11	21	KWHR
5510	EL	12	21	KWHR
5553	EL	1	21	KWHR
5553	EL	2	21	KWHR
5553	EL	3	21	KWHR
5553	EL	4	21	KWHR
5553	EL	5	21	KWHR
5553	EL	6	21	KWHR
5553	EL	7	21	KWHR
5553	EL	7	21	KWHR
5553	EL	7	21	KWHR
5553	EL	8	21	KWHR
5553	EL	9	21	KWHR
5553	EL	10	21	KWHR
5553	EL	11	21	KWHR
5553	EL	12	21	KWHR
5689	EL	1	21	KWHR
5689	EL	2	21	KWHR
5689	EL	3	21	KWHR
5689	EL	4	21	KWHR
5689	EL	5	21	KWHR

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Date: 4/21/2022

Location ID	Service	Reading Date - Month	Reading Date - Year	Reading Component Code
5689	EL	6	21	KWHR
5689	EL	7	21	KWHR
5689	EL	8	21	KWHR
5689	EL	9	21	KWHR
5689	EL	10	21	KWHR
5689	EL	11	21	KWHR
5689	EL	12	21	KWHR
5743	EL	1	21	KWHR
5743	EL	2	21	KWHR
5743	EL	3	21	KWHR
5743	EL	4	21	KWHR
5743	EL	5	21	KWHR
5743	EL	6	21	KWHR
5743	EL	7	21	KWHR
5743	EL	8	21	KWHR
5743	EL	9	21	KWHR
5743	EL	10	21	KWHR
5743	EL	11	21	KWHR
5743	EL	12	21	KWHR
5769	EL	1	21	KWHR
5769	EL	2	21	KWHR
5769	EL	3	21	KWHR
5769	EL	4	21	KWHR
5769	EL	5	21	KWHR
5769	EL	6	21	KWHR
5769	EL	7	21	KWHR
5769	EL	8	21	KWHR
5769	EL	9	21	KWHR
5769	EL	10	21	KWHR
5769	EL	11	21	KWHR
5769	EL	12	21	KWHR
5783	EL	1	21	KWHR
5783	EL	2	21	KWHR
5783	EL	3	21	KWHR
5783	EL	4	21	KWHR
5783	EL	5	21	KWHR
5783	EL	6	21	KWHR
5783	EL	7	21	KWHR
5783	EL	8	21	KWHR
5783	EL	9	21	KWHR

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Date: 4/21/2022

Location ID	Service	Reading Date - Month	Reading Date - Year	Reading Component Code
5783	EL	10	21	KWHR
5783	EL	11	21	KWHR
5783	EL	12	21	KWHR
5836	EL	2	21	KWHR
5836	EL	3	21	KWHR
5836	EL	4	21	KWHR
5836	EL	5	21	KWHR
5836	EL	6	21	KWHR
5836	EL	7	21	KWHR
5836	EL	8	21	KWHR
5836	EL	9	21	KWHR
5836	EL	10	21	KWHR
5836	EL	11	21	KWHR
5836	EL	12	21	KWHR
5858	EL	1	21	KWHR
5858	EL	2	21	KWHR
5858	EL	3	21	KWHR
5858	EL	4	21	KWHR
5858	EL	5	21	KWHR
5858	EL	6	21	KWHR
5858	EL	7	21	KWHR
5858	EL	8	21	KWHR
5858	EL	9	21	KWHR
5858	EL	10	21	KWHR
5858	EL	11	21	KWHR
5858	EL	12	21	KWHR
5861	EL	1	21	KWHR
5861	EL	2	21	KWHR
5861	EL	3	21	KWHR
5861	EL	4	21	KWHR
5861	EL	5	21	KWHR
5861	EL	6	21	KWHR
5861	EL	7	21	KWHR
5861	EL	8	21	KWHR
5861	EL	9	21	KWHR
5861	EL	10	21	KWHR
5861	EL	11	21	KWHR
5861	EL	12	21	KWHR
5880	EL	1	21	KWHR
5880	EL	2	21	KWHR

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Date: 4/21/2022

Location ID	Service	Reading Date - Month	Reading Date - Year	Reading Component Code
5880	EL	3	21	KWHR
5880	EL	4	21	KWHR
5880	EL	5	21	KWHR
5880	EL	6	21	KWHR
5880	EL	7	21	KWHR
5880	EL	8	21	KWHR
5880	EL	9	21	KWHR
5880	EL	10	21	KWHR
5880	EL	11	21	KWHR
5880	EL	12	21	KWHR
6031	EL	1	21	KWHR
6031	EL	2	21	KWHR
6031	EL	3	21	KWHR
6031	EL	4	21	KWHR
6031	EL	5	21	KWHR
6031	EL	6	21	KWHR
6031	EL	7	21	KWHR
6031	EL	8	21	KWHR
6031	EL	9	21	KWHR
6031	EL	10	21	KWHR
6031	EL	11	21	KWHR
6031	EL	12	21	KWHR
6066	EL	1	21	KWHR
6066	EL	2	21	KWHR
6066	EL	3	21	KWHR
6066	EL	4	21	KWHR
6066	EL	5	21	KWHR
6066	EL	6	21	KWHR
6066	EL	7	21	KWHR
6066	EL	8	21	KWHR
6066	EL	8	21	KWHR
6066	EL	9	21	KWHR
6066	EL	10	21	KWHR
6066	EL	11	21	KWHR
6066	EL	12	21	KWHR
6077	EL	2	21	KWHR
6077	EL	2	21	KWHR
6077	EL	3	21	KWHR
6077	EL	4	21	KWHR
6077	EL	5	21	KWHR

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Date: 4/21/2022

Location ID	Service	Reading Date - Month	Reading Date - Year	Reading Component Code
6077	EL	6	21	KWHR
6077	EL	7	21	KWHR
6077	EL	8	21	KWHR
6077	EL	9	21	KWHR
6077	EL	10	21	KWHR
6077	EL	11	21	KWHR
6077	EL	12	21	KWHR
6083	EL	1	21	KWHR
6083	EL	2	21	KWHR
6083	EL	3	21	KWHR
6083	EL	4	21	KWHR
6083	EL	5	21	KWHR
6083	EL	6	21	KWHR
6083	EL	7	21	KWHR
6083	EL	8	21	KWHR
6083	EL	9	21	KWHR
6083	EL	10	21	KWHR
6083	EL	11	21	KWHR
6083	EL	12	21	KWHR
6182	EL	1	21	KWHR
6182	EL	2	21	KWHR
6182	EL	3	21	KWHR
6182	EL	4	21	KWHR
6182	EL	5	21	KWHR
6182	EL	6	21	KWHR
6182	EL	7	21	KWHR
6182	EL	8	21	KWHR
6182	EL	9	21	KWHR
6182	EL	10	21	KWHR
6182	EL	11	21	KWHR
6182	EL	12	21	KWHR
6201	EL	1	21	KWHR
6201	EL	2	21	KWHR
6201	EL	3	21	KWHR
6201	EL	4	21	KWHR
6201	EL	5	21	KWHR
6201	EL	6	21	KWHR
6201	EL	7	21	KWHR
6201	EL	8	21	KWHR
6201	EL	9	21	KWHR

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Date: 4/21/2022

Location ID	Service	Reading Date - Month	Reading Date - Year	Reading Component Code
6201	EL	10	21	KWHR
6201	EL	11	21	KWHR
6201	EL	12	21	KWHR
6307	EL	1	21	KWHR
6307	EL	2	21	KWHR
6307	EL	3	21	KWHR
6307	EL	4	21	KWHR
6307	EL	5	21	KWHR
6307	EL	6	21	KWHR
6307	EL	7	21	KWHR
6307	EL	8	21	KWHR
6307	EL	9	21	KWHR
6307	EL	10	21	KWHR
6307	EL	11	21	KWHR
6307	EL	12	21	KWHR
6505	EL	1	21	KWHR
6505	EL	2	21	KWHR
6505	EL	3	21	KWHR
6505	EL	4	21	KWHR
6505	EL	5	21	KWHR
6505	EL	6	21	KWHR
6505	EL	7	21	KWHR
6505	EL	8	21	KWHR
6505	EL	9	21	KWHR
6505	EL	10	21	KWHR
6505	EL	11	21	KWHR
6505	EL	12	21	KWHR
6517	EL	1	21	KWHR
6517	EL	2	21	KWHR
6517	EL	3	21	KWHR
6517	EL	4	21	KWHR
6517	EL	5	21	KWHR
6517	EL	6	21	KWHR
6517	EL	7	21	KWHR
6517	EL	8	21	KWHR
6517	EL	9	21	KWHR
6517	EL	10	21	KWHR
6517	EL	11	21	KWHR
6517	EL	12	21	KWHR
6560	EL	1	21	KWHR

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Date: 4/21/2022

Location ID	Service	Reading Date - Month	Reading Date - Year	Reading Component Code
6560	EL	2	21	KWHR
6560	EL	3	21	KWHR
6560	EL	4	21	KWHR
6560	EL	5	21	KWHR
6560	EL	6	21	KWHR
6560	EL	7	21	KWHR
6560	EL	8	21	KWHR
6560	EL	9	21	KWHR
6560	EL	10	21	KWHR
6560	EL	11	21	KWHR
6560	EL	12	21	KWHR
6741	EL	1	21	KWHR
6741	EL	2	21	KWHR
6741	EL	3	21	KWHR
6741	EL	4	21	KWHR
6741	EL	5	21	KWHR
6741	EL	6	21	KWHR
6741	EL	7	21	KWHR
6741	EL	8	21	KWHR
6741	EL	9	21	KWHR
6741	EL	10	21	KWHR
6741	EL	11	21	KWHR
6741	EL	12	21	KWHR
6779	EL	1	21	KWHR
6779	EL	2	21	KWHR
6779	EL	3	21	KWHR
6779	EL	4	21	KWHR
6779	EL	5	21	KWHR
6779	EL	6	21	KWHR
6779	EL	7	21	KWHR
6779	EL	8	21	KWHR
6779	EL	9	21	KWHR
6779	EL	10	21	KWHR
6779	EL	11	21	KWHR
6779	EL	12	21	KWHR
6850	EL	1	21	KWHR
6850	EL	2	21	KWHR
6850	EL	3	21	KWHR
6850	EL	4	21	KWHR
6850	EL	5	21	KWHR

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Date: 4/21/2022

Location ID	Service	Reading Date - Month	Reading Date - Year	Reading Component Code
6850	EL	6	21	KWHR
6850	EL	7	21	KWHR
6850	EL	8	21	KWHR
6850	EL	9	21	KWHR
6850	EL	10	21	KWHR
6850	EL	11	21	KWHR
6850	EL	12	21	KWHR
6890	EL	1	21	KWHR
6890	EL	2	21	KWHR
6890	EL	3	21	KWHR
6890	EL	4	21	KWHR
6890	EL	5	21	KWHR
6890	EL	6	21	KWHR
6890	EL	7	21	KWHR
6890	EL	8	21	KWHR
6890	EL	9	21	KWHR
6890	EL	10	21	KWHR
6890	EL	11	21	KWHR
6890	EL	12	21	KWHR
6976	EL	1	21	KWHR
6976	EL	2	21	KWHR
6976	EL	3	21	KWHR
6976	EL	4	21	KWHR
6976	EL	5	21	KWHR
6976	EL	6	21	KWHR
6976	EL	7	21	KWHR
6976	EL	8	21	KWHR
6976	EL	9	21	KWHR
6976	EL	10	21	KWHR
6976	EL	11	21	KWHR
6976	EL	12	21	KWHR
6986	EL	4	21	KWHR
6986	EL	4	21	KWHR
6986	EL	5	21	KWHR
6986	EL	6	21	KWHR
6986	EL	7	21	KWHR
6986	EL	8	21	KWHR
6986	EL	9	21	KWHR
6986	EL	10	21	KWHR
6986	EL	11	21	KWHR

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Date: 4/21/2022

Location ID	Service	Reading Date - Month	Reading Date - Year	Reading Component Code
6986	EL	12	21	KWHR
7009	EL	1	21	KWHR
7009	EL	2	21	KWHR
7009	EL	3	21	KWHR
7009	EL	4	21	KWHR
7009	EL	5	21	KWHR
7009	EL	6	21	KWHR
7009	EL	7	21	KWHR
7009	EL	8	21	KWHR
7009	EL	9	21	KWHR
7009	EL	10	21	KWHR
7009	EL	11	21	KWHR
7009	EL	12	21	KWHR
7471	EL	1	21	KWHR
7471	EL	2	21	KWHR
7471	EL	3	21	KWHR
7471	EL	4	21	KWHR
7471	EL	5	21	KWHR
7471	EL	6	21	KWHR
7471	EL	7	21	KWHR
7471	EL	8	21	KWHR
7471	EL	9	21	KWHR
7471	EL	10	21	KWHR
7471	EL	11	21	KWHR
7471	EL	12	21	KWHR
7489	EL	1	21	KWHR
7489	EL	2	21	KWHR
7489	EL	3	21	KWHR
7489	EL	4	21	KWHR
7489	EL	5	21	KWHR
7489	EL	6	21	KWHR
7489	EL	7	21	KWHR
7489	EL	8	21	KWHR
7489	EL	9	21	KWHR
7489	EL	10	21	KWHR
7489	EL	11	21	KWHR
7489	EL	12	21	KWHR
7505	EL	1	21	KWHR
7505	EL	2	21	KWHR
7505	EL	3	21	KWHR

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Date: 4/21/2022

Location ID	Service	Reading Date - Month	Reading Date - Year	Reading Component Code
7505	EL	4	21	KWHR
7505	EL	5	21	KWHR
7505	EL	6	21	KWHR
7505	EL	7	21	KWHR
7505	EL	8	21	KWHR
7505	EL	9	21	KWHR
7505	EL	10	21	KWHR
7505	EL	11	21	KWHR
7505	EL	12	21	KWHR
7551	EL	1	21	KWHR
7551	EL	2	21	KWHR
7551	EL	3	21	KWHR
7551	EL	4	21	KWHR
7551	EL	5	21	KWHR
7551	EL	6	21	KWHR
7551	EL	7	21	KWHR
7551	EL	8	21	KWHR
7551	EL	9	21	KWHR
7551	EL	10	21	KWHR
7551	EL	11	21	KWHR
7551	EL	12	21	KWHR
7971	EL	1	21	KWHR
7971	EL	2	21	KWHR
7971	EL	3	21	KWHR
7971	EL	4	21	KWHR
7971	EL	5	21	KWHR
7971	EL	6	21	KWHR
7971	EL	7	21	KWHR
7971	EL	8	21	KWHR
7971	EL	9	21	KWHR
7971	EL	10	21	KWHR
7971	EL	11	21	KWHR
7971	EL	12	21	KWHR
8017	EL	1	21	KWHR
8017	EL	2	21	KWHR
8017	EL	3	21	KWHR
8017	EL	4	21	KWHR
8017	EL	5	21	KWHR
8017	EL	6	21	KWHR
8017	EL	7	21	KWHR

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Date: 4/21/2022

Location ID	Service	Reading Date - Month	Reading Date - Year	Reading Component Code
8017	EL	8	21	KWHR
8017	EL	9	21	KWHR
8017	EL	10	21	KWHR
8017	EL	11	21	KWHR
8017	EL	12	21	KWHR
8024	EL	1	21	KWHR
8024	EL	2	21	KWHR
8024	EL	3	21	KWHR
8024	EL	4	21	KWHR
8024	EL	4	21	KWHR
8024	EL	5	21	KWHR
8024	EL	5	21	KWHR
8024	EL	6	21	KWHR
8024	EL	6	21	KWHR
8024	EL	6	21	KWHR
8024	EL	7	21	KWHR
8024	EL	8	21	KWHR
8024	EL	9	21	KWHR
8024	EL	10	21	KWHR
8024	EL	11	21	KWHR
8024	EL	11	21	KWHR
8024	EL	11	21	KWHR
8024	EL	11	21	KWHR
8024	EL	12	21	KWHR
8024	EL	12	21	KWHR
8682	EL	1	21	KWHR
8682	EL	2	21	KWHR
8682	EL	3	21	KWHR
8682	EL	4	21	KWHR
8682	EL	5	21	KWHR
8682	EL	6	21	KWHR
8682	EL	7	21	KWHR
8682	EL	8	21	KWHR
8682	EL	9	21	KWHR
8682	EL	10	21	KWHR
8682	EL	11	21	KWHR
8682	EL	12	21	KWHR
8952	EL	2	21	KWHR
8952	EL	2	21	KWHR
8952	EL	3	21	KWHR
8952	EL	4	21	KWHR

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Date: 4/21/2022

Location ID	Service	Reading Date - Month	Reading Date - Year	Reading Component Code
8952	EL	5	21	KWHR
8952	EL	6	21	KWHR
8952	EL	7	21	KWHR
8952	EL	8	21	KWHR
8952	EL	9	21	KWHR
8952	EL	10	21	KWHR
8952	EL	11	21	KWHR
8952	EL	12	21	KWHR
9420	EL	1	21	KWHR
9420	EL	2	21	KWHR
9420	EL	3	21	KWHR
9420	EL	4	21	KWHR
9420	EL	5	21	KWHR
9420	EL	6	21	KWHR
9420	EL	7	21	KWHR
9420	EL	8	21	KWHR
9420	EL	9	21	KWHR
9420	EL	10	21	KWHR
9420	EL	11	21	KWHR
9420	EL	12	21	KWHR
9472	EL	1	21	KWHR
9472	EL	2	21	KWHR
9472	EL	3	21	KWHR
9472	EL	4	21	KWHR
9472	EL	5	21	KWHR
9472	EL	6	21	KWHR
9472	EL	7	21	KWHR
9472	EL	8	21	KWHR
9472	EL	9	21	KWHR
9472	EL	10	21	KWHR
9472	EL	11	21	KWHR
9472	EL	12	21	KWHR
9598	EL	1	21	KWHR
9598	EL	3	21	KWHR
9598	EL	3	21	KWHR
9598	EL	5	21	KWHR
9598	EL	6	21	KWHR
9598	EL	6	21	KWHR
9598	EL	7	21	KWHR
9598	EL	8	21	KWHR

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Date: 4/21/2022

Location ID	Service	Reading Date - Month	Reading Date - Year	Reading Component Code
9598	EL	10	21	KWHR
9598	EL	11	21	KWHR
9598	EL	11	21	KWHR
9598	EL	12	21	KWHR
9701	EL	8	21	KWHR
9701	EL	8	21	KWHR
9701	EL	10	21	KWHR
9701	EL	11	21	KWHR
9701	EL	11	21	KWHR
9701	EL	12	21	KWHR
9768	EL	2	21	KWHR
9768	EL	3	21	KWHR
9768	EL	4	21	KWHR
9768	EL	5	21	KWHR
9768	EL	6	21	KWHR
9768	EL	7	21	KWHR
9768	EL	8	21	KWHR
9768	EL	8	21	KWHR
9768	EL	10	21	KWHR
9768	EL	11	21	KWHR
9768	EL	12	21	KWHR
9768	EL	12	21	KWHR
11192	EL	2	21	KWHR
11192	EL	3	21	KWHR
11192	EL	4	21	KWHR
11192	EL	5	21	KWHR
11192	EL	6	21	KWHR
11192	EL	7	21	KWHR
11192	EL	8	21	KWHR
11192	EL	8	21	KWHR
11192	EL	10	21	KWHR
11192	EL	11	21	KWHR
11192	EL	12	21	KWHR
11192	EL	12	21	KWHR
13722	EL	10	21	KWHR
13722	EL	10	21	KWHR
13722	EL	11	21	KWHR
13722	EL	12	21	KWHR
13821	EL	1	21	KWHR
13821	EL	2	21	KWHR

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Date: 4/21/2022

Location ID	Service	Reading Date - Month	Reading Date - Year	Reading Component Code
13821	EL	3	21	KWHR
13821	EL	4	21	KWHR
13821	EL	5	21	KWHR
13821	EL	6	21	KWHR
13821	EL	7	21	KWHR
13821	EL	8	21	KWHR
13821	EL	9	21	KWHR
13821	EL	10	21	KWHR
13821	EL	11	21	KWHR
13821	EL	12	21	KWHR
14190	EL	1	21	KWHR
14190	EL	2	21	KWHR
14190	EL	3	21	KWHR
14190	EL	4	21	KWHR
14190	EL	5	21	KWHR
14190	EL	6	21	KWHR
14190	EL	7	21	KWHR
14190	EL	8	21	KWHR
14190	EL	9	21	KWHR
14190	EL	10	21	KWHR
14190	EL	11	21	KWHR
14190	EL	12	21	KWHR
22620	EL	6	21	KWHR
22620	EL	6	21	KWHR
22620	EL	7	21	KWHR
22620	EL	8	21	KWHR
22620	EL	9	21	KWHR
22620	EL	10	21	KWHR
22620	EL	11	21	KWHR
22620	EL	12	21	KWHR
36558	EL	2	21	KWHR
36558	EL	3	21	KWHR
36558	EL	4	21	KWHR
36558	EL	5	21	KWHR
36558	EL	6	21	KWHR
36558	EL	7	21	KWHR
36558	EL	8	21	KWHR
36558	EL	8	21	KWHR
36558	EL	10	21	KWHR
36558	EL	11	21	KWHR

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Date: 4/21/2022

Location ID	Service	Reading Date - Month	Reading Date - Year	Reading Component Code
36558	EL	12	21	KWHR
36558	EL	12	21	KWHR
38957	EL	2	21	KWHR
38957	EL	3	21	KWHR
38957	EL	4	21	KWHR
38957	EL	5	21	KWHR
38957	EL	6	21	KWHR
38957	EL	7	21	KWHR
38957	EL	8	21	KWHR
38957	EL	8	21	KWHR
38957	EL	10	21	KWHR
38957	EL	11	21	KWHR
38957	EL	12	21	KWHR
38957	EL	12	21	KWHR
38977	EL	2	21	KWHR
38977	EL	3	21	KWHR
38977	EL	4	21	KWHR
38977	EL	5	21	KWHR
38977	EL	6	21	KWHR
38977	EL	7	21	KWHR
38977	EL	7	21	KWHR
38977	EL	7	21	KWHR
38977	EL	8	21	KWHR
38977	EL	8	21	KWHR
38977	EL	10	21	KWHR
38977	EL	11	21	KWHR
38977	EL	12	21	KWHR
38977	EL	12	21	KWHR
39214	EL	1	21	KWHR
39214	EL	2	21	KWHR
39214	EL	3	21	KWHR
39214	EL	4	21	KWHR
39214	EL	5	21	KWHR
39214	EL	6	21	KWHR
39214	EL	7	21	KWHR
39214	EL	8	21	KWHR
39214	EL	9	21	KWHR
39214	EL	10	21	KWHR
39214	EL	11	21	KWHR
39214	EL	12	21	KWHR

<Type here to customize title>

Date: 4/21/2022

Location ID	Service	Reading Date - Month	Reading Date - Year	Reading Component Code
39683	EL	1	21	KWHR
39683	EL	2	21	KWHR
39683	EL	3	21	KWHR
39683	EL	4	21	KWHR
39683	EL	5	21	KWHR
39683	EL	6	21	KWHR
39683	EL	7	21	KWHR
39683	EL	8	21	KWHR
39683	EL	9	21	KWHR
39683	EL	10	21	KWHR
39683	EL	11	21	KWHR
39683	EL	12	21	KWHR
39773	EL	1	21	KWHR
39773	EL	2	21	KWHR
39773	EL	3	21	KWHR
39773	EL	4	21	KWHR
39773	EL	5	21	KWHR
39773	EL	6	21	KWHR
39773	EL	7	21	KWHR
39773	EL	8	21	KWHR
39773	EL	9	21	KWHR
39773	EL	10	21	KWHR
39773	EL	11	21	KWHR
39773	EL	11	21	KWHR
39773	EL	11	21	KWHR
42336	EL	2	21	KWHR
42336	EL	2	21	KWHR
42336	EL	3	21	KWHR
42336	EL	3	21	KWHR
42336	EL	4	21	KWHR
42336	EL	6	21	KWHR
42336	EL	6	21	KWHR
42336	EL	7	21	KWHR
42336	EL	8	21	KWHR
42336	EL	9	21	KWHR
42336	EL	10	21	KWHR
42336	EL	11	21	KWHR
42336	EL	12	21	KWHR
43882	EL	5	21	KWHR
43882	EL	5	21	KWHR

<Type here to customize title>

Date: 4/21/2022

Location ID	Service	Reading Date - Month	Reading Date - Year	Reading Component Code
43882	EL	6	21	KWHR
43882	EL	7	21	KWHR
43882	EL	8	21	KWHR
43882	EL	9	21	KWHR
43882	EL	10	21	KWHR
43882	EL	11	21	KWHR
43882	EL	12	21	KWHR
46087	EL	1	21	KWHR
46087	EL	2	21	KWHR
46087	EL	3	21	KWHR
46087	EL	4	21	KWHR
46087	EL	4	21	KWHR
46087	EL	4	21	KWHR
46087	EL	5	21	KWHR
46087	EL	6	21	KWHR
46087	EL	7	21	KWHR
46087	EL	8	21	KWHR
46087	EL	9	21	KWHR
46087	EL	10	21	KWHR
46087	EL	11	21	KWHR
46087	EL	12	21	KWHR
46138	EL	2	21	KWHR
46138	EL	2	21	KWHR
46138	EL	3	21	KWHR
46138	EL	4	21	KWHR
46138	EL	5	21	KWHR
46138	EL	6	21	KWHR
46138	EL	7	21	KWHR
46138	EL	8	21	KWHR
46138	EL	9	21	KWHR
46138	EL	10	21	KWHR
46138	EL	11	21	KWHR
46138	EL	12	21	KWHR
46530	EL	1	21	KWHR
46530	EL	2	21	KWHR
46530	EL	3	21	KWHR
46530	EL	4	21	KWHR
46530	EL	5	21	KWHR
46530	EL	6	21	KWHR
46530	EL	7	21	KWHR

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Date: 4/21/2022

Location ID	Service	Reading Date - Month	Reading Date - Year	Reading Component Code
46530	EL	8	21	KWHR
46530	EL	8	21	KWHR
46530	EL	8	21	KWHR
46530	EL	9	21	KWHR
46530	EL	10	21	KWHR
46530	EL	11	21	KWHR
46530	EL	12	21	KWHR
47548	EL	1	21	KWHR
47548	EL	2	21	KWHR
47548	EL	3	21	KWHR
47548	EL	4	21	KWHR
47548	EL	5	21	KWHR
47548	EL	6	21	KWHR
47548	EL	7	21	KWHR
47548	EL	8	21	KWHR
47548	EL	9	21	KWHR
47548	EL	10	21	KWHR
47548	EL	11	21	KWHR
47548	EL	12	21	KWHR
48405	EL	1	21	KWHR
48405	EL	1	21	KWHR
48405	EL	2	21	KWHR
48405	EL	3	21	KWHR
48405	EL	4	21	KWHR
48405	EL	5	21	KWHR
48405	EL	6	21	KWHR
48405	EL	7	21	KWHR
48405	EL	8	21	KWHR
48405	EL	9	21	KWHR
48405	EL	10	21	KWHR
48405	EL	11	21	KWHR
48405	EL	12	21	KWHR
48437	EL	1	21	KWHR
48437	EL	2	21	KWHR
48437	EL	3	21	KWHR
48437	EL	4	21	KWHR
48437	EL	5	21	KWHR
48437	EL	6	21	KWHR
48437	EL	7	21	KWHR
48437	EL	8	21	KWHR

<Type here to customize title>

Date: 4/21/2022

Location ID	Service	Reading Date - Month	Reading Date - Year	Reading Component Code
48437	EL	9	21	KWHR
48437	EL	10	21	KWHR
48437	EL	11	21	KWHR
48437	EL	12	21	KWHR
48438	EL	1	21	KWHR
48438	EL	2	21	KWHR
48438	EL	3	21	KWHR
48438	EL	4	21	KWHR
48438	EL	5	21	KWHR
48438	EL	6	21	KWHR
48438	EL	7	21	KWHR
48438	EL	8	21	KWHR
48438	EL	9	21	KWHR
48438	EL	10	21	KWHR
48438	EL	11	21	KWHR
48438	EL	12	21	KWHR
48959	EL	2	21	KWHR
48959	EL	3	21	KWHR
48959	EL	4	21	KWHR
48959	EL	5	21	KWHR
48959	EL	6	21	KWHR
48959	EL	7	21	KWHR
48959	EL	8	21	KWHR
48959	EL	9	21	KWHR
48959	EL	10	21	KWHR
48959	EL	11	21	KWHR
48959	EL	12	21	KWHR
48959	EL	12	21	KWHR

<Type here to customize title>

Date: 4/21/2022

Meter Reading	Actual Consumption
10262.00	-754.00
11171.00	-909.00
12276.00	-1105.00
13482.00	-1206.00
14842.00	-1360.00
15612.00	-770.00
16397.00	-785.00
17155.00	-758.00
18059.00	-904.00
18676.00	-617.00
19368.00	-692.00
19883.00	-515.00
2872.00	-75.00
2993.00	-121.00
3115.00	-122.00
3240.00	-125.00
3359.00	-119.00
3424.00	-65.00
3488.00	-64.00
3538.00	-50.00
3624.00	-86.00
3696.00	-72.00
3741.00	-45.00
3763.00	-22.00
8403.00	-328.00
8976.00	-573.00
9829.00	-853.00
10870.00	-1041.00
12015.00	-1145.00
12735.00	-720.00
13318.00	-583.00
13878.00	-560.00
14269.00	-391.00
14271.00	-2.00
14713.00	-442.00
15008.00	-295.00
24000.00	-739.00
24809.00	-809.00
25776.00	-967.00
26777.00	-1001.00

<Type here to customize title>

Date: 4/21/2022

Meter Reading	Actual Consumption
27822.00	-1045.00
28379.00	-557.00
28933.00	-554.00
29672.00	-739.00
30525.00	-853.00
31146.00	-621.00
31890.00	-744.00
32437.00	-547.00
0.00	0.00
0.00	0.00
0.00	0.00
185.00	-185.00
438.00	-253.00
760.00	-322.00
1075.00	-315.00
1253.00	-178.00
1504.00	-251.00
1689.00	-185.00
11363.00	-89.00
11701.00	-338.00
12247.00	-546.00
12969.00	-722.00
13750.00	-781.00
14177.00	-427.00
14610.00	-433.00
15018.00	-408.00
15479.00	-461.00
15802.00	-323.00
16013.00	-211.00
16150.00	-137.00
13599.00	-1557.00
15378.00	-1779.00
17269.00	-1891.00
19298.00	-2029.00
21460.00	-2162.00
22818.00	-1358.00
24246.00	-1428.00
25586.00	-1340.00
27261.00	-1675.00
28630.00	-1369.00

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Date: 4/21/2022

Meter Reading	Actual Consumption
30233.00	-1603.00
31556.00	-1323.00
20155.00	-629.00
20793.00	-638.00
21464.00	-671.00
22152.00	-688.00
22829.00	-677.00
23252.00	-423.00
23681.00	-429.00
24041.00	-360.00
24602.00	-561.00
25162.00	-560.00
25808.00	-646.00
26323.00	-515.00
15683.00	-272.00
15970.00	-287.00
16403.00	-433.00
16820.00	-417.00
17327.00	-507.00
17642.00	-315.00
17955.00	-313.00
18258.00	-303.00
18602.00	-344.00
18879.00	-277.00
18879.00	0.00
19493.00	-614.00
28573.00	-363.00
29047.00	-474.00
29664.00	-617.00
30373.00	-709.00
30703.00	-330.00
31120.00	-417.00
31577.00	-457.00
31977.00	-400.00
32452.00	-475.00
32850.00	-398.00
33264.00	-414.00
33620.00	-356.00
14425.00	-348.00
14818.00	-393.00

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Date: 4/21/2022

Meter Reading	Actual Consumption
15213.00	-395.00
15665.00	-452.00
16109.00	-444.00
16363.00	-254.00
16622.00	-259.00
16880.00	-258.00
17226.00	-346.00
17575.00	-349.00
17947.00	-372.00
18270.00	-323.00
1085.00	-647.00
1883.00	-798.00
2701.00	-818.00
3577.00	-876.00
4451.00	-874.00
4885.00	-434.00
5043.00	-158.00
5043.00	0.00
5043.00	0.00
5043.00	0.00
5560.00	-517.00
5959.00	-399.00
10284.00	-204.00
10461.00	-177.00
10686.00	-225.00
10929.00	-243.00
11108.00	-179.00
11192.00	-84.00
11268.00	-76.00
11356.00	-88.00
11465.00	-109.00
11588.00	-123.00
11802.00	-214.00
11989.00	-187.00
50874.00	-463.00
51528.00	-654.00
52288.00	-760.00
53094.00	-806.00
53878.00	-784.00
54236.00	-358.00

<Type here to customize title>

Date: 4/21/2022

Meter Reading	Actual Consumption
54659.00	-423.00
55102.00	-443.00
55729.00	-627.00
56253.00	-524.00
56714.00	-461.00
57057.00	-343.00
0.00	0.00
398.00	-398.00
863.00	-465.00
1688.00	-825.00
2548.00	-860.00
3360.00	-812.00
3820.00	-460.00
4329.00	-509.00
4747.00	-418.00
5269.00	-522.00
5752.00	-483.00
6274.00	-522.00
6685.00	-411.00
66671.00	-474.00
67409.00	-738.00
68373.00	-964.00
69595.00	-1222.00
71218.00	-1623.00
72411.00	-1193.00
73482.00	-1071.00
74021.00	-539.00
75242.00	-1221.00
76358.00	-1116.00
77189.00	-831.00
78143.00	-954.00
0.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00

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Date: 4/21/2022

Meter Reading	Actual Consumption
0.00	0.00
1.00	-1.00
1.00	0.00
23659.00	-242.00
24026.00	-367.00
24472.00	-446.00
24946.00	-474.00
25478.00	-532.00
25788.00	-310.00
26104.00	-316.00
26372.00	-268.00
26543.00	-171.00
26543.00	0.00
26543.00	0.00
26573.00	-30.00
659.00	-312.00
1066.00	-407.00
1606.00	-540.00
2250.00	-644.00
2945.00	-695.00
3370.00	-425.00
3761.00	-391.00
4094.00	-333.00
4546.00	-452.00
4917.00	-371.00
5259.00	-342.00
5506.00	-247.00
0.00	0.00
258.00	-258.00
965.00	-707.00
1612.00	-647.00
2473.00	-861.00
3158.00	-685.00
3964.00	-806.00
4571.00	-607.00
7263.00	-248.00
7566.00	-303.00
7895.00	-329.00
8300.00	-405.00
8722.00	-422.00

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Date: 4/21/2022

Meter Reading	Actual Consumption
8936.00	-214.00
9152.00	-216.00
9337.00	-185.00
9588.00	-251.00
9813.00	-225.00
10089.00	-276.00
10286.00	-197.00
15744.00	-68.00
15887.00	-143.00
15887.00	0.00
16157.00	-270.00
16198.00	-41.00
16213.00	-15.00
16231.00	-18.00
16240.00	-9.00
16261.00	-21.00
16306.00	-45.00
16310.00	-4.00
16479.00	-169.00
0.00	0.00
436.00	-436.00
1199.00	-763.00
2007.00	-808.00
2814.00	-807.00
3252.00	-438.00
3699.00	-447.00
4078.00	-379.00
4568.00	-490.00
5023.00	-455.00
5566.00	-543.00
6011.00	-445.00
5989.00	-381.00
6441.00	-452.00
6978.00	-537.00
7533.00	-555.00
8217.00	-684.00
8517.00	-300.00
8773.00	-256.00
9068.00	-295.00
9504.00	-436.00

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Date: 4/21/2022

Meter Reading	Actual Consumption
9876.00	-372.00
10282.00	-406.00
10627.00	-345.00
12757.00	-383.00
13167.00	-410.00
13622.00	-455.00
13964.00	-342.00
14213.00	-249.00
14340.00	-127.00
14444.00	-104.00
14590.00	-146.00
14841.00	-251.00
15114.00	-273.00
15458.00	-344.00
15738.00	-280.00
34774.00	-686.00
35690.00	-916.00
36658.00	-968.00
37707.00	-1049.00
38682.00	-975.00
39268.00	-586.00
39938.00	-670.00
40740.00	-802.00
41314.00	-574.00
41721.00	-407.00
42186.00	-465.00
42556.00	-370.00
14970.00	-615.00
15328.00	-358.00
16037.00	-709.00
16737.00	-700.00
17472.00	-735.00
18016.00	-544.00
18520.00	-504.00
18988.00	-468.00
19535.00	-547.00
20048.00	-513.00
20449.00	-401.00
20966.00	-517.00
20966.00	-517.00

<Type here to customize title>

Date: 4/21/2022

Meter Reading	Actual Consumption
0.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00
591.00	-591.00
1581.00	-990.00
2374.00	-793.00
3325.00	-951.00
3968.00	-643.00
4688.00	-720.00
5291.00	-603.00
5793.00	-502.00
6410.00	-617.00
2376.00	-429.00
2913.00	-537.00
3548.00	-635.00
4353.00	-805.00
4976.00	-623.00
5527.00	-551.00
6051.00	-524.00
6499.00	-448.00
7079.00	-580.00
7522.00	-443.00
7751.00	-229.00
8155.00	-404.00
0.00	0.00
430.00	-430.00
1841.00	-1411.00
3739.00	-1898.00
5271.00	-1532.00
6313.00	-1042.00
7725.00	-1412.00
8879.00	-1154.00
10518.00	-1639.00
11827.00	-1309.00
12966.00	-1139.00
13766.00	-800.00
41915.00	-158.00
42141.00	-226.00

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Date: 4/21/2022

Meter Reading	Actual Consumption
42443.00	-302.00
42937.00	-494.00
43281.00	-344.00
43439.00	-158.00
43639.00	-200.00
43803.00	-164.00
44000.00	-197.00
44184.00	-184.00
44365.00	-181.00
44493.00	-128.00
6294.00	-123.00
6436.00	-142.00
6636.00	-200.00
6892.00	-256.00
7201.00	-309.00
7431.00	-230.00
7539.00	-108.00
7687.00	-148.00
7788.00	-101.00
7916.00	-128.00
7916.00	0.00
8142.00	-226.00
0.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00
4479.00	-5.00
4490.00	-11.00
4529.00	-39.00
4599.00	-70.00
4716.00	-117.00

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Date: 4/21/2022

Meter Reading	Actual Consumption
4747.00	-31.00
4755.00	-8.00
4758.00	-3.00
4761.00	-3.00
4773.00	-12.00
4787.00	-14.00
4792.00	-5.00
5987.00	-75.00
6082.00	-95.00
6264.00	-182.00
6529.00	-265.00
6980.00	-451.00
7369.00	-389.00
7605.00	-236.00
7917.00	-312.00
7968.00	-51.00
8078.00	-110.00
8273.00	-195.00
8387.00	-114.00
537.00	-101.00
672.00	-135.00
806.00	-134.00
987.00	-181.00
1221.00	-234.00
1394.00	-173.00
1468.00	-74.00
1547.00	-79.00
1610.00	-63.00
1699.00	-89.00
1825.00	-126.00
1944.00	-119.00
0.00	0.00
20.00	-20.00
27.00	-7.00
120.00	0.00
121.00	-1.00
121.00	0.00
122.00	-1.00
122.00	0.00
122.00	0.00

<Type here to customize title>

Date: 4/21/2022

Meter Reading	Actual Consumption
122.00	0.00
122.00	0.00
122.00	0.00
122.00	0.00
122.00	0.00
122.00	0.00
10046.00	-713.00
10792.00	-746.00
11603.00	-811.00
12600.00	-997.00
13820.00	-1220.00
14708.00	-888.00
14976.00	-268.00
15190.00	-214.00
15794.00	-604.00
16628.00	-834.00
17422.00	-794.00
18141.00	-719.00
780.00	-10.00
794.00	-14.00
808.00	-14.00
818.00	-10.00
893.00	-75.00
953.00	-60.00
966.00	-13.00
989.00	-23.00
991.00	-2.00
995.00	-4.00
1013.00	-18.00
1097.00	-84.00
0.00	0.00
19703.00	-47.00
19758.00	-55.00
19861.00	-103.00
19989.00	-128.00
20138.00	-149.00
20252.00	-114.00
20311.00	-59.00
20377.00	-66.00
20435.00	-58.00

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Date: 4/21/2022

Meter Reading	Actual Consumption
20521.00	-86.00
20594.00	-73.00
20648.00	-54.00
283938.00	-2210.00
286128.00	-2190.00
289042.00	-2914.00
292419.00	-3377.00
296614.00	-4195.00
299856.00	-3242.00
301842.00	-1986.00
304049.00	-2207.00
306184.00	-2135.00
0.00	0.00
306184.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00
30476.00	-949.00
31374.00	-898.00
32270.00	-896.00
33263.00	-993.00
34221.00	-958.00
34790.00	-569.00
35096.00	-306.00
35395.00	-299.00
35702.00	-307.00
36214.00	-512.00
36956.00	-742.00
37809.00	-853.00
5304.00	-1.00
5325.00	-21.00
5397.00	-72.00
5704.00	-307.00
6216.00	-512.00
6575.00	-359.00
6686.00	-111.00
6855.00	-169.00
7115.00	-260.00
7423.00	-308.00
7553.00	-130.00

<Type here to customize title>

Date: 4/21/2022

Meter Reading	Actual Consumption
7555.00	-2.00
7699.00	-595.00
8297.00	-598.00
8965.00	-668.00
9782.00	-817.00
10758.00	-976.00
11519.00	-761.00
12041.00	-522.00
12641.00	-600.00
13182.00	-541.00
13913.00	-731.00
14576.00	-663.00
15145.00	-569.00
13641.00	0.00
13641.00	0.00
14026.00	-385.00
14594.00	-568.00
14896.00	-302.00
14995.00	-99.00
15107.00	-112.00
15261.00	-154.00
15427.00	-166.00
15709.00	-282.00
15982.00	-273.00
16184.00	-202.00
0.00	0.00
60.00	-60.00
17047.00	-308.00
17355.00	-308.00
17795.00	-440.00
18372.00	-577.00
19060.00	-688.00
19574.00	-514.00
19874.00	-300.00
20289.00	-415.00
20587.00	-298.00
21031.00	-444.00
21423.00	-392.00
21716.00	-293.00
17751.00	-108.00

<Type here to customize title>

Date: 4/21/2022

Meter Reading	Actual Consumption
17913.00	-162.00
18125.00	-212.00
18404.00	-279.00
18701.00	-297.00
18796.00	-95.00
18923.00	-127.00
19031.00	-108.00
19146.00	-115.00
19264.00	-118.00
19382.00	-118.00
19466.00	-84.00
44598.00	-379.00
45211.00	-613.00
45889.00	-678.00
46782.00	-893.00
47459.00	-677.00
47780.00	-321.00
48165.00	-385.00
48614.00	-449.00
49126.00	-512.00
49702.00	-576.00
50181.00	-479.00
50461.00	-280.00
0.00	0.00
362.00	-362.00
844.00	-482.00
1342.00	-498.00
1876.00	-534.00
2164.00	-288.00
2282.00	-118.00
20384.00	-240.00
20724.00	-340.00
21321.00	-597.00
21996.00	-675.00
22855.00	-859.00
23530.00	-675.00
23963.00	-433.00
24511.00	-548.00
24963.00	-452.00
25548.00	-585.00

Meter Reading	Actual Consumption
26048.00	-500.00
26430.00	-382.00
17332.00	-476.00
17888.00	-556.00
18492.00	-604.00
19198.00	-706.00
20050.00	-852.00
20723.00	-673.00
21088.00	-365.00
21520.00	-432.00
21857.00	-337.00
22375.00	-518.00
22886.00	-511.00
23348.00	-462.00
14501.00	-539.00
14961.00	-460.00
15464.00	-503.00
15999.00	-535.00
16664.00	-665.00
17137.00	-473.00
17415.00	-278.00
17642.00	-227.00
17885.00	-243.00
18241.00	-356.00
18565.00	-324.00
18908.00	-343.00
11768.00	-182.00
11972.00	-204.00
12258.00	-286.00
12568.00	-310.00
12981.00	-413.00
13209.00	-228.00
13313.00	-104.00
13344.00	-31.00
13380.00	-36.00
13529.00	-149.00
13656.00	-127.00
13839.00	-183.00
3933.00	-366.00
4524.00	-591.00

<Type here to customize title>

Date: 4/21/2022

Meter Reading	Actual Consumption
5175.00	-651.00
5998.00	-823.00
7119.00	-1121.00
7911.00	-792.00
8375.00	-464.00
8881.00	-506.00
9403.00	-522.00
10089.00	-686.00
10721.00	-632.00
11174.00	-453.00
2637.00	-375.00
3061.00	-424.00
3617.00	-556.00
4116.00	-499.00
4605.00	-489.00
4951.00	-346.00
5276.00	-325.00
5533.00	-257.00
5740.00	-207.00
6002.00	-262.00
6339.00	-337.00
6838.00	-499.00
17355.00	-726.00
18117.00	-762.00
18117.00	0.00
18338.00	-221.00
19568.00	-1230.00
20457.00	-889.00
21071.00	-614.00
21758.00	-687.00
22416.00	-658.00
23216.00	-800.00
23938.00	-722.00
24702.00	-764.00
0.00	0.00
0.00	0.00
191.00	-191.00
19680.00	-41.00
19735.00	-55.00
19904.00	-169.00

<Type here to customize title>

Date: 4/21/2022

Meter Reading	Actual Consumption
20207.00	-303.00
20733.00	-526.00
21093.00	-360.00
21292.00	-199.00
21532.00	-240.00
21749.00	-217.00
21941.00	-192.00
22079.00	-138.00
22164.00	-85.00
4682.00	-83.00
4910.00	-228.00
5263.00	-353.00
5802.00	-539.00
6209.00	-407.00
6255.00	-46.00
6464.00	-209.00
6773.00	-309.00
7072.00	-299.00
7390.00	-318.00
7631.00	-241.00
7811.00	-180.00
208.00	-208.00
611.00	-403.00
1224.00	-613.00
1946.00	-722.00
2815.00	-869.00
3416.00	-601.00
3416.00	0.00
0.00	0.00
3416.00	0.00
300.00	-300.00
746.00	-446.00
1187.00	-441.00
1659.00	-472.00
2010.00	-351.00
11724.00	-381.00
12257.00	-533.00
13109.00	-852.00
13799.00	-690.00
14283.00	-484.00

<Type here to customize title>

Date: 4/21/2022

Meter Reading	Actual Consumption
14283.00	0.00
14283.00	0.00
14283.00	0.00
14283.00	0.00
14515.00	-232.00
14909.00	-394.00
15261.00	-352.00
22636.00	-69.00
22755.00	-119.00
23059.00	-304.00
23425.00	-366.00
23872.00	-447.00
24199.00	-327.00
24354.00	-155.00
24546.00	-192.00
24673.00	-127.00
24865.00	-192.00
25092.00	-227.00
25092.00	0.00
17753.00	-763.00
18493.00	-740.00
19285.00	-792.00
20113.00	-828.00
20898.00	-785.00
21416.00	-518.00
21654.00	-238.00
21999.00	-345.00
22032.00	-33.00
22715.00	-683.00
23329.00	-614.00
23970.00	-641.00
9944.00	-28.00
9978.00	-34.00
10036.00	-58.00
10113.00	-77.00
10150.00	-37.00
10167.00	-17.00
10172.00	-5.00
10175.00	-3.00
10175.00	0.00

<Type here to customize title>

Date: 4/21/2022

Meter Reading	Actual Consumption
10178.00	-3.00
10188.00	-10.00
10209.00	-21.00
0.00	0.00
912.00	-912.00
1799.00	-887.00
2675.00	-876.00
3323.00	-648.00
3653.00	-330.00
4087.00	-434.00
4564.00	-477.00
5069.00	-505.00
5679.00	-610.00
6341.00	-662.00
41084.00	-216.00
41766.00	-682.00
43002.00	-1236.00
44269.00	-1267.00
45577.00	-1308.00
46408.00	-831.00
46921.00	-513.00
47474.00	-553.00
47891.00	-417.00
48428.00	-537.00
49104.00	-676.00
49863.00	-759.00
1348.00	-56.00
1421.00	-73.00
1518.00	-97.00
1630.00	-112.00
1756.00	-126.00
1831.00	-75.00
1852.00	-21.00
1852.00	0.00
1852.00	0.00
1852.00	0.00
1852.00	0.00
1852.00	0.00
2741.00	-574.00
3402.00	-661.00

<Type here to customize title>

Date: 4/21/2022

Meter Reading	Actual Consumption
3996.00	-594.00
4501.00	-505.00
5039.00	-538.00
5374.00	-335.00
5516.00	-142.00
5564.00	-48.00
5667.00	-103.00
5962.00	-295.00
6328.00	-366.00
6854.00	-526.00
437.00	-255.00
733.00	-296.00
1158.00	-425.00
1635.00	-477.00
2090.00	-455.00
2477.00	-387.00
2657.00	-180.00
2829.00	-172.00
2969.00	-140.00
3081.00	-112.00
3240.00	-159.00
3427.00	-187.00
5949.00	-602.00
6553.00	-604.00
7382.00	-829.00
8343.00	-961.00
9513.00	-1170.00
10542.00	-1029.00
11273.00	-731.00
11916.00	0.00
11916.00	-643.00
12856.00	-940.00
13659.00	-803.00
14482.00	-823.00
15086.00	-604.00
0.00	0.00
0.00	0.00
723.00	-723.00
1821.00	-1098.00
3091.00	-1270.00

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Date: 4/21/2022

Meter Reading	Actual Consumption
4120.00	-1029.00
4771.00	-651.00
5511.00	-740.00
6262.00	-751.00
7075.00	-813.00
7392.00	-317.00
7991.00	-599.00
9891.00	-670.00
10580.00	-689.00
11463.00	-883.00
12485.00	-1022.00
13737.00	-1252.00
14760.00	-1023.00
15497.00	-737.00
16365.00	-868.00
17148.00	-783.00
17936.00	-788.00
18730.00	-794.00
19437.00	-707.00
2261.00	-548.00
2838.00	-577.00
3528.00	-690.00
4420.00	-892.00
5531.00	-1111.00
6393.00	-862.00
6998.00	-605.00
7616.00	-618.00
8230.00	-614.00
8838.00	-608.00
9414.00	-576.00
9949.00	-535.00
6374.00	-266.00
6682.00	-308.00
7142.00	-460.00
7728.00	-586.00
8515.00	-787.00
9103.00	-588.00
9551.00	-448.00
10080.00	-529.00
10584.00	-504.00

<Type here to customize title>

Date: 4/21/2022

Meter Reading	Actual Consumption
11027.00	-443.00
11392.00	-365.00
11706.00	-314.00
5953.00	-106.00
6070.00	-117.00
6292.00	-222.00
6593.00	-301.00
6991.00	-398.00
7436.00	-445.00
7616.00	-180.00
7869.00	-253.00
8098.00	-229.00
8311.00	-213.00
8311.00	0.00
8607.00	-296.00
10326.00	-274.00
10627.00	-301.00
11062.00	-435.00
11562.00	-500.00
12031.00	-469.00
12381.00	-350.00
12624.00	-243.00
12862.00	-238.00
13083.00	-221.00
13401.00	-318.00
13708.00	-307.00
14022.00	-314.00
3491.00	-299.00
3784.00	-293.00
4174.00	-390.00
4557.00	-383.00
4960.00	-403.00
5214.00	-254.00
5375.00	-161.00
5542.00	-167.00
5764.00	-222.00
5941.00	-177.00
6164.00	-223.00
6441.00	-277.00
6639.00	-1231.00

<Type here to customize title>

Date: 4/21/2022

Meter Reading	Actual Consumption
8294.00	-1655.00
10597.00	-2303.00
13272.00	-2675.00
16299.00	-3027.00
18500.00	-2201.00
20243.00	-1743.00
22395.00	-2152.00
24499.00	-2104.00
26722.00	-2223.00
28669.00	-1947.00
30358.00	-1689.00
24770.00	-481.00
25146.00	-376.00
25612.00	-466.00
26120.00	-508.00
26542.00	-422.00
26835.00	-293.00
26974.00	-139.00
27153.00	-179.00
27611.00	-458.00
28163.00	-552.00
28887.00	-724.00
29614.00	-727.00
29906.00	-446.00
30346.00	-440.00
30916.00	-570.00
31492.00	-576.00
32106.00	-614.00
32624.00	-518.00
32946.00	-322.00
33238.00	-292.00
33597.00	-359.00
34034.00	-437.00
34418.00	-384.00
34766.00	-348.00
18.00	-2.00
78.00	-60.00
261.00	-183.00
748.00	-487.00
1216.00	-468.00

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Date: 4/21/2022

Meter Reading	Actual Consumption
1532.00	-316.00
1696.00	-164.00
1905.00	-209.00
2305.00	-400.00
2512.00	-207.00
2648.00	-136.00
2711.00	-63.00
32381.00	-477.00
32933.00	-552.00
33452.00	-519.00
33997.00	-545.00
34445.00	-448.00
34697.00	-252.00
34826.00	-129.00
34983.00	-157.00
35083.00	-100.00
35230.00	-147.00
35461.00	-231.00
35710.00	-249.00
12094.00	-215.00
12307.00	-213.00
12623.00	-316.00
12950.00	-327.00
13228.00	-278.00
13395.00	-167.00
13540.00	-145.00
13670.00	-130.00
13835.00	-165.00
14033.00	-198.00
14270.00	-237.00
14574.00	-304.00
0.00	0.00
0.00	0.00
263.00	-263.00
457.00	-194.00
623.00	-166.00
774.00	-151.00
900.00	-126.00
900.00	0.00
981.00	-81.00

<Type here to customize title>

Date: 4/21/2022

Meter Reading	Actual Consumption
1026.00	-45.00
10599.00	-213.00
10806.00	-207.00
10939.00	-133.00
11156.00	-217.00
11412.00	-256.00
11562.00	-150.00
11684.00	-122.00
11744.00	-60.00
11936.00	-192.00
12160.00	-224.00
12440.00	-280.00
12761.00	-321.00
1752.00	-17.00
1789.00	-37.00
1978.00	-189.00
2175.00	-197.00
2323.00	-148.00
2392.00	-69.00
2438.00	-46.00
2475.00	-37.00
2525.00	-50.00
2598.00	-73.00
2670.00	-72.00
2699.00	-29.00
28.00	-1.00
30.00	-2.00
92.00	-62.00
152.00	-60.00
169.00	-17.00
177.00	-8.00
177.00	0.00
177.00	0.00
181.00	-4.00
184.00	-3.00
188.00	-4.00
189.00	-1.00
2650.00	-39.00
2733.00	-83.00
2852.00	-119.00

<Type here to customize title>

Date: 4/21/2022

Meter Reading	Actual Consumption
2948.00	-96.00
2995.00	-47.00
3004.00	-9.00
3014.00	-10.00
3018.00	-4.00
3026.00	-8.00
3051.00	-25.00
3123.00	-72.00
3182.00	-59.00
26102.00	-362.00
26455.00	-353.00
26956.00	-501.00
27502.00	-546.00
28091.00	-589.00
28585.00	-494.00
28947.00	-362.00
29358.00	-411.00
29798.00	-440.00
30231.00	-433.00
30620.00	-389.00
30990.00	-370.00
12380.00	-317.00
12706.00	-326.00
13121.00	-415.00
13565.00	-444.00
14177.00	-612.00
14574.00	-397.00
14903.00	-329.00
15245.00	-342.00
15616.00	-371.00
16044.00	-428.00
16454.00	-410.00
16752.00	-298.00
3621.00	-56.00
3748.00	-127.00
3959.00	-211.00
4210.00	-251.00
4488.00	-278.00
4676.00	-188.00
4807.00	-131.00

<Type here to customize title>

Date: 4/21/2022

Meter Reading	Actual Consumption
4948.00	-141.00
5130.00	-182.00
5281.00	-151.00
5419.00	-138.00
5530.00	-111.00
28389.00	-549.00
28935.00	-546.00
29351.00	-416.00
29776.00	-425.00
29888.00	-112.00
29888.00	0.00
29888.00	0.00
29888.00	0.00
29888.00	0.00
29888.00	0.00
29888.00	0.00
29888.00	0.00
29888.00	0.00
29888.00	0.00
29888.00	0.00
29888.00	0.00
29888.00	0.00
29888.00	0.00
29888.00	0.00
10911.00	-140.00
11057.00	-146.00
11435.00	-378.00
11888.00	-453.00
12407.00	-519.00
12771.00	-364.00
13004.00	-233.00
13254.00	-250.00
13497.00	-243.00
13705.00	-208.00
13894.00	-189.00
14066.00	-172.00
0.00	0.00
0.00	0.00
3.00	-3.00
12.00	-9.00

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Date: 4/21/2022

Meter Reading	Actual Consumption
13.00	-1.00
16.00	-3.00
19.00	-3.00
22.00	-3.00
28.00	-6.00
34.00	-6.00
37.00	-3.00
37.00	0.00
20990.00	-762.00
21850.00	-860.00
23045.00	-1195.00
24279.00	-1234.00
25554.00	-1275.00
26341.00	-787.00
27087.00	-746.00
27742.00	-655.00
28501.00	-759.00
29160.00	-659.00
29765.00	-605.00
30384.00	-619.00
25347.00	-717.00
25936.00	-589.00
26694.00	-758.00
27552.00	-858.00
28412.00	-860.00
28940.00	-528.00
29379.00	-439.00
29754.00	-375.00
30308.00	-554.00
30798.00	-490.00
31262.00	-464.00
31729.00	-467.00
31930.00	-526.00
32509.00	-579.00
33151.00	-642.00
34082.00	-931.00
34850.00	-768.00
35307.00	-457.00
35814.00	-507.00
36286.00	-472.00

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Date: 4/21/2022

Meter Reading	Actual Consumption
36696.00	-410.00
37143.00	-447.00
37483.00	-340.00
37756.00	-273.00
0.00	0.00
639.00	-639.00
1142.00	-503.00
1420.00	-278.00
1694.00	-274.00
1925.00	-231.00
6486.00	-551.00
7186.00	-700.00
8088.00	-902.00
9173.00	-1085.00
10213.00	-1040.00
10749.00	-536.00
11518.00	-769.00
12069.00	-551.00
12822.00	-753.00
13449.00	-627.00
13958.00	-509.00
14337.00	-379.00
22568.00	-181.00
22757.00	-189.00
22984.00	-227.00
23246.00	-262.00
23429.00	-183.00
23529.00	-100.00
23661.00	-132.00
23748.00	-87.00
23873.00	-125.00
23979.00	-106.00
24081.00	-102.00
24153.00	-72.00
0.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00
23.00	0.00
23.00	0.00

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Date: 4/21/2022

Meter Reading	Actual Consumption
24.00	-1.00
42.00	-18.00
55.00	-13.00
55.00	0.00
55.00	0.00
55.00	0.00
55.00	0.00
55.00	0.00
55.00	0.00
55.00	0.00
1730.00	-74.00
1947.00	-217.00
2493.00	-546.00
3082.00	-589.00
3670.00	-588.00
3811.00	-141.00
3945.00	-134.00
4025.00	-80.00
4191.00	-166.00
4431.00	-240.00
4607.00	-176.00
4757.00	-150.00
0.00	0.00
0.00	0.00
554.00	-554.00
1144.00	-590.00
1997.00	-853.00
2660.00	-663.00
3174.00	-514.00
3790.00	-616.00
28343.00	-505.00
28896.00	-553.00
29511.00	-615.00
30064.00	-553.00
30340.00	-276.00
30465.00	-125.00
30640.00	-175.00
30834.00	-194.00
31084.00	-250.00
31314.00	-230.00

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Date: 4/21/2022

Meter Reading	Actual Consumption
31503.00	-189.00
31659.00	-156.00
4594.00	-545.00
5384.00	-790.00
6473.00	-1089.00
7835.00	-1362.00
9017.00	-1182.00
9017.00	0.00
9017.00	0.00
9247.00	-230.00
9802.00	-555.00
9935.00	-133.00
10320.00	-385.00
10628.00	-308.00
0.00	0.00
3.41	-3.41
851.00	-662.00
1884.00	-1033.00
3228.00	-1344.00
4159.00	-931.00
0.00	0.00
4990.00	-831.00
627.00	-627.00
1997.00	-1370.00
3766.00	-1769.00
5124.00	-1358.00
6023.00	-899.00
6949.00	-926.00
1242.00	-1.00
1245.00	-3.00
1259.00	-14.00
1345.00	-86.00
1450.00	-105.00
1493.00	-43.00
1511.00	-18.00
1513.00	-2.00
1518.00	-5.00
1529.00	-11.00
1542.00	-13.00
1546.00	-4.00

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Date: 4/21/2022

Meter Reading	Actual Consumption
706.00	-335.00
1097.00	-391.00
1582.00	-485.00
2157.00	-575.00
2812.00	-655.00
3228.00	-416.00
3625.00	-397.00
3910.00	-285.00
4344.00	-434.00
4656.00	-312.00
4953.00	-297.00
5246.00	-293.00
5001.00	-329.00
5143.00	-142.00
5143.00	0.00
5568.00	-425.00
5771.00	-203.00
5771.00	0.00
5771.00	0.00
5771.00	0.00
5771.00	0.00
5771.00	0.00
5771.00	0.00
5771.00	0.00
6030.00	0.00
6030.00	-259.00
8007.00	0.00
8007.00	-1641.00
9325.00	-1318.00
10941.00	-1616.00
13096.00	-2155.00
15098.00	-2002.00
16291.00	-1193.00
17410.00	-1119.00
18467.00	-1057.00
19951.00	-1484.00
21124.00	-1173.00
22406.00	-1282.00
23373.00	-967.00
0.00	0.00
0.00	0.00

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Date: 4/21/2022

Meter Reading	Actual Consumption
392.00	-392.00
805.00	-413.00
1162.00	-357.00
1660.00	-498.00
2216.00	-556.00
2748.00	-532.00
3353.00	-605.00
0.00	0.00
0.00	0.00
0.00	0.00
7.00	-7.00
7.00	0.00
7.00	0.00
7.00	0.00
7.00	0.00
7.00	0.00
7.00	0.00
7.00	0.00
7.00	0.00
7.00	0.00
0.00	0.00
35.00	-35.00
210.00	-175.00
1497.00	-1287.00
3785.00	-2288.00
5531.00	-1746.00
7209.00	-1678.00
8747.00	-1538.00
10455.00	-1708.00
11592.00	-1137.00
12016.00	-424.00
12437.00	-421.00
10599.00	-1184.00
11702.00	-1103.00
12975.00	-1273.00
14578.00	-1603.00
15790.00	-1212.00
16970.00	-1180.00
17698.00	-728.00

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Date: 4/21/2022

Meter Reading	Actual Consumption
18614.00	-916.00
18898.00	0.00
18898.00	-284.00
19491.00	-593.00
20504.00	-1013.00
21539.00	-1035.00
22484.00	-945.00
1906.00	-5.00
1929.00	-23.00
1983.00	-54.00
2028.00	-45.00
2065.00	-37.00
2096.00	-31.00
2108.00	-12.00
2118.00	-10.00
2134.00	-16.00
2149.00	-15.00
2170.00	-21.00
2195.00	-25.00
71489.00	0.00
71489.00	-1025.00
72391.00	-902.00
73603.00	-1212.00
74923.00	-1320.00
76342.00	-1419.00
77204.00	-862.00
78011.00	-807.00
78645.00	-634.00
79456.00	-811.00
80002.00	-546.00
80711.00	-709.00
81478.00	-767.00
58364.00	-852.00
59299.00	-935.00
60585.00	-1286.00
61803.00	-1218.00
63176.00	-1373.00
63428.00	-252.00
63428.00	0.00
63428.00	0.00

<Type here to customize title>

Date: 4/21/2022

Meter Reading	Actual Consumption
63625.00	-197.00
63625.00	0.00
65364.00	-1739.00
66335.00	-971.00
4633.00	-2340.00
4689.00	-3360.00
4817.00	-7680.00
4951.00	-8040.00
5116.00	-9900.00
5253.00	-8220.00
5347.00	-5640.00
5459.00	-6720.00
5575.00	-6960.00
5575.00	0.00
5660.00	-5100.00
5766.00	-6360.00
0.00	0.00
482.00	-482.00
1072.00	-590.00
2009.00	-937.00
2474.00	-465.00
2811.00	-337.00
3267.00	-456.00
3814.00	-547.00
4504.00	-690.00
5285.00	-781.00
6114.00	0.00
6114.00	-829.00

<Type here to customize title>

Date: 4/21/2022

Location ID	Service	Reading Date - Month	Reading Date - Year	Reading Type
2452	PM	1	21	R
2516	PM	1	21	R
3212	PM	1	21	R
4656	PM	1	21	R
3011	PM	1	21	R
2695	PM	1	21	R
4865	PM	1	21	R
4867	PM	1	21	R
4295	PM	1	21	R
4186	PM	1	21	R
4454	PM	1	21	R
4955	PM	1	21	R
5131	PM	1	21	R
4972	PM	1	21	R
5358	PM	1	21	R
5858	PM	1	21	R
39214	PM	1	21	R
5861	PM	1	21	R
5743	PM	1	21	R
5769	PM	1	21	R
5783	PM	1	21	R
6031	PM	1	21	R
6066	PM	1	21	R
6083	PM	1	21	R
5510	PM	1	21	R
5553	PM	1	21	R
6182	PM	1	21	R
6201	PM	1	21	R
5880	PM	1	21	R
46087	PM	1	21	R
6850	PM	1	21	R
6307	PM	1	21	R
6741	PM	1	21	R
39773	PM	1	21	R
6517	PM	1	21	R
6560	PM	1	21	R
6505	PM	1	21	R
7471	PM	1	21	R
7471	PM	1	21	R
7505	PM	1	21	R

<Type here to customize title>

Date: 4/21/2022

Location ID	Service	Reading Date - Month	Reading Date - Year	Reading Type
7551	PM	1	21	R
7971	PM	1	21	R
8017	PM	1	21	R
46530	PM	1	21	R
5689	PM	1	21	R
8682	PM	1	21	R
48437	PM	1	21	R
48437	PM	1	21	R
48438	PM	1	21	R
48438	PM	1	21	R
42336	PM	2	21	I
42336	PM	2	21	F
14190	PM	1	21	R
13821	PM	1	21	R
13821	PM	1	21	R
39683	PM	1	21	R
9472	PM	1	21	R
1176	PM	1	21	S
1286	PM	1	21	R
1286	PM	1	21	R
7009	PM	1	21	R
9420	PM	1	21	R
6976	PM	1	21	R
1339	PM	1	21	R
414	PM	1	21	R
248	PM	1	21	R
827	PM	1	21	R
240	PM	1	21	R
959	PM	1	21	R
1601	PM	1	21	R
1694	PM	1	21	R
1666	PM	1	21	R
1495	PM	1	21	R
1495	PM	1	21	R
1695	PM	1	21	R
1579	PM	1	21	R
301	PM	1	21	R
615	PM	1	21	R
1088	PM	1	21	R
1028	PM	1	21	R

<Type here to customize title>

Date: 4/21/2022

Location ID	Service	Reading Date - Month	Reading Date - Year	Reading Type
1741	PM	1	21	R
4471	PM	1	21	R
714	PM	1	21	R
1176	PM	1	21	R
6077	PM	2	21	S
1650	PM	2	21	S
3120	PM	2	21	R
1901	PM	2	21	R
38957	PM	2	21	R
9768	PM	2	21	R
38977	PM	2	21	S
2452	PM	2	21	R
2516	PM	2	21	R
4656	PM	2	21	R
3011	PM	2	21	R
2695	PM	2	21	R
4865	PM	2	21	R
4867	PM	2	21	R
4295	PM	2	21	R
4186	PM	2	21	R
4454	PM	2	21	R
3212	PM	2	21	R
4955	PM	2	21	R
5131	PM	2	21	R
4972	PM	2	21	R
5358	PM	2	21	R
5858	PM	2	21	R
39214	PM	2	21	R
5861	PM	2	21	R
5743	PM	2	21	R
5769	PM	2	21	R
5783	PM	2	21	R
6077	PM	2	21	R
6031	PM	2	21	R
6066	PM	2	21	R
6083	PM	2	21	R
5510	PM	2	21	R
5553	PM	2	21	R
6182	PM	2	21	R
6201	PM	2	21	R

<Type here to customize title>

Date: 4/21/2022

Location ID	Service	Reading Date - Month	Reading Date - Year	Reading Type
5880	PM	2	21	R
7471	PM	2	21	R
7471	PM	2	21	R
46087	PM	2	21	R
6850	PM	2	21	R
8952	PM	2	21	S
6307	PM	2	21	R
6741	PM	2	21	R
39773	PM	2	21	R
46530	PM	2	21	R
6517	PM	2	21	R
6560	PM	2	21	R
6505	PM	2	21	R
7505	PM	2	21	R
7551	PM	2	21	R
7971	PM	2	21	R
8017	PM	2	21	R
8952	PM	2	21	R
5836	PM	2	21	S
46138	PM	2	21	S
5689	PM	2	21	R
8682	PM	2	21	R
48437	PM	2	21	R
48437	PM	2	21	R
48438	PM	2	21	R
48438	PM	2	21	R
48959	PM	2	21	S
14190	PM	2	21	R
13821	PM	2	21	R
13821	PM	2	21	R
39683	PM	2	21	R
46138	PM	2	21	R
9472	PM	2	21	R
1286	PM	2	21	R
1286	PM	2	21	R
1741	PM	2	21	R
7009	PM	2	21	R
9420	PM	2	21	R
6976	PM	2	21	R
1339	PM	3	21	R

<Type here to customize title>

Date: 4/21/2022

Location ID	Service	Reading Date - Month	Reading Date - Year	Reading Type
414	PM	3	21	R
248	PM	3	21	R
827	PM	3	21	R
240	PM	3	21	R
959	PM	3	21	R
1601	PM	3	21	R
1694	PM	3	21	R
1666	PM	3	21	R
1495	PM	3	21	R
1495	PM	3	21	R
1650	PM	3	21	R
1695	PM	3	21	R
1579	PM	3	21	R
301	PM	3	21	R
615	PM	3	21	R
1176	PM	3	21	R
1088	PM	3	21	R
1028	PM	3	21	R
4471	PM	3	21	R
42336	PM	3	21	R
714	PM	3	21	R
3120	PM	3	21	R
1901	PM	3	21	R
38957	PM	3	21	R
9768	PM	3	21	R
1931	PM	2	21	S
2452	PM	3	21	R
2516	PM	3	21	R
4656	PM	3	21	R
3011	PM	3	21	R
2695	PM	3	21	R
4865	PM	3	21	R
4867	PM	3	21	R
38977	PM	3	21	R
1931	PM	3	21	R
4295	PM	3	21	R
4186	PM	3	21	R
4454	PM	3	21	R
3212	PM	3	21	R
4955	PM	3	21	R

<Type here to customize title>

Date: 4/21/2022

Location ID	Service	Reading Date - Month	Reading Date - Year	Reading Type
5131	PM	3	21	R
4972	PM	3	21	R
5358	PM	3	21	R
39214	PM	3	21	R
5861	PM	3	21	R
5836	PM	3	21	R
5743	PM	3	21	R
5769	PM	3	21	R
5783	PM	3	21	R
6077	PM	3	21	R
6031	PM	3	21	R
6066	PM	3	21	R
6083	PM	3	21	R
5510	PM	3	21	R
5553	PM	3	21	R
6182	PM	3	21	R
6201	PM	3	21	R
5880	PM	3	21	R
7471	PM	3	21	R
7471	PM	3	21	R
46087	PM	3	21	R
6850	PM	3	21	R
5858	PM	3	21	R
6307	PM	3	21	R
6741	PM	3	21	R
39773	PM	3	21	R
8952	PM	3	21	R
6517	PM	3	21	R
6505	PM	3	21	R
7505	PM	3	21	R
7551	PM	3	21	R
7971	PM	3	21	R
8017	PM	3	21	R
48959	PM	3	21	R
46530	PM	3	21	R
6560	PM	3	21	R
8682	PM	3	21	R
48437	PM	3	21	R
48437	PM	3	21	R
5689	PM	3	21	R

<Type here to customize title>

Date: 4/21/2022

Location ID	Service	Reading Date - Month	Reading Date - Year	Reading Type
48438	PM	3	21	R
48438	PM	3	21	R
1863	PM	3	21	S
13821	PM	3	21	R
13821	PM	3	21	R
39683	PM	3	21	R
46138	PM	3	21	R
9472	PM	3	21	R
14190	PM	3	21	R
1286	PM	3	21	R
1286	PM	3	21	R
1741	PM	3	21	R
1863	PM	3	21	R
7009	PM	3	21	R
6976	PM	3	21	R
1339	PM	3	21	R
414	PM	3	21	R
248	PM	3	21	R
827	PM	3	21	R
959	PM	3	21	R
1601	PM	3	21	R
1694	PM	3	21	R
1666	PM	3	21	R
1495	PM	3	21	R
1495	PM	3	21	R
1650	PM	3	21	R
1695	PM	3	21	R
1579	PM	3	21	R
301	PM	3	21	R
615	PM	3	21	R
1176	PM	3	21	R
1088	PM	3	21	R
1028	PM	3	21	R
9420	PM	3	21	R
4471	PM	3	21	R
240	PM	3	21	R
42336	PM	3	21	R
714	PM	3	21	R
3120	PM	4	21	R
1901	PM	4	21	R

<Type here to customize title>

Date: 4/21/2022

Location ID	Service	Reading Date - Month	Reading Date - Year	Reading Type
38957	PM	4	21	R
1931	PM	4	21	R
9768	PM	4	21	R
38977	PM	4	21	R
2452	PM	4	21	R
2516	PM	4	21	R
4656	PM	4	21	R
3011	PM	4	21	R
2695	PM	4	21	R
4865	PM	4	21	R
4867	PM	4	21	R
4295	PM	4	21	R
4186	PM	4	21	R
3212	PM	4	21	R
4955	PM	4	21	R
5131	PM	4	21	R
4972	PM	4	21	R
5358	PM	4	21	R
4454	PM	4	21	R
5858	PM	4	21	R
39214	PM	4	21	R
5861	PM	4	21	R
5836	PM	4	21	R
5743	PM	4	21	R
5769	PM	4	21	R
5783	PM	4	21	R
6077	PM	4	21	R
6031	PM	4	21	R
6066	PM	4	21	R
6083	PM	4	21	R
5510	PM	4	21	R
5553	PM	4	21	R
6182	PM	4	21	R
6201	PM	4	21	R
5880	PM	4	21	R
7471	PM	4	21	R
7471	PM	4	21	R
46087	PM	4	21	R
6850	PM	4	21	R
4955	PM	4	21	R

<Type here to customize title>

Date: 4/21/2022

Location ID	Service	Reading Date - Month	Reading Date - Year	Reading Type
6307	PM	4	21	R
6741	PM	4	21	R
39773	PM	4	21	R
8952	PM	4	21	R
46530	PM	4	21	R
6517	PM	4	21	R
6560	PM	4	21	R
6505	PM	4	21	R
6077	PM	4	21	R
5510	PM	4	21	R
7505	PM	4	21	R
7551	PM	4	21	R
7971	PM	4	21	R
8017	PM	4	21	R
48959	PM	4	21	R
5858	PM	4	21	R
6083	PM	4	21	R
6182	PM	4	21	R
6850	PM	4	21	R
5689	PM	4	21	R
8682	PM	4	21	R
48437	PM	4	21	R
48437	PM	4	21	R
48438	PM	4	21	R
48438	PM	4	21	R
46087	PM	4	21	I
6986	PM	4	21	S
46087	PM	4	21	F
420	PM	4	21	S
420	PM	4	21	S
420	PM	4	21	S
420	PM	4	21	S
14190	PM	4	21	R
13821	PM	4	21	R
13821	PM	4	21	R
39683	PM	4	21	R
46138	PM	4	21	R
9472	PM	4	21	R
1286	PM	4	21	R
1286	PM	4	21	R

<Type here to customize title>

Date: 4/21/2022

Location ID	Service	Reading Date - Month	Reading Date - Year	Reading Type
1741	PM	4	21	R
1863	PM	4	21	R
7009	PM	4	21	R
9420	PM	4	21	R
6976	PM	4	21	R
420	PM	4	21	O
420	PM	4	21	O
420	PM	4	21	O
420	PM	4	21	R
1339	PM	4	21	R
414	PM	4	21	R
248	PM	4	21	R
827	PM	4	21	R
240	PM	4	21	R
959	PM	4	21	R
1601	PM	4	21	R
1694	PM	4	21	R
1666	PM	4	21	R
1495	PM	4	21	R
1495	PM	4	21	R
1650	PM	4	21	R
1695	PM	4	21	R
1579	PM	4	21	R
42336	PM	4	21	R
714	PM	4	21	R
301	PM	4	21	R
615	PM	4	21	R
1176	PM	4	21	R
1088	PM	4	21	R
1028	PM	4	21	R
6986	PM	4	21	R
43882	PM	5	21	S
4471	PM	5	21	R
3120	PM	5	21	R
1901	PM	5	21	R
38957	PM	5	21	R
38977	PM	5	21	R
1931	PM	5	21	R
9768	PM	5	21	R
2452	PM	5	21	R

<Type here to customize title>

Date: 4/21/2022

Location ID	Service	Reading Date - Month	Reading Date - Year	Reading Type
2516	PM	5	21	R
3212	PM	5	21	R
4656	PM	5	21	R
3011	PM	5	21	R
2695	PM	5	21	R
4865	PM	5	21	R
4867	PM	5	21	R
4295	PM	5	21	R
4186	PM	5	21	R
4454	PM	5	21	R
4955	PM	5	21	R
5131	PM	5	21	R
4972	PM	5	21	R
5358	PM	5	21	R
5858	PM	5	21	R
39214	PM	5	21	R
5861	PM	5	21	R
5836	PM	5	21	R
5743	PM	5	21	R
5769	PM	5	21	R
5783	PM	5	21	R
6077	PM	5	21	R
6031	PM	5	21	R
6066	PM	5	21	R
6083	PM	5	21	R
5510	PM	5	21	R
6182	PM	5	21	R
6201	PM	5	21	R
5880	PM	5	21	R
7471	PM	5	21	R
7471	PM	5	21	R
46087	PM	5	21	R
6850	PM	5	21	R
6307	PM	5	21	R
6741	PM	5	21	R
39773	PM	5	21	R
8952	PM	5	21	R
46530	PM	5	21	R
6517	PM	5	21	R
6560	PM	5	21	R

<Type here to customize title>

Date: 4/21/2022

Location ID	Service	Reading Date - Month	Reading Date - Year	Reading Type
6505	PM	5	21	R
7505	PM	5	21	R
7551	PM	5	21	R
7971	PM	5	21	R
8017	PM	5	21	R
48959	PM	5	21	R
5553	PM	5	21	R
5689	PM	5	21	R
8682	PM	5	21	R
48437	PM	5	21	R
48437	PM	5	21	R
48438	PM	5	21	R
48438	PM	5	21	R
14190	PM	5	21	R
13821	PM	5	21	R
13821	PM	5	21	R
39683	PM	5	21	R
46138	PM	5	21	R
9472	PM	5	21	R
1286	PM	5	21	R
1286	PM	5	21	R
1741	PM	5	21	R
1863	PM	5	21	R
6986	PM	5	21	R
7009	PM	5	21	R
43882	PM	5	21	R
9420	PM	5	21	R
6976	PM	5	21	R
22620	PM	6	21	S
420	PM	6	21	R
1339	PM	6	21	R
414	PM	6	21	R
248	PM	6	21	R
827	PM	6	21	R
240	PM	6	21	R
959	PM	6	21	R
1601	PM	6	21	R
1694	PM	6	21	R
1666	PM	6	21	R
1495	PM	6	21	R

<Type here to customize title>

Date: 4/21/2022

Location ID	Service	Reading Date - Month	Reading Date - Year	Reading Type
1495	PM	6	21	R
1650	PM	6	21	R
1695	PM	6	21	R
1579	PM	6	21	R
42336	PM	6	21	R
714	PM	6	21	R
301	PM	6	21	R
615	PM	6	21	R
1176	PM	6	21	R
1088	PM	6	21	R
1028	PM	6	21	R
4471	PM	6	21	R
3120	PM	6	21	R
1901	PM	6	21	R
38957	PM	6	21	R
38977	PM	6	21	R
1931	PM	6	21	R
9768	PM	6	21	R
2452	PM	6	21	R
2516	PM	6	21	R
3212	PM	6	21	R
4656	PM	6	21	R
3011	PM	6	21	R
2695	PM	6	21	R
4865	PM	6	21	R
4867	PM	6	21	R
4295	PM	6	21	R
4186	PM	6	21	R
4454	PM	6	21	R
4955	PM	6	21	R
5131	PM	6	21	R
4972	PM	6	21	R
5358	PM	6	21	R
4860	PM	6	21	S
5858	PM	6	21	R
39214	PM	6	21	R
5861	PM	6	21	R
5836	PM	6	21	R
5743	PM	6	21	R
5769	PM	6	21	R

<Type here to customize title>

Date: 4/21/2022

Location ID	Service	Reading Date - Month	Reading Date - Year	Reading Type
5783	PM	6	21	R
6077	PM	6	21	R
6031	PM	6	21	R
6066	PM	6	21	R
6083	PM	6	21	R
5510	PM	6	21	R
5553	PM	6	21	R
6182	PM	6	21	R
6201	PM	6	21	R
5880	PM	6	21	R
46087	PM	6	21	R
6850	PM	6	21	R
6307	PM	6	21	R
6741	PM	6	21	R
39773	PM	6	21	R
8952	PM	6	21	R
46530	PM	6	21	R
6517	PM	6	21	R
6560	PM	6	21	R
6505	PM	6	21	R
7471	PM	6	21	R
7471	PM	6	21	R
7505	PM	6	21	R
7551	PM	6	21	R
7971	PM	6	21	R
8017	PM	6	21	R
48959	PM	6	21	R
5689	PM	6	21	R
8682	PM	6	21	R
48438	PM	6	21	R
48438	PM	6	21	R
48437	PM	6	21	R
48437	PM	6	21	R
14190	PM	6	21	R
13821	PM	6	21	R
13821	PM	6	21	R
22620	PM	6	21	R
39683	PM	6	21	R
46138	PM	6	21	R
9472	PM	6	21	R

<Type here to customize title>

Date: 4/21/2022

Location ID	Service	Reading Date - Month	Reading Date - Year	Reading Type
1586	PM	6	21	S
1286	PM	6	21	R
1286	PM	6	21	R
1741	PM	6	21	R
1863	PM	6	21	R
6986	PM	6	21	R
7009	PM	6	21	R
43882	PM	6	21	R
9420	PM	6	21	R
6976	PM	6	21	R
420	PM	6	21	R
1339	PM	6	21	R
414	PM	6	21	R
248	PM	6	21	R
827	PM	6	21	R
240	PM	6	21	R
959	PM	6	21	R
1601	PM	6	21	R
1586	PM	6	21	R
1694	PM	6	21	R
1666	PM	6	21	R
1495	PM	6	21	R
1495	PM	6	21	R
1650	PM	6	21	R
1695	PM	6	21	R
1579	PM	6	21	R
42336	PM	6	21	R
714	PM	6	21	R
301	PM	6	21	R
615	PM	6	21	R
1176	PM	6	21	R
1088	PM	6	21	R
1028	PM	6	21	R
4471	PM	6	21	R
3120	PM	7	21	R
1901	PM	7	21	R
38957	PM	7	21	R
38977	PM	7	21	R
1931	PM	7	21	R
9768	PM	7	21	R

<Type here to customize title>

Date: 4/21/2022

Location ID	Service	Reading Date - Month	Reading Date - Year	Reading Type
2452	PM	7	21	R
2516	PM	7	21	R
3212	PM	7	21	R
4656	PM	7	21	R
3011	PM	7	21	R
2695	PM	7	21	R
4865	PM	7	21	R
4867	PM	7	21	R
4295	PM	7	21	R
4186	PM	7	21	R
4454	PM	7	21	R
4955	PM	7	21	R
5131	PM	7	21	R
4860	PM	7	21	R
4972	PM	7	21	R
5358	PM	7	21	R
5858	PM	7	21	R
39214	PM	7	21	R
5861	PM	7	21	R
5836	PM	7	21	R
5743	PM	7	21	R
5769	PM	7	21	R
5783	PM	7	21	R
6077	PM	7	21	R
6031	PM	7	21	R
6066	PM	7	21	R
6083	PM	7	21	R
5510	PM	7	21	R
5553	PM	7	21	R
6182	PM	7	21	R
6201	PM	7	21	R
5880	PM	7	21	R
7471	PM	7	21	R
7471	PM	7	21	R
46087	PM	7	21	R
6850	PM	7	21	R
6307	PM	7	21	R
6741	PM	7	21	R
39773	PM	7	21	R
8952	PM	7	21	R

<Type here to customize title>

Date: 4/21/2022

Location ID	Service	Reading Date - Month	Reading Date - Year	Reading Type
46530	PM	7	21	R
6517	PM	7	21	R
6560	PM	7	21	R
6505	PM	7	21	R
7505	PM	7	21	R
7551	PM	7	21	R
7971	PM	7	21	R
8017	PM	7	21	R
48959	PM	7	21	R
5689	PM	7	21	R
8682	PM	7	21	R
48437	PM	7	21	R
48437	PM	7	21	R
48438	PM	7	21	R
48438	PM	7	21	R
6066	PM	8	21	I
6066	PM	8	21	F
14190	PM	7	21	R
13821	PM	7	21	R
13821	PM	7	21	R
22620	PM	7	21	R
39683	PM	7	21	R
46138	PM	7	21	R
9472	PM	7	21	R
1286	PM	7	21	R
1286	PM	7	21	R
1741	PM	7	21	R
1863	PM	7	21	R
6986	PM	7	21	R
7009	PM	7	21	R
43882	PM	7	21	R
9420	PM	7	21	R
6976	PM	7	21	R
9701	PM	8	21	S
420	PM	7	21	R
1339	PM	7	21	R
414	PM	7	21	R
248	PM	7	21	R
827	PM	7	21	R
240	PM	7	21	R

<Type here to customize title>

Date: 4/21/2022

Location ID	Service	Reading Date - Month	Reading Date - Year	Reading Type
959	PM	7	21	R
1601	PM	7	21	R
1586	PM	7	21	R
1694	PM	7	21	R
1666	PM	7	21	R
1495	PM	7	21	R
1495	PM	7	21	R
1650	PM	7	21	R
1695	PM	7	21	R
1579	PM	7	21	R
42336	PM	7	21	R
714	PM	7	21	R
301	PM	7	21	R
615	PM	7	21	R
1176	PM	7	21	R
1088	PM	7	21	R
1028	PM	7	21	R
4471	PM	7	21	R
3120	PM	8	21	R
1901	PM	8	21	R
38957	PM	8	21	R
38977	PM	8	21	R
1931	PM	8	21	R
9768	PM	8	21	R
2452	PM	8	21	R
2516	PM	8	21	R
3212	PM	8	21	R
4656	PM	8	21	R
3011	PM	8	21	R
2695	PM	8	21	R
4865	PM	8	21	R
4867	PM	8	21	R
4295	PM	8	21	R
4186	PM	8	21	R
4454	PM	8	21	R
4955	PM	8	21	R
5131	PM	8	21	R
4860	PM	8	21	R
4972	PM	8	21	R
5358	PM	8	21	R

<Type here to customize title>

Date: 4/21/2022

Location ID	Service	Reading Date - Month	Reading Date - Year	Reading Type
5858	PM	7	21	S
39214	PM	8	21	R
5861	PM	8	21	R
5836	PM	8	21	R
5743	PM	8	21	R
5769	PM	8	21	R
5783	PM	8	21	R
6077	PM	8	21	R
6031	PM	8	21	R
6083	PM	8	21	R
5510	PM	8	21	R
6182	PM	8	21	R
6201	PM	8	21	R
5880	PM	8	21	R
7471	PM	8	21	R
7471	PM	8	21	R
46087	PM	8	21	R
6850	PM	8	21	R
6307	PM	8	21	R
6741	PM	8	21	R
39773	PM	8	21	R
8952	PM	8	21	R
46530	PM	8	21	R
6517	PM	8	21	R
6560	PM	8	21	R
6505	PM	8	21	R
7505	PM	8	21	R
7551	PM	8	21	R
7971	PM	8	21	R
8017	PM	8	21	R
48959	PM	8	21	R
46530	PM	8	21	F
46530	PM	8	21	I
5689	PM	8	21	R
8682	PM	8	21	R
48437	PM	8	21	R
48437	PM	8	21	R
48438	PM	8	21	R
48438	PM	8	21	R
5858	PM	7	21	S

<Type here to customize title>

Date: 4/21/2022

Location ID	Service	Reading Date - Month	Reading Date - Year	Reading Type
5858	PM	8	21	R
5858	PM	8	21	R
14190	PM	8	21	R
13821	PM	8	21	R
13821	PM	8	21	R
22620	PM	8	21	R
39683	PM	8	21	R
46138	PM	8	21	R
9472	PM	8	21	R
1286	PM	8	21	R
1286	PM	8	21	R
1741	PM	8	21	R
1863	PM	8	21	R
6986	PM	8	21	R
7009	PM	8	21	R
43882	PM	8	21	R
9420	PM	8	21	R
6976	PM	8	21	R
420	PM	8	21	R
1339	PM	8	21	R
414	PM	8	21	R
248	PM	8	21	R
827	PM	8	21	R
240	PM	8	21	R
959	PM	8	21	R
1601	PM	8	21	R
1586	PM	8	21	R
1694	PM	8	21	R
1666	PM	8	21	R
1495	PM	8	21	R
1495	PM	8	21	R
1650	PM	8	21	R
1695	PM	8	21	R
1579	PM	8	21	R
42336	PM	8	21	R
714	PM	8	21	R
301	PM	8	21	R
615	PM	8	21	R
1176	PM	8	21	R
1088	PM	8	21	R

<Type here to customize title>

Date: 4/21/2022

Location ID	Service	Reading Date - Month	Reading Date - Year	Reading Type
1028	PM	8	21	R
4471	PM	8	21	R
3120	PM	8	21	R
1901	PM	8	21	R
38957	PM	8	21	R
38977	PM	8	21	R
1931	PM	8	21	R
9768	PM	8	21	R
2452	PM	9	21	R
2516	PM	9	21	R
3212	PM	9	21	R
4656	PM	9	21	R
3011	PM	9	21	R
4865	PM	9	21	R
4867	PM	9	21	R
4295	PM	9	21	R
4186	PM	9	21	R
4454	PM	9	21	R
4955	PM	9	21	R
5131	PM	9	21	R
4860	PM	9	21	R
4972	PM	9	21	R
5358	PM	9	21	R
39214	PM	9	21	R
5861	PM	9	21	R
5836	PM	9	21	R
5743	PM	9	21	R
5769	PM	9	21	R
5783	PM	9	21	R
6077	PM	9	21	R
6031	PM	9	21	R
6083	PM	9	21	R
6066	PM	9	21	R
5510	PM	9	21	R
6182	PM	9	21	R
5880	PM	9	21	R
2695	PM	9	21	R
7471	PM	9	21	R
7471	PM	9	21	R
46087	PM	9	21	R

<Type here to customize title>

Date: 4/21/2022

Location ID	Service	Reading Date - Month	Reading Date - Year	Reading Type
6850	PM	9	21	R
5858	PM	9	21	R
5858	PM	9	21	R
6201	PM	9	21	R
6307	PM	9	21	R
6741	PM	9	21	R
39773	PM	9	21	R
8952	PM	9	21	R
46530	PM	9	21	R
6517	PM	9	21	R
6560	PM	9	21	R
6505	PM	9	21	R
9701	PM	8	21	R
5553	PM	8	21	R
7505	PM	9	21	R
7551	PM	9	21	R
7971	PM	9	21	R
8017	PM	9	21	R
48959	PM	9	21	R
5553	PM	9	21	R
5689	PM	9	21	R
8682	PM	9	21	R
48437	PM	9	21	R
48437	PM	9	21	R
48438	PM	9	21	R
48438	PM	9	21	R
14190	PM	9	21	R
13821	PM	9	21	R
13821	PM	9	21	R
22620	PM	9	21	R
39683	PM	9	21	R
46138	PM	9	21	R
9472	PM	9	21	R
1286	PM	9	21	R
1286	PM	9	21	R
1741	PM	9	21	R
1863	PM	9	21	R
6986	PM	9	21	R
7009	PM	9	21	R
43882	PM	9	21	R

<Type here to customize title>

Date: 4/21/2022

Location ID	Service	Reading Date - Month	Reading Date - Year	Reading Type
9420	PM	9	21	R
6976	PM	9	21	R
420	PM	9	21	R
1339	PM	9	21	R
414	PM	9	21	R
248	PM	9	21	R
827	PM	9	21	R
240	PM	9	21	R
959	PM	9	21	R
1601	PM	9	21	R
1586	PM	9	21	R
1694	PM	9	21	R
1666	PM	9	21	R
1495	PM	9	21	R
1495	PM	9	21	R
1650	PM	9	21	R
1695	PM	9	21	R
1579	PM	9	21	R
42336	PM	9	21	R
714	PM	9	21	R
301	PM	9	21	R
615	PM	9	21	R
1176	PM	9	21	R
1088	PM	9	21	R
1028	PM	9	21	R
9701	PM	10	21	R
4471	PM	10	21	R
3120	PM	10	21	R
1901	PM	10	21	R
38957	PM	10	21	R
38977	PM	10	21	R
1931	PM	10	21	R
9768	PM	10	21	R
2452	PM	10	21	R
2516	PM	10	21	R
3212	PM	10	21	R
4656	PM	10	21	R
3011	PM	10	21	R
2695	PM	10	21	R
4865	PM	10	21	R

<Type here to customize title>

Date: 4/21/2022

Location ID	Service	Reading Date - Month	Reading Date - Year	Reading Type
4867	PM	10	21	R
4295	PM	10	21	R
4186	PM	10	21	R
4454	PM	10	21	R
13722	PM	10	21	S
4955	PM	10	21	R
5131	PM	10	21	R
4860	PM	10	21	R
4972	PM	10	21	R
5358	PM	10	21	R
5858	PM	10	21	R
5858	PM	10	21	R
39214	PM	10	21	R
5861	PM	10	21	R
5836	PM	10	21	R
5743	PM	10	21	R
5769	PM	10	21	R
5783	PM	10	21	R
6077	PM	10	21	R
6031	PM	10	21	R
6083	PM	10	21	R
6066	PM	10	21	R
5510	PM	10	21	R
5553	PM	10	21	R
6182	PM	10	21	R
6201	PM	10	21	R
5880	PM	10	21	R
7471	PM	10	21	R
7471	PM	10	21	R
46087	PM	10	21	R
6850	PM	10	21	R
6307	PM	10	21	R
6741	PM	10	21	R
39773	PM	10	21	R
8952	PM	10	21	R
46530	PM	10	21	R
6517	PM	10	21	R
6560	PM	10	21	R
6505	PM	10	21	R
5417	PM	10	21	S

<Type here to customize title>

Date: 4/21/2022

Location ID	Service	Reading Date - Month	Reading Date - Year	Reading Type
7505	PM	10	21	R
7551	PM	10	21	R
7971	PM	10	21	R
8017	PM	10	21	R
48959	PM	10	21	R
5689	PM	10	21	R
8682	PM	10	21	R
48437	PM	10	21	R
48437	PM	10	21	R
48438	PM	10	21	R
48438	PM	10	21	R
3622	PM	10	21	S
3622	PM	10	21	S
3622	PM	10	21	S
3622	PM	10	21	S
14190	PM	10	21	R
13821	PM	10	21	R
13821	PM	10	21	R
13722	PM	10	21	R
22620	PM	10	21	R
39683	PM	10	21	R
46138	PM	10	21	R
9472	PM	10	21	R
1286	PM	10	21	R
1286	PM	10	21	R
1741	PM	10	21	R
1863	PM	10	21	R
6986	PM	10	21	R
7009	PM	10	21	R
43882	PM	10	21	R
9420	PM	10	21	R
6976	PM	10	21	R
420	PM	10	21	R
1339	PM	10	21	R
414	PM	10	21	R
248	PM	10	21	R
827	PM	10	21	R
240	PM	10	21	R
959	PM	10	21	R
1601	PM	10	21	R

<Type here to customize title>

Date: 4/21/2022

Location ID	Service	Reading Date - Month	Reading Date - Year	Reading Type
1586	PM	10	21	R
1694	PM	10	21	R
1666	PM	10	21	R
1495	PM	10	21	R
1495	PM	10	21	R
1650	PM	10	21	R
1695	PM	10	21	R
1579	PM	10	21	R
42336	PM	10	21	R
714	PM	10	21	R
301	PM	10	21	R
615	PM	10	21	R
1176	PM	10	21	R
1088	PM	10	21	R
1028	PM	10	21	R
9701	PM	11	21	R
4471	PM	11	21	R
3032	PM	11	21	S
3120	PM	11	21	R
1901	PM	11	21	R
38957	PM	11	21	R
38977	PM	11	21	R
1931	PM	11	21	R
9768	PM	11	21	R
2452	PM	11	21	R
2516	PM	11	21	R
3212	PM	11	21	R
4656	PM	11	21	R
3011	PM	11	21	R
2695	PM	11	21	R
4865	PM	11	21	R
4867	PM	11	21	R
4295	PM	11	21	R
4186	PM	11	21	R
4454	PM	11	21	R
4955	PM	11	21	R
5131	PM	11	21	R
4860	PM	11	21	R
4972	PM	11	21	R
5358	PM	11	21	R

<Type here to customize title>

Date: 4/21/2022

Location ID	Service	Reading Date - Month	Reading Date - Year	Reading Type
3622	PM	11	21	R
3622	PM	11	21	R
5858	PM	11	21	R
5858	PM	11	21	R
39214	PM	11	21	R
5861	PM	11	21	R
5836	PM	11	21	R
5743	PM	11	21	R
5769	PM	11	21	R
5783	PM	11	21	R
6077	PM	11	21	R
6031	PM	11	21	R
6083	PM	11	21	R
5510	PM	11	21	R
5417	PM	11	21	R
5553	PM	11	21	R
6182	PM	11	21	R
6201	PM	11	21	R
5880	PM	11	21	R
7471	PM	11	21	R
7471	PM	11	21	R
46087	PM	11	21	R
6850	PM	11	21	R
6066	PM	11	21	R
4557	PM	11	21	S
6307	PM	11	21	R
6741	PM	11	21	R
39773	PM	11	21	R
8952	PM	11	21	R
46530	PM	11	21	R
6517	PM	11	21	R
6560	PM	11	21	R
6505	PM	11	21	R
7505	PM	11	21	R
7551	PM	11	21	R
7971	PM	11	21	R
8017	PM	11	21	R
48959	PM	11	21	R
5689	PM	11	21	R
8682	PM	11	21	R

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Date: 4/21/2022

Location ID	Service	Reading Date - Month	Reading Date - Year	Reading Type
48437	PM	11	21	R
48437	PM	11	21	R
48438	PM	11	21	R
48438	PM	11	21	R
39773	PM	11	21	I
39773	PM	11	21	F
14190	PM	11	21	R
13821	PM	11	21	R
13821	PM	11	21	R
13722	PM	11	21	R
22620	PM	11	21	R
39683	PM	11	21	R
46138	PM	11	21	R
9472	PM	11	21	R
1768	PM	11	21	S
1286	PM	11	21	R
1286	PM	11	21	R
1741	PM	11	21	R
1863	PM	11	21	R
6986	PM	11	21	R
7009	PM	11	21	R
43882	PM	11	21	R
9420	PM	11	21	R
6976	PM	11	21	R
420	PM	11	21	R
1339	PM	11	21	R
414	PM	11	21	R
248	PM	11	21	R
827	PM	11	21	R
240	PM	11	21	R
959	PM	11	21	R
1601	PM	11	21	R
1586	PM	11	21	R
1694	PM	11	21	R
1666	PM	11	21	R
1650	PM	11	21	R
1695	PM	11	21	R
1579	PM	11	21	R
42336	PM	11	21	R
714	PM	11	21	R

<Type here to customize title>

Date: 4/21/2022

Location ID	Service	Reading Date - Month	Reading Date - Year	Reading Type
301	PM	11	21	R
615	PM	11	21	R
1176	PM	11	21	R
1088	PM	11	21	R
1028	PM	11	21	R
9701	PM	11	21	R
4471	PM	11	21	R
1495	PM	11	21	R
1495	PM	11	21	R
3032	PM	12	21	R
3120	PM	12	21	R
1901	PM	12	21	R
38957	PM	12	21	R
38977	PM	12	21	R
1931	PM	12	21	R
9768	PM	12	21	R
2452	PM	12	21	R
2516	PM	12	21	R
3212	PM	12	21	R
4656	PM	12	21	R
3011	PM	12	21	R
2695	PM	12	21	R
4865	PM	12	21	R
4867	PM	12	21	R
3622	PM	12	21	R
3622	PM	12	21	R
4295	PM	12	21	R
4186	PM	12	21	R
4557	PM	12	21	R
4454	PM	12	21	R
4955	PM	12	21	R
5131	PM	12	21	R
4860	PM	12	21	R
4972	PM	12	21	R
5358	PM	12	21	R
5858	PM	12	21	R
5858	PM	12	21	R
39214	PM	12	21	R
5861	PM	12	21	R
5836	PM	12	21	R

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Date: 4/21/2022

Location ID	Service	Reading Date - Month	Reading Date - Year	Reading Type
5743	PM	12	21	R
5769	PM	12	21	R
5783	PM	12	21	R
6077	PM	12	21	R
6031	PM	12	21	R
6083	PM	12	21	R
6066	PM	12	21	R
5510	PM	12	21	R
5417	PM	12	21	R
5553	PM	12	21	R
6182	PM	12	21	R
6201	PM	12	21	R
5880	PM	12	21	R
7471	PM	12	21	R
7471	PM	12	21	R
46087	PM	12	21	R
6850	PM	12	21	R
48959	PM	12	21	I
6307	PM	12	21	R
6741	PM	12	21	R
8952	PM	12	21	R
6517	PM	12	21	R
6560	PM	12	21	R
6505	PM	12	21	R
48959	PM	12	21	F
7505	PM	12	21	R
7551	PM	12	21	R
7971	PM	12	21	R
8017	PM	12	21	R
46530	PM	12	21	R
5689	PM	12	21	R
8682	PM	12	21	R
48437	PM	12	21	R
48437	PM	12	21	R
48438	PM	12	21	R
48438	PM	12	21	R
3671	PM	12	21	S
2536	PM	12	21	S
14190	PM	12	21	R
13821	PM	12	21	R

<Type here to customize title>

Date: 4/21/2022

Location ID	Service	Reading Date - Month	Reading Date - Year	Reading Type
13821	PM	12	21	R
13722	PM	12	21	R
22620	PM	12	21	R
39683	PM	12	21	R
46138	PM	12	21	R
9472	PM	12	21	R
1286	PM	12	21	R
1286	PM	12	21	R
1741	PM	12	21	R
1863	PM	12	21	R
6986	PM	12	21	R
7009	PM	12	21	R
43882	PM	12	21	R
9420	PM	12	21	R
6976	PM	12	21	R
1768	PM	11	21	R
420	PM	12	21	R
1339	PM	12	21	R
414	PM	12	21	R
248	PM	12	21	R
827	PM	12	21	R
240	PM	12	21	R
959	PM	12	21	R
1601	PM	12	21	R
1586	PM	12	21	R
1694	PM	12	21	R
1666	PM	12	21	R
1495	PM	12	21	R
1495	PM	12	21	R
1650	PM	12	21	R
1695	PM	12	21	R
1579	PM	12	21	R
42336	PM	12	21	R
714	PM	12	21	R
301	PM	12	21	R
615	PM	12	21	R
1176	PM	12	21	R
1088	PM	12	21	R
1028	PM	12	21	R
1768	PM	12	21	R

<Type here to customize title>

Date: 4/21/2022

Location ID	Service	Reading Date - Month	Reading Date - Year	Reading Type
9701	PM	12	21	R
4471	PM	12	21	R
3032	PM	12	21	R
3120	PM	12	21	R
1901	PM	12	21	R
38957	PM	12	21	R
38977	PM	12	21	R
1931	PM	12	21	R
9768	PM	12	21	R
1741	PM	12	21	R

<Type here to customize title>

Date: 4/21/2022

Meter Reading	Actual Consumption
28782.00	511.00
3554.00	68.00
17592.00	1057.00
30836.00	613.00
2771.00	325.00
14769.00	341.00
37727.00	690.00
34077.00	796.00
14893.00	405.00
64423.00	1430.00
12119.00	857.00
26343.00	595.00
8891.00	710.00
10632.00	824.00
28309.00	1078.00
95687.00	522.00
10605.00	348.00
14698.00	440.00
56082.00	700.00
150.00	5.00
31912.00	389.00
1563.00	789.00
8661.00	761.00
15130.00	930.00
22506.00	704.00
504.00	504.00
3768.00	834.00
12603.00	528.00
9706.00	1181.00
3932.00	78.00
4789.00	906.00
32689.00	451.00
167.00	6.00
12818.00	556.00
8734.00	569.00
11656.00	1817.00
20170.00	602.00
0.00	0.00
6704.00	296.00
11162.00	186.00

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Date: 4/21/2022

Meter Reading	Actual Consumption
26265.00	509.00
25519.00	645.00
14263.00	293.00
19021.00	1353.00
32089.00	919.00
26229.00	361.00
11.06	11.06
88231.00	1419.00
40.73	40.73
461664.00	4430.00
11674.00	0.00
11674.00	1771.00
13762.00	1108.00
1.45	1.45
16364.00	211.00
2280.00	1002.00
60522.00	1235.00
0.00	0.00
14.03	14.03
123518.00	1732.00
38095.00	443.00
37726.00	1077.00
27331.00	469.00
7.00	4.00
50633.00	1246.00
14617.00	235.00
32315.00	904.00
24215.00	1556.00
32223.00	591.00
16145.00	379.00
55956.00	1310.00
10977.00	712.00
4.02	4.02
40397.00	498.00
92163.00	1702.00
1601.00	732.00
18258.00	919.00
25303.00	313.00
2117.00	1127.00
22107.00	487.00

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Date: 4/21/2022

Meter Reading	Actual Consumption
9666.00	555.00
47119.00	0.00
20033.00	1810.00
190.00	190.00
0.00	0.00
0.00	0.00
25450.00	578.00
6675.00	1053.00
12250.00	1038.00
10267.00	761.00
0.00	0.00
29299.00	517.00
3677.00	123.00
31472.00	636.00
3103.00	332.00
15114.00	345.00
38536.00	809.00
34904.00	827.00
15324.00	431.00
65749.00	1326.00
12951.00	832.00
18684.00	1092.00
26946.00	603.00
9652.00	761.00
11502.00	870.00
29331.00	1022.00
96757.00	1070.00
11000.00	395.00
15182.00	484.00
56895.00	813.00
156.00	6.00
32350.00	438.00
0.00	0.00
2423.00	860.00
9495.00	834.00
16127.00	997.00
23358.00	852.00
1466.00	962.00
4632.00	864.00
13178.00	575.00

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Date: 4/21/2022

Meter Reading	Actual Consumption
10951.00	1245.00
0.01	0.01
7055.00	351.00
4017.00	85.00
5880.00	1091.00
0.00	0.00
33168.00	479.00
172.00	5.00
13050.00	232.00
20307.00	1286.00
9287.00	553.00
13999.00	2343.00
20759.00	589.00
11403.00	241.00
26790.00	525.00
26194.00	675.00
14784.00	521.00
0.00	0.00
0.00	0.00
0.00	0.00
33129.00	1040.00
26625.00	396.00
11.29	11.29
89785.00	1554.00
39.51	39.51
466999.00	5335.00
0.00	0.00
14913.00	1151.00
1.68	1.68
16584.00	220.00
3343.00	1063.00
9.00	9.00
61801.00	1279.00
14.99	14.99
125578.00	2060.00
10319.00	653.00
38609.00	514.00
39096.00	1370.00
27886.00	555.00
12.00	5.00

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Date: 4/21/2022

Meter Reading	Actual Consumption
52183.00	1550.00
14944.00	327.00
33392.00	1077.00
26150.00	1935.00
32828.00	605.00
16623.00	478.00
57430.00	1474.00
11797.00	820.00
4.56	4.56
41024.00	627.00
800.00	800.00
94211.00	2048.00
2518.00	917.00
19510.00	1252.00
26137.00	834.00
1338.00	1148.00
3438.00	1321.00
22642.00	535.00
47119.00	0.00
13441.00	1767.00
22233.00	2200.00
26051.00	601.00
7825.00	1150.00
13527.00	1277.00
11240.00	973.00
0.00	0.00
29912.00	613.00
3818.00	141.00
32263.00	791.00
3486.00	383.00
15565.00	451.00
39554.00	1018.00
35837.00	933.00
836.00	836.00
547.00	547.00
15982.00	658.00
67261.00	1512.00
13956.00	1005.00
19919.00	1235.00
27636.00	690.00

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Date: 4/21/2022

Meter Reading	Actual Consumption
10624.00	972.00
12672.00	1170.00
29333.00	2.00
11491.00	491.00
15753.00	571.00
1392.00	1392.00
57992.00	1097.00
162.00	6.00
32865.00	515.00
1019.00	1019.00
3456.00	1033.00
10552.00	1057.00
17333.00	1206.00
24372.00	1014.00
2698.00	1232.00
5655.00	1023.00
13923.00	745.00
12306.00	1355.00
0.01	0.01
7582.00	527.00
4112.00	95.00
7356.00	1476.00
98514.00	1757.00
33838.00	670.00
177.00	5.00
13052.00	2.00
378.00	378.00
10009.00	722.00
21504.00	745.00
11764.00	361.00
27403.00	613.00
27033.00	839.00
15455.00	671.00
1526.00	1526.00
21713.00	1406.00
17213.00	3214.00
27273.00	648.00
11.82	11.82
91718.00	1933.00
34458.00	1329.00

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Date: 4/21/2022

Meter Reading	Actual Consumption
72.76	72.76
478164.00	11165.00
0.00	0.00
1.75	1.75
16851.00	267.00
4635.00	1292.00
1129.00	1120.00
63369.00	1568.00
16350.00	1437.00
15.78	15.78
128164.00	2586.00
11122.00	803.00
0.00	0.00
39059.00	450.00
28576.00	690.00
17.00	5.00
53805.00	1622.00
15300.00	356.00
34513.00	1121.00
33640.00	812.00
17157.00	534.00
58876.00	1446.00
12640.00	843.00
4.81	4.81
41703.00	679.00
2205.00	1405.00
96405.00	2194.00
3529.00	1011.00
21020.00	1510.00
27212.00	1075.00
2554.00	1216.00
4823.00	1385.00
23172.00	530.00
40868.00	1772.00
48008.00	889.00
28253.00	2103.00
15607.00	2166.00
24527.00	2294.00
26715.00	664.00
9129.00	1304.00

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Date: 4/21/2022

Meter Reading	Actual Consumption
15072.00	1545.00
2814.00	2267.00
12404.00	1164.00
3514.00	2678.00
30618.00	706.00
3972.00	154.00
33180.00	917.00
3937.00	451.00
16130.00	565.00
40705.00	1151.00
36907.00	1070.00
16906.00	924.00
68901.00	1640.00
21305.00	1386.00
28396.00	760.00
11709.00	1085.00
14023.00	1351.00
29683.00	350.00
15139.00	1183.00
100395.00	1881.00
12070.00	579.00
16402.00	649.00
3089.00	1697.00
59253.00	1261.00
166.00	4.00
33425.00	560.00
2523.00	1504.00
4598.00	1142.00
11767.00	1215.00
18677.00	1344.00
25408.00	1036.00
4125.00	1427.00
6854.00	1199.00
14827.00	904.00
13661.00	1355.00
0.01	0.01
8229.00	647.00
4222.00	110.00
9181.00	1825.00
28396.00	760.00

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Date: 4/21/2022

Meter Reading	Actual Consumption
34674.00	836.00
181.00	4.00
13854.00	802.00
802.00	424.00
23191.00	1478.00
10794.00	785.00
20897.00	3684.00
22365.00	861.00
2523.00	1504.00
25408.00	1036.00
12191.00	427.00
28075.00	672.00
28009.00	976.00
16273.00	818.00
3594.00	2068.00
100395.00	1881.00
18677.00	1344.00
6854.00	1199.00
9181.00	1825.00
35725.00	1267.00
28101.00	828.00
12.28	12.28
93604.00	1886.00
75.06	75.06
489572.00	11408.00
4297.00	0.00
0.00	0.00
4297.00	75.00
0.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00
17818.00	1468.00
1.82	1.82
17131.00	280.00
5971.00	1336.00
3086.00	1957.00
64942.00	1573.00
15.87	15.87
130597.00	2433.00

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Date: 4/21/2022

Meter Reading	Actual Consumption
11888.00	766.00
839.00	839.00
39725.00	666.00
42604.00	1736.00
29211.00	635.00
0.00	0.00
0.00	0.00
0.00	0.00
712.00	712.00
22.00	5.00
55510.00	1705.00
15675.00	375.00
35677.00	1164.00
30479.00	2226.00
34367.00	727.00
17767.00	610.00
60260.00	1384.00
13478.00	838.00
5.25	5.25
42410.00	707.00
3698.00	1493.00
98702.00	2297.00
4604.00	1075.00
17977.00	2370.00
26871.00	2344.00
22701.00	1681.00
28455.00	1243.00
3797.00	1243.00
6245.00	1422.00
23682.00	510.00
0.00	0.00
0.00	0.00
49288.00	1280.00
27525.00	810.00
10809.00	1680.00
17123.00	2051.00
6959.00	3445.00
5636.00	2822.00
13906.00	1502.00
31482.00	864.00

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Date: 4/21/2022

Meter Reading	Actual Consumption
4148.00	176.00
23000.00	1695.00
34242.00	1062.00
4485.00	548.00
16926.00	796.00
42099.00	1394.00
38225.00	1318.00
18030.00	1124.00
70543.00	1642.00
16381.00	1242.00
29244.00	848.00
12972.00	1263.00
15604.00	1581.00
31445.00	1762.00
102616.00	2221.00
12774.00	704.00
17187.00	785.00
5118.00	2029.00
60781.00	1528.00
171.00	5.00
34078.00	653.00
4425.00	1902.00
6035.00	1437.00
13256.00	1489.00
20359.00	1682.00
26651.00	1243.00
8410.00	1556.00
15951.00	1124.00
15239.00	1578.00
0.01	0.01
9017.00	788.00
4357.00	60.00
11533.00	2352.00
35699.00	1025.00
186.00	5.00
14221.00	367.00
1288.00	486.00
24865.00	1674.00
11796.00	1002.00
25313.00	4416.00

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Date: 4/21/2022

Meter Reading	Actual Consumption
23389.00	1024.00
12576.00	385.00
28769.00	694.00
29119.00	1110.00
17146.00	873.00
5766.00	2172.00
5923.00	1798.00
36924.00	1199.00
29181.00	1080.00
12.34	12.34
95839.00	2235.00
75.06	75.06
503005.00	13433.00
19795.00	1977.00
1.94	1.94
17521.00	390.00
7835.00	1864.00
6658.00	3572.00
67022.00	2080.00
15.71	15.71
133630.00	3033.00
12841.00	953.00
2507.00	1668.00
724.00	724.00
40664.00	939.00
0.00	0.00
44816.00	2212.00
29985.00	774.00
0.00	0.00
889.00	177.00
27.00	5.00
57846.00	2336.00
16176.00	501.00
37289.00	1612.00
33511.00	3032.00
35528.00	1161.00
18596.00	829.00
61974.00	1714.00
14541.00	1063.00
5.06	5.06

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Date: 4/21/2022

Meter Reading	Actual Consumption
43347.00	937.00
5746.00	2048.00
101748.00	3046.00
6058.00	1454.00
21218.00	3241.00
29979.00	3108.00
25086.00	2385.00
30253.00	1798.00
5435.00	1638.00
8138.00	1893.00
24342.00	660.00
50594.00	1306.00
28332.00	807.00
12470.00	1661.00
19166.00	2043.00
10386.00	3427.00
8444.00	2808.00
15421.00	1515.00
32352.00	870.00
4309.00	161.00
24637.00	1637.00
35249.00	1007.00
5022.00	537.00
17729.00	803.00
43485.00	1386.00
39524.00	1299.00
19337.00	1307.00
72300.00	1757.00
17756.00	1375.00
30208.00	964.00
14387.00	1415.00
17375.00	1771.00
32986.00	1541.00
0.00	0.00
104696.00	2080.00
13453.00	679.00
17961.00	774.00
7012.00	1894.00
62169.00	1388.00
176.00	5.00

<Type here to customize title>

Date: 4/21/2022

Meter Reading	Actual Consumption
34697.00	619.00
6301.00	1876.00
7408.00	1373.00
14699.00	1443.00
22003.00	1644.00
26861.00	210.00
7235.00	1312.00
9925.00	1515.00
16960.00	1009.00
16659.00	1420.00
4491.00	134.00
13895.00	2362.00
36729.00	1030.00
190.00	4.00
14223.00	2.00
1752.00	464.00
26465.00	1600.00
12806.00	1010.00
28975.00	3662.00
24391.00	1002.00
0.01	0.01
9774.00	757.00
12916.00	340.00
29516.00	747.00
30312.00	1193.00
18078.00	932.00
8133.00	2367.00
36924.00	0.00
30192.00	1011.00
75.06	75.06
515457.00	12452.00
0.00	0.00
95969.00	130.00
21300.00	1505.00
1.92	1.92
17816.00	295.00
0.00	0.00
9220.00	1385.00
9269.00	2611.00
68535.00	1513.00

<Type here to customize title>

Date: 4/21/2022

Meter Reading	Actual Consumption
0.00	0.00
15.64	15.64
136086.00	2456.00
13601.00	760.00
3866.00	1359.00
1411.00	687.00
41422.00	758.00
837.00	837.00
46589.00	1773.00
30613.00	628.00
1678.00	789.00
31.00	4.00
59351.00	1505.00
16490.00	314.00
38346.00	1057.00
35435.00	1924.00
36339.00	811.00
19128.00	532.00
556.00	556.00
63060.00	1086.00
15244.00	703.00
5.21	5.21
43952.00	605.00
7081.00	1335.00
103702.00	1954.00
6997.00	939.00
23305.00	2087.00
31939.00	1960.00
26592.00	1506.00
31397.00	1144.00
6464.00	1029.00
9343.00	1205.00
24767.00	425.00
51561.00	967.00
28913.00	581.00
13668.00	1198.00
19168.00	2.00
12858.00	2472.00
10438.00	1994.00
16492.00	1071.00

<Type here to customize title>

Date: 4/21/2022

Meter Reading	Actual Consumption
32997.00	645.00
4425.00	116.00
25253.00	616.00
36002.00	753.00
5416.00	394.00
18337.00	608.00
44512.00	1027.00
40466.00	942.00
20208.00	871.00
73494.00	1194.00
18686.00	930.00
30850.00	642.00
15329.00	942.00
658.00	658.00
18547.00	1172.00
34138.00	1152.00
106193.00	1497.00
13945.00	492.00
18190.00	229.00
8364.00	1352.00
63162.00	993.00
180.00	4.00
35134.00	437.00
7655.00	1354.00
8387.00	979.00
15721.00	1022.00
23191.00	1188.00
27670.00	809.00
7268.00	33.00
10993.00	1068.00
17737.00	777.00
17684.00	1025.00
0.01	0.01
10308.00	534.00
4588.00	97.00
15532.00	1637.00
37497.00	768.00
195.00	5.00
14224.00	1.00
2084.00	332.00

<Type here to customize title>

Date: 4/21/2022

Meter Reading	Actual Consumption
27637.00	1172.00
13551.00	745.00
32114.00	3139.00
25114.00	723.00
13168.00	252.00
29995.00	479.00
31114.00	802.00
18685.00	607.00
9644.00	1511.00
36924.00	0.00
30919.00	727.00
0.00	0.00
95969.00	0.00
75.06	75.06
524618.00	9161.00
16743.00	0.00
16743.00	1022.00
22786.00	1486.00
1.85	1.85
18102.00	286.00
1177.00	1177.00
10541.00	1321.00
11786.00	2517.00
70037.00	1502.00
12.25	12.25
138299.00	2213.00
14287.00	686.00
5078.00	1212.00
2028.00	617.00
42088.00	666.00
1763.00	926.00
48179.00	1590.00
31180.00	567.00
0.00	0.00
2735.00	1057.00
36.00	5.00
60938.00	1587.00
16816.00	326.00
39458.00	1112.00
37451.00	2016.00

<Type here to customize title>

Date: 4/21/2022

Meter Reading	Actual Consumption
37202.00	863.00
19685.00	557.00
1914.00	1358.00
64193.00	1133.00
15975.00	731.00
5.21	5.21
44568.00	616.00
8468.00	1387.00
105740.00	2038.00
7983.00	986.00
25486.00	2181.00
34035.00	2096.00
28157.00	1565.00
32592.00	1195.00
7551.00	1087.00
9793.00	450.00
25219.00	452.00
52569.00	1008.00
29591.00	678.00
15076.00	1408.00
19170.00	2.00
15839.00	2981.00
12765.00	2327.00
17766.00	1274.00
33728.00	731.00
4562.00	137.00
25806.00	553.00
36852.00	850.00
5874.00	458.00
19037.00	700.00
45689.00	1177.00
41555.00	1089.00
21172.00	964.00
74816.00	1322.00
19720.00	1034.00
31611.00	761.00
16398.00	1069.00
1625.00	967.00
19850.00	1303.00
35436.00	1298.00

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Date: 4/21/2022

Meter Reading	Actual Consumption
0.00	0.00
14535.00	590.00
18192.00	2.00
9992.00	1628.00
64299.00	1137.00
184.00	4.00
35669.00	535.00
9213.00	1558.00
9527.00	1140.00
24586.00	1395.00
28616.00	946.00
12242.00	1249.00
18646.00	909.00
18001.00	317.00
0.01	0.01
10973.00	665.00
4708.00	120.00
17516.00	1984.00
38386.00	889.00
199.00	4.00
14225.00	1.00
2464.00	380.00
28901.00	1264.00
14365.00	814.00
35649.00	3535.00
25945.00	831.00
13465.00	297.00
30552.00	557.00
32038.00	924.00
19409.00	724.00
11497.00	1853.00
29316.00	415.00
29316.00	0.00
36924.00	0.00
31742.00	823.00
0.00	0.00
95969.00	0.00
71.19	71.19
535002.00	10384.00
0.00	0.00

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Date: 4/21/2022

Meter Reading	Actual Consumption
107953.00	1760.00
14.08	14.08
24192.00	1406.00
1.91	1.91
18368.00	266.00
2770.00	1593.00
11737.00	1196.00
14120.00	2334.00
71413.00	1376.00
15.51	15.51
139733.00	1434.00
14965.00	678.00
6272.00	1194.00
2645.00	617.00
42766.00	678.00
2729.00	966.00
49799.00	1620.00
31767.00	587.00
3847.00	1112.00
40.00	4.00
62463.00	1525.00
17128.00	312.00
40501.00	1043.00
39383.00	1932.00
38049.00	847.00
20219.00	534.00
3220.00	1306.00
65341.00	1148.00
16705.00	730.00
5.17	5.17
45140.00	572.00
9798.00	1330.00
107713.00	1973.00
8931.00	948.00
27581.00	2095.00
36075.00	2040.00
29639.00	1482.00
33700.00	1108.00
8595.00	1044.00
9793.00	0.00

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Date: 4/21/2022

Meter Reading	Actual Consumption
25657.00	438.00
53614.00	1045.00
30202.00	611.00
16351.00	1275.00
19898.00	728.00
18431.00	2592.00
14852.00	2087.00
18912.00	1146.00
34367.00	639.00
4688.00	126.00
27098.00	1292.00
37604.00	752.00
6283.00	409.00
46732.00	1043.00
42531.00	976.00
22067.00	895.00
76118.00	1302.00
20728.00	1008.00
32342.00	731.00
17433.00	1035.00
2554.00	929.00
21097.00	1247.00
36685.00	1249.00
15154.00	619.00
18195.00	3.00
11750.00	1758.00
65539.00	1240.00
189.00	5.00
35669.00	0.00
10791.00	1578.00
10695.00	1168.00
26025.00	1439.00
18181.00	1438.00
29627.00	1011.00
13516.00	1274.00
18920.00	919.00
19179.00	142.00
0.01	0.01
11607.00	634.00
4816.00	108.00

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Date: 4/21/2022

Meter Reading	Actual Consumption
19279.00	1763.00
14.08	14.08
109847.00	1894.00
19587.00	941.00
39239.00	853.00
203.00	4.00
14227.00	2.00
2857.00	393.00
30293.00	977.00
15166.00	801.00
39172.00	3523.00
26775.00	830.00
1199.00	1199.00
8443.00	1175.00
13826.00	361.00
31162.00	610.00
33021.00	983.00
20200.00	791.00
13489.00	1992.00
9659.00	1216.00
36924.00	0.00
32615.00	873.00
11.08	11.08
96395.00	426.00
68.30	68.30
546011.00	11009.00
25814.00	1622.00
1.77	1.77
18662.00	294.00
4583.00	1813.00
13081.00	1344.00
16781.00	2661.00
73015.00	1602.00
15.36	15.36
142276.00	2543.00
15753.00	788.00
7602.00	1330.00
3282.00	637.00
43589.00	823.00
3896.00	1167.00

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Date: 4/21/2022

Meter Reading	Actual Consumption
51603.00	1804.00
32462.00	695.00
5340.00	1493.00
46.00	6.00
64280.00	1817.00
17490.00	362.00
41729.00	1228.00
41651.00	2268.00
38975.00	926.00
20830.00	611.00
4745.00	1525.00
66809.00	1468.00
17614.00	909.00
45505.00	365.00
4.47	4.47
11347.00	1549.00
110023.00	2310.00
10031.00	1100.00
29978.00	2397.00
38509.00	2434.00
30533.00	894.00
34888.00	1188.00
9828.00	1233.00
9793.00	0.00
26195.00	538.00
2179.00	980.00
54672.00	1058.00
30912.00	710.00
17718.00	1367.00
21071.00	1173.00
21175.00	2744.00
17184.00	2332.00
20167.00	1255.00
35096.00	729.00
4853.00	165.00
28673.00	1575.00
38536.00	932.00
6774.00	491.00
19442.00	263.00
47955.00	1223.00

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Date: 4/21/2022

Meter Reading	Actual Consumption
43684.00	1153.00
22991.00	924.00
77735.00	1617.00
21878.00	1150.00
0.00	0.00
33206.00	864.00
18604.00	1171.00
3501.00	947.00
22513.00	1416.00
38126.00	1441.00
14.08	14.08
111629.00	1782.00
15712.00	558.00
18198.00	3.00
13351.00	1601.00
66667.00	1128.00
194.00	5.00
35894.00	225.00
12156.00	1365.00
11720.00	1025.00
27297.00	1272.00
19281.00	1100.00
30607.00	980.00
10909.00	1250.00
14620.00	1104.00
20363.00	776.00
20153.00	1233.00
0.01	0.01
12238.00	631.00
4921.00	105.00
20976.00	1697.00
39909.00	670.00
207.00	4.00
14228.00	1.00
3212.00	355.00
31500.00	1207.00
15836.00	670.00
42174.00	3002.00
27489.00	714.00
0.00	0.00

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Date: 4/21/2022

Meter Reading	Actual Consumption
14153.00	327.00
31727.00	565.00
33857.00	836.00
20892.00	692.00
15285.00	1796.00
37676.00	752.00
33256.00	641.00
11.15	11.15
98127.00	1732.00
51.85	51.85
553856.00	7845.00
0.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00
27147.00	1333.00
1.52	1.52
18888.00	226.00
0.00	0.00
6086.00	1503.00
14158.00	1077.00
19004.00	2223.00
74396.00	1381.00
15.36	15.36
144346.00	2070.00
16396.00	643.00
8596.00	994.00
3701.00	419.00
44270.00	681.00
4885.00	989.00
52990.00	1387.00
33032.00	570.00
6520.00	1180.00
51.00	5.00
65703.00	1423.00
17760.00	270.00
42704.00	975.00
43408.00	1757.00
39654.00	679.00
21285.00	455.00

<Type here to customize title>

Date: 4/21/2022

Meter Reading	Actual Consumption
5903.00	1158.00
68074.00	1265.00
18356.00	742.00
45505.00	0.00
0.00	0.00
12530.00	1183.00
111825.00	1802.00
10886.00	855.00
31776.00	1798.00
40461.00	1952.00
30581.00	48.00
35651.00	763.00
10816.00	988.00
9839.00	46.00
26663.00	468.00
2871.00	692.00
55655.00	983.00
0.00	0.00
31512.00	600.00
18781.00	1063.00
21422.00	351.00
23481.00	2306.00
19070.00	1886.00
21134.00	967.00
35678.00	582.00
4994.00	141.00
29921.00	1248.00
39288.00	752.00
7155.00	381.00
19875.00	433.00
48873.00	918.00
44590.00	906.00
23580.00	589.00
79129.00	1394.00
22816.00	938.00
33838.00	632.00
19455.00	851.00
4003.00	502.00
23525.00	1012.00
39207.00	1081.00

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Date: 4/21/2022

Meter Reading	Actual Consumption
0.00	0.00
0.00	0.00
14.08	14.08
113320.00	1691.00
16182.00	470.00
18203.00	5.00
14800.00	1449.00
67573.00	906.00
200.00	6.00
36225.00	331.00
12619.00	463.00
12672.00	952.00
28453.00	1156.00
31575.00	968.00
0.00	0.00
11994.00	1085.00
15569.00	949.00
20975.00	612.00
21431.00	1278.00
0.01	0.01
12663.00	425.00
5003.00	82.00
22207.00	1231.00
20259.00	978.00
0.00	0.00
40510.00	601.00
212.00	5.00
14231.00	3.00
3609.00	397.00
32862.00	1362.00
16543.00	707.00
45212.00	3038.00
28211.00	722.00
14415.00	262.00
32241.00	514.00
34567.00	710.00
21450.00	558.00
16844.00	1559.00
38686.00	1010.00
33697.00	441.00

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Date: 4/21/2022

Meter Reading	Actual Consumption
10.88	10.88
99720.00	1593.00
49.97	49.97
561076.00	7220.00
14556.00	0.00
14556.00	325.00
28047.00	900.00
1.34	1.34
19044.00	156.00
0.00	0.00
7165.00	1079.00
14904.00	746.00
20464.00	1460.00
75398.00	1002.00
0.00	0.00
15.36	15.36
145896.00	1550.00
16879.00	483.00
9335.00	739.00
3943.00	242.00
44783.00	513.00
5639.00	754.00
53997.00	1007.00
33457.00	425.00
7555.00	1035.00
56.00	5.00
66995.00	1292.00
17974.00	214.00
43592.00	888.00
44915.00	1507.00
40234.00	580.00
21678.00	393.00
6894.00	991.00
69302.00	1228.00
19053.00	697.00
13561.00	1031.00
113427.00	1602.00
11616.00	730.00
33323.00	1547.00
42189.00	1728.00

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Date: 4/21/2022

Meter Reading	Actual Consumption
31517.00	936.00
36159.00	508.00
11685.00	869.00
10846.00	1007.00
27119.00	456.00
3331.00	460.00
56345.00	690.00
45505.00	0.00
0.00	0.00
531.00	531.00
32005.00	493.00
19266.00	485.00
22377.00	955.00
25071.00	1590.00
20556.00	1486.00
21806.00	672.00
36119.00	441.00
5105.00	111.00
30870.00	949.00
39852.00	564.00
7454.00	299.00
20180.00	305.00
49529.00	656.00
45315.00	725.00
0.01	0.01
0.00	0.00
23963.00	383.00
80406.00	1277.00
205.00	205.00
23617.00	801.00
34475.00	637.00
20257.00	802.00
4268.00	265.00
24402.00	877.00
40249.00	1042.00
14.08	14.08
114638.00	1318.00
16534.00	352.00
18207.00	4.00
15975.00	1175.00

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Date: 4/21/2022

Meter Reading	Actual Consumption
67580.00	7.00
205.00	5.00
36502.00	277.00
13436.00	817.00
13429.00	757.00
29367.00	914.00
20994.00	735.00
32322.00	747.00
454.00	454.00
12832.00	838.00
16357.00	788.00
21465.00	490.00
22519.00	1088.00
0.01	0.01
12954.00	291.00
5077.00	74.00
23129.00	922.00
18561.00	0.00
40913.00	403.00
216.00	4.00
3918.00	309.00
17070.00	527.00
47446.00	2234.00
28755.00	544.00
18561.00	1717.00
14602.00	187.00
32713.00	472.00
35172.00	605.00
21929.00	479.00
33946.00	1084.00
39532.00	846.00
34029.00	332.00
10.88	10.88
101087.00	1367.00
49.97	49.97
567248.00	6172.00
0.00	0.00
0.00	0.00
29038.00	991.00
1.26	1.26

<Type here to customize title>

Date: 4/21/2022

Meter Reading	Actual Consumption
19220.00	176.00
154.00	154.00
8439.00	1274.00
15769.00	865.00
22018.00	1554.00
76552.00	1154.00
12.58	12.58
147487.00	1591.00
17382.00	503.00
10073.00	738.00
4141.00	198.00
45305.00	522.00
6423.00	784.00
54998.00	1001.00
33903.00	446.00
174.00	174.00
8401.00	846.00
60.00	4.00
68164.00	1169.00
18137.00	163.00
44416.00	824.00
46256.00	1341.00
40753.00	519.00
22032.00	354.00
7768.00	874.00
70488.00	1186.00
19706.00	653.00
4.47	4.47
45584.00	79.00
14481.00	920.00
114875.00	1448.00
12253.00	637.00
34691.00	1368.00
43800.00	1611.00
32307.00	790.00
36519.00	360.00
12524.00	839.00
11862.00	1016.00
27550.00	431.00
174.00	0.00

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Date: 4/21/2022

Meter Reading	Actual Consumption
3784.00	453.00
57012.00	667.00
1166.00	635.00
32498.00	493.00
20030.00	764.00
23266.00	889.00
26906.00	1835.00
21988.00	1432.00
22395.00	589.00
17382.00	503.00



Utilities Advisory Board

agenda item

item type	Staff Updates	meeting date	April 26, 2022
prepared by	Daniel Dalessandro	approved by	
board approval			
strategic objective			

subject

Electric Utility - Dan D'Alessandro

motion / recommendation

background

alternatives / other considerations

fiscal impact

ATTACHMENTS:

[06a-Mar22 Electric Utility.pdf](#)

Monthly Electric Utility Update 04/04/22

Miles of Undergrounding performed

- Project J: 2.72 miles (45% complete)
- Project L: 9.57 miles (54% complete)
- Project Q: 5.78 miles (99% complete)
- Project R: 4.31 miles (24% complete) Commission approved advancement

TOTAL so far for FY 2022 – 4.2 miles

OH/UG Budget update

2021 Undergrounding budget = 6.4M

- FYTD = 2.65M

Total Project Review

- Total Citywide Project Miles- 127.5
- Total Miles Completed- 91
- Percentage Completed- 71.5%
- Total miles remaining- 36.4

Notes of Interest

- Construction of solar awning is set to begin, permitting is in and materials have been ordered.
- Signed 6 month trial contract with OUC to maintain and monitor our substations
 - Inspections are underway and have proven to be fruitful. Some potential issues have been mitigated.
- We filled our vacant lineman position. John Ingram begins on May 2nd.
- We filled our Senior Engineer position. Mourad Belfakih begins on April 18th.
- Our Engineer Kristin Cordell has resigned. Her last day is April 13th.

Issues/Concerns

- Materials are going up exponentially (especially anything resin based like conduit) and the lead-time is extending.

- The UAB will be working on a time line or solution to funding the UG service line initiative. The Commission has suspended the .09 cent increase for 90 days from April 1st.

2022 Goals

- Zero personal injuries within work group
 - We had an employee injure his shoulder requiring light duty
 - Zero controllable vehicle accidents within work group
 - We had an employee hit a semi-truck box with our back-lot dolly he was bringing home from Tampa.
 - Complete 8 miles (to include stretch goal) of underground conversions on the projects as designed
 - Projects R, J, Q & L
 - Identify and complete areas with poor reliability for targeted undergrounding advancement (stretch goal of 2 miles) Project “Q” and “L” are our first targets.
 - We will utilize targeted overtime with Heart crews to accomplish the additional 2 mile stretch goal
 - Negotiate and secure a 2nd interconnection with OUC (Obviously depends on appropriate deal)
 - This has been put on the back burner with OUC due to personnel and material issues
-
- Green indicates goal has been met
 - Red indicates goal will not be met
 - Orange indicates still underway



Utilities Advisory Board

agenda item

item type	Staff Updates	meeting date	April 26, 2022
prepared by	David Zusi	approved by	
board approval			
strategic objective			

subject

Water & Wastewater Utility - David Zusi

motion / recommendation

background

alternatives / other considerations

fiscal impact



Utilities Advisory Board

agenda item

item type	Staff Updates	meeting date	April 26, 2022
prepared by	Peter Moore	approved by	
board approval			
strategic objective			

subject

Performance Measurement - (attachment only)

motion / recommendation

background

alternatives / other considerations

fiscal impact

ATTACHMENTS:

[06c-Utility PM Apr2022.pdf](#)

Utility Monthly Performance Measurements

The Utility Advisory Board identified performance measurements for the Electric and Water Utilities. These are activity and profitability measures used as management tools to set baseline performance measures to be reviewed monthly to implement strategies for improved performance on those baselines. This report organizes the performance measurements by service type.

Water Sewer Utility

Service Type	Measure	Goal	Dec	Jan	Feb	On Target
Environment	Count of Rebates Processed		4	0	2	
	Total MWh generated from Aloma solar system	>15 MWh	10.54	11.46	11.84	Below Goal
Operational	Average % Water meters reporting	>98.50%	98.30%	98.42%	99.6%	Near Goal
	Count of Wastewater Incidents	0	0	2	0	Met Goal
	Wastewater Incident Overflow in 1,000s Gallons	0	0	4.8	0	Met Goal
	Water pumped compared to CUP allocation	<12.4 mgd	10.54	10.26	10.15	Met Goal

Both

Service Type	Measure	Goal	Dec	Jan	Feb	On Target
Customer Service	Call Abandonment Rate		29.90%	33.22%	28.20%	
	Number of disconnects for non-pay		155	214	190	
	Utility Billing Call Average Wait Time		7:20	10:35	8:30	
	Volume of calls to City Utility Billing		5519	5127	4522	
Financial	Accounts receivable/billed revenue – FYTD	<10%	5.50%	5.42%	5.98%	Goal Met
	Average cost of purchased power per kWh - FYTD	<\$0.05	\$0.0564	\$0.0460	\$0.0565	Near Goal
	Average revenue per kWh – FYTD	>\$0.10	\$0.1276	\$0.1250	\$0.1237	Goal Met
	Bad debt expense/billed revenue – FYTD	<0.25%	0.28%	0.21%	0.21%	Goal Met
	Debt service coverage ratios - W&S - FYTD	>1.5	2.74	2.47	2.91	Goal Met
	Debt service coverage ratios - Electric - FYTD	>1.5	4.79	5.06	4.11	Goal Met
	Percentage of utility accounts receivable over 60 days outstanding		3.14%	2.77%	2.41%	
	Utility accounts receivable over 60 days outstanding		\$171,589	\$152,184	\$146,333	

*Technical issues in our call reporting system caused no collection of data during system interruption. Working towards resolution.

Index Key- the monthly data text is colored green when the change from the previous month is an improvement, and red when it is not. The On Target column is highlighted comparing the most recent monthly data to the Goal: Red if below, Yellow if Near, Green if Above.

Electric Utility

Service Type	Measure	Goal	Dec	Jan	Feb	On Target
Efficiency	Rate Comparison to Duke	<100%	88.0%	87.4%	86.5%	Met Goal
	Rate Comparison to State Avg	<105%	101.7%	101.8%	101.7%	Met Goal
	Solar Net new metering Customers		1	3	6	
Financial	Rolling 12 month kWh	418 (FY22)	421,057,462	417,672,084	420,520,517	Met Goal
Operational	Heart of Florida United Way Emergency Utility Assistance Program: Assistance provided to customers		\$505	\$2,224	\$759	
	Heart of Florida United Way Emergency Utility Assistance Program: Available balance		\$54,658	\$61,443	\$63,813	
	Heart of Florida United Way Emergency Utility Assistance Program: Number of customers approved for assistance		7	10	3.00	
	Underground System Complete (%)		70.00%	70.50%	71.00%	
Reliability	CAIDI		86	86.41	78.88	
	L-Bar		84.1	110.9	126.3	
	L-Bar Rank to Peers (12 mo rolling)	Top 5	16th/18	18th/23	12th/17	Below Goal
	Outage Occurrences		7	7	4	
	SAIDI		3.2	0.8	0.2	
	SAIDI Rank to Peers (12 mo rolling)	Top 5	7 th /25	7 th /23	6 th /17	Near Goal
	SAIDI Sum	< 19 Annually	39.16	38.24	34.50	Below Goal

*FMPA and FMEA data often lag 1or2 months.

Translation Table

L-Bar	Measures the average length of a single outage
SAIDI	Measures the average frequency of momentary interruption events for the average customer
KWH	Kilowatt hour
CUP	Consumptive Use Permit
YTD	Year to Date
MWh	Megawatt hour



Utilities Advisory Board

agenda item

item type	Staff Updates	meeting date	April 26, 2022
prepared by	Wes Hamil	approved by	
board approval			
strategic objective			

subject

Second Quarter YTD Financial Review - Wes Hamil

motion / recommendation

background

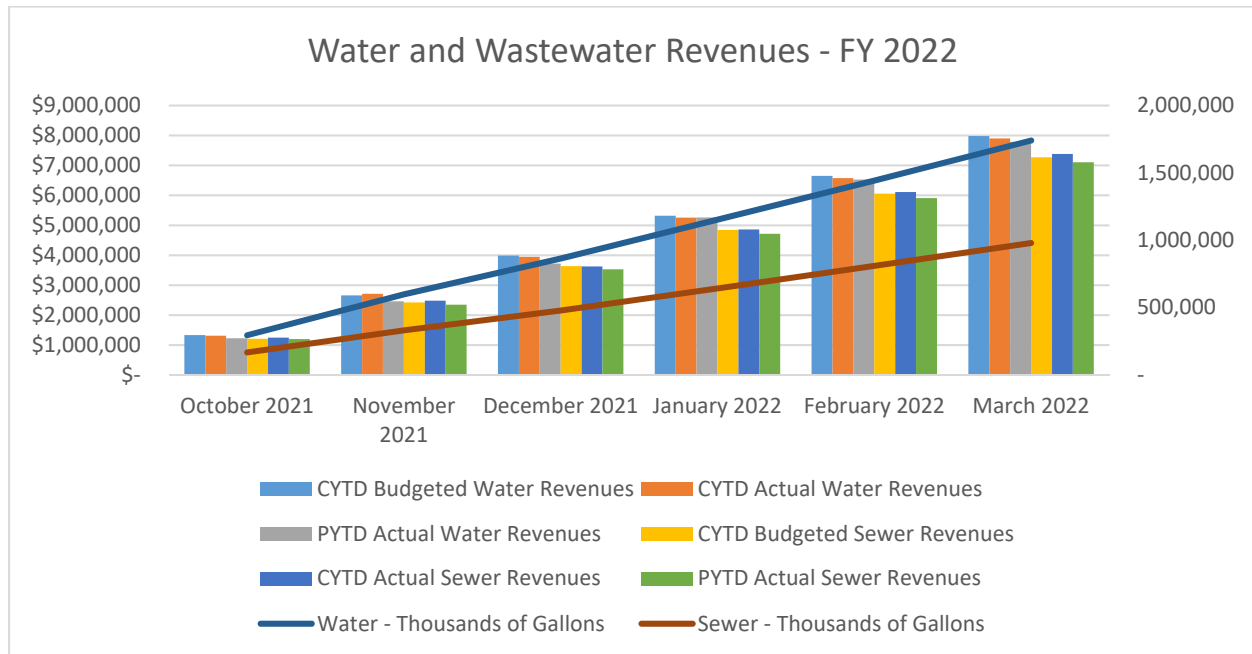
alternatives / other considerations

fiscal impact

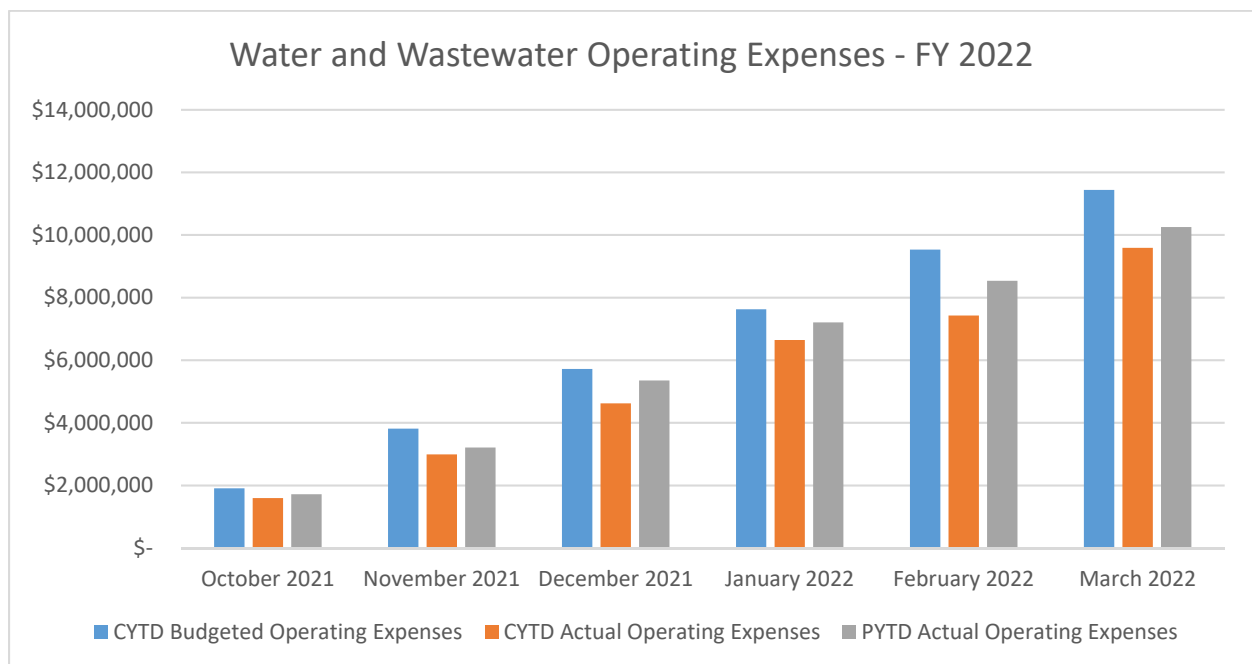
ATTACHMENTS:

[UAB Financial Report - March 31, 2022.pdf](#)

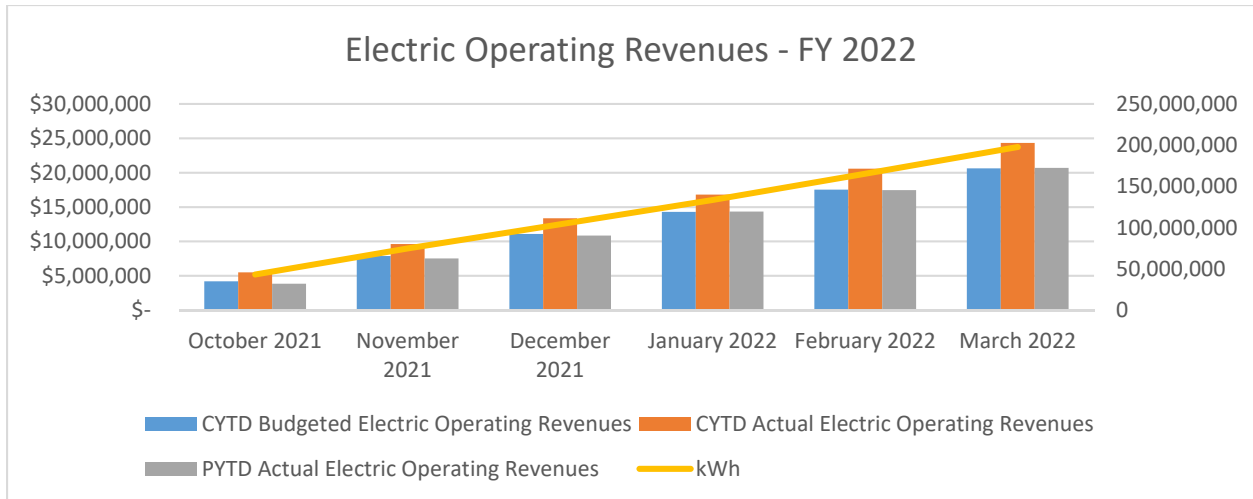
Key Financial Performance Indicators



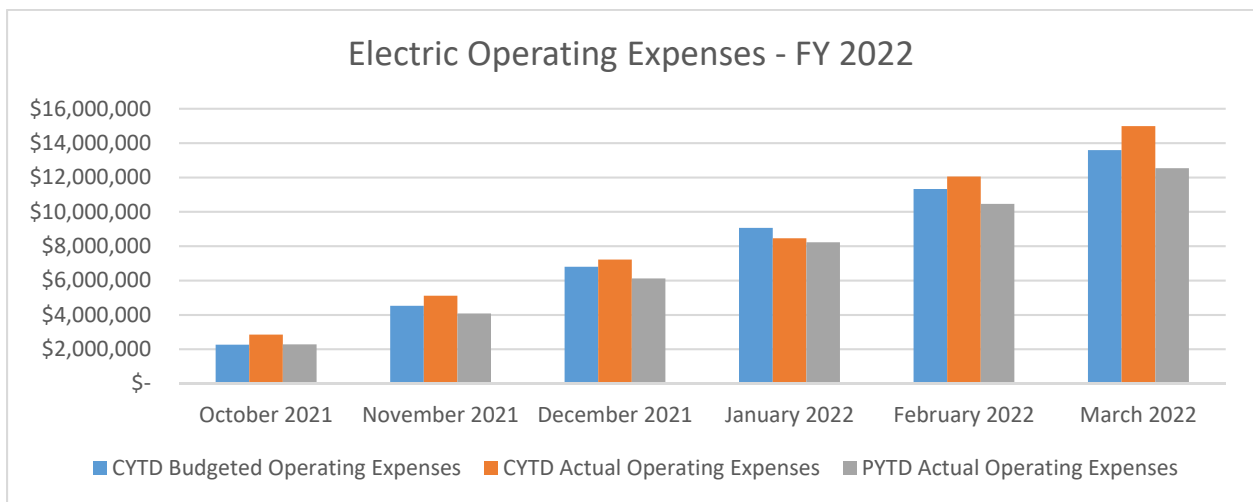
Water revenues are \$82,009 (1.03%) below budget and wastewater revenues are \$112,815 (1.55%) above budget.



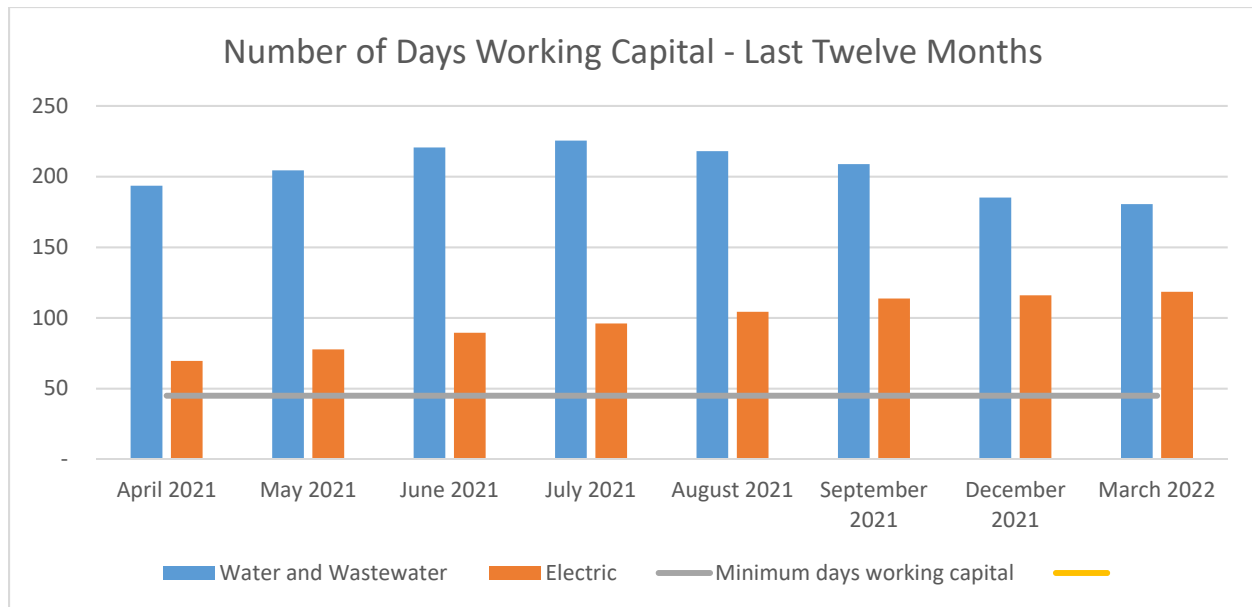
Water and wastewater operating expenses are within budget each month



Electric operating revenues are exceeding budget projections. Higher fuel rates are the reason for the significant variance from budget and prior year results.

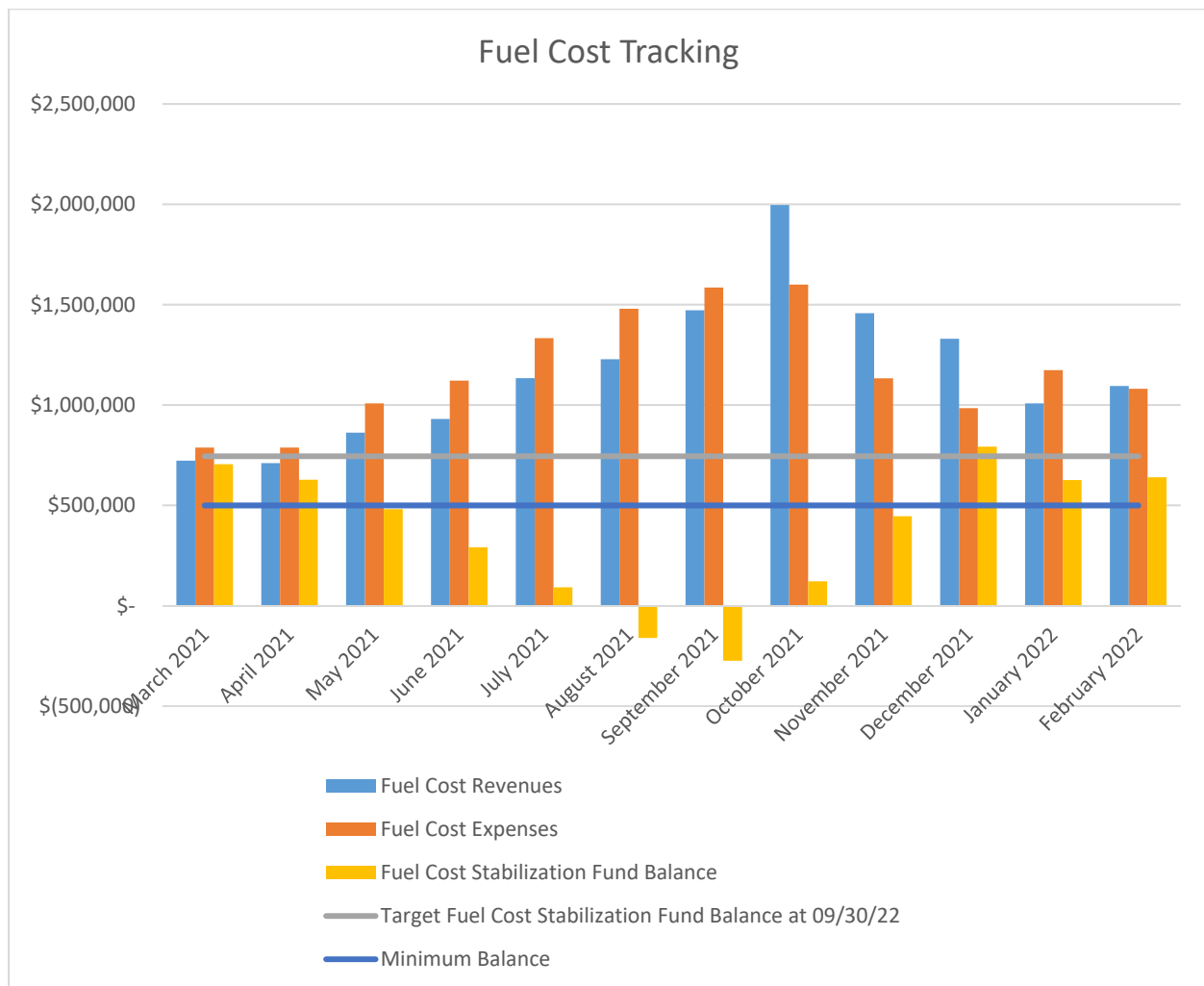


Increasing costs of fuel are causing expenses to exceed budget. Savings in vacant positions and tree trimming are offsetting some of the purchased power overage.



Number of days of working capital exceed the minimum of 45 days in both Water and Wastewater and Electric.

The orange columns below show the rising fuel costs experienced over the summer and the blue columns show our fuel rate increases to keep up with these costs.



The table below shows the impact to a 1,500 kWh/month residential customer of recent fuel cost recovery rates:

	01/01/2021	07/01/2021	09/01/2021	10/01/2021	01/01/2022	04/01/2022
Total monthly electric charges, plus taxes	\$192.04	\$199.84	\$207.91	\$227.97	\$209.99	\$218.08
Dollar change		\$7.80	\$8.07	\$20.06	(\$17.98)	\$8.09
Percentage change		4.06%	4.04%	9.65%	(7.89%)	3.86%

Management's Discussion and Analysis (Unaudited)

The following discussion and analysis provides an overview of Winter Park's unaudited and preliminary financial position and results of operations in comparison to the approved budget and prior year equivalent period.

Operating Revenues Analysis:

	As of March 31				Variances			
	Actual 2022	YTD Budget 2022	Actual 2021		Actual vs Budget		2022 vs 2021	
Water	7,897,639	7,979,649	7,550,000		(82,010)	(1.03%)	347,639	4.60%
Wastewater	7,379,063	7,266,248	7,128,142		112,815	1.55%	250,921	3.52%
Electric	24,208,546	21,997,603	20,465,816		2,210,943	10.05%	3,742,730	18.29%
Other - Water and Wastewater	885,167	918,000	722,553		(32,833)	(3.58%)	162,614	22.51%
Other - Electric	374,375	453,200	143,774		(78,825)	(17.39%)	128,665	89.497%

Budget Analysis:

Water revenues have a negative budget variance of 1.03% and wastewater has a positive 1.55% variance in comparison to budget. \$2,928,214 of the budget variance for electric revenues is due to fuel revenues. Fuel rates were to keep up with increasing fuel costs. Partially offsetting this positive variance is a negative variance in residential non-fuel revenues, which is typically made up for in the summer months. The negative variance of \$78,825 for other electric revenues is primarily related to contributions in aid of construction. These are charges to developers and builders for connecting to the electric grid and fluctuate with construction activity. The City estimates how much this will be and budgets for the associated cost. Developers and builders are charged based on estimated costs for their specific projects so, there is no impact to the bottom line if more or less construction activity occurs.

Prior Year Analysis:

Water and wastewater rates were increased by 1.17% effective October 1, 2021. Water sales in thousands of gallons are 2.95% higher than the prior year. Wastewater sales in thousands of gallons are 2.11% higher.

Electric fuel revenues were \$3,578,114 higher than the prior year due to the fuel rate increases discussed above. Other water and wastewater revenues were lower in the prior year due to the suspension of industrial waste charges (grease trap charges) during the pandemic (resumed April 2021). Other electric revenues were lower in the prior year because \$95,899 in pole attachment fees were billed to Spectrum and CenturyLink after March 2021.

Operating Expenses Analysis:

	As of March 31				Variances			
	Actual 2022	YTD Budget 2022	Actual 2021		Actual vs Budget		2022 vs 2021	
Water:								
Admin	896,411	1,152,478	946,043		256,067	22.227%	(49,632)	(5.25%)
Operating	8,742,590	10,203,380	8,270,280		1,460,791	14.32%	472,310	5.71%
Depreciation and amortization	1,813,304	0	1,783,274				30,030	1.68%
Electric:								
Admin	1,645,158	1,168,748	1,001,610		(476,410)	(40.76%)	643,548	64.25%
Operating	13,259,666	12,675,027	11,615,791		(584,639)	(4.61%)	1,643,875	14.15%
Depreciation and amortization	1,975,833		1,966,940				8,893	0.45%

Budget Analysis:

Water and Wastewater:

Vacant positions, chemicals for water treatment, and water line maintenance were all sources of budgetary savings.

Electric:

Administrative costs included \$603,000 in refunds of undergrounding fees. These refunds were approved by the City Commission as part of the undergrounding of residential service lines. We will adjust the budget once the issue of funding for the service lines is resolved. In operations, bulk power purchases were over budget by \$1,785,710 due to fuel cost increases. Significant areas where spending to date has been less than budgeted are vacant positions, bulk power transmission costs, and tree trimming.

Prior Year Analysis:

Water and Wastewater:

Prior year admin costs included consulting services for a risk and resilience study and bond issuance costs related to the refunding of the Water and Wastewater Refunding and Revenue Bond, Series 2010. Due to the higher costs of power, electricity expenses for Water and Wastewater were \$388,107 higher than the prior year and spending for chemicals was \$59,527 higher than the prior year.

Electric:

Administrative costs in the current year included \$603,000 in refunds of undergrounding fees.

Bulk power costs for the first quarter of FY 2022 were \$2,068,153 higher than the prior year due to greater fuel costs. These costs were partially off set by \$167,808 on the Fairbanks Transmission Undergrounding Project (expense because this is in Duke Energy service territory), savings from vacant positions and tree trimming.

For Future Consideration:

The Water and Wastewater Fund has some large capital expenditures totaling \$12M to be funded over the next five years. The normal Public Service Commission index increases will not be adequate to accommodate these costs. We will be reviewing rates to accommodate both these projects and ongoing operating expenses in the May – June time frame.

The City of Winter Park, Florida
Statement of Net Position
Proprietary Funds
March 31, 2022

Unaudited				
	Water and Wastewater		Electric	
	March 31, 2022	March 31, 2021	March 31, 2022	March 31, 2021
ASSETS				
Current Assets:				
Cash, Cash Equivalents and Investments	\$ 8,833,682	\$ 9,872,378	\$ 5,179,643	\$ 1,509,237
Restricted Cash, Cash Equivalents and Investments	54,361	14,868	-	-
Accounts Receivable - Net	1,250,214	1,082,491	2,198,593	2,226,352
Unbilled Service Charges	2,773,860	2,474,880	5,051,195	3,826,036
Accrued Interest Receivable	20,664	39,911	-	(6,458)
Due from Other Funds	-	-	-	-
Due from Other Governments	-	-	-	-
Inventories	1,020,388	926,742	4,111,646	3,319,373
Prepaid Items	81,529	81,403	-	(725)
Advances to Other Funds	2,800,000	2,800,000	-	-
Total current assets	16,834,698	17,292,673	16,541,077	10,873,815
Non-Current Assets:				
Restricted Assets:				
Cash, Cash Equivalents and Investments:				
Sinking/Debt Reserve Funds	1,588,962	1,533,055	2,380,720	2,378,544
Renewal and Replacement Funds	7,748,539	4,899,758	-	-
Impact Fee Funds	15,287,763	16,460,019	-	-
Capital Project Funds	14,990	15,309	-	-
Customer Deposits	1,883,705	1,729,673	2,111,214	1,914,499
Accrued Interest Receivable:				
Impact Fee Funds	36,010	58,160	-	-
Renewal and Replacement Funds	10,554	13,196	-	-
Special Assessments Receivable	-	-	9,485	27,689
Capital Assets:				
Non-depreciable	4,183,708	3,502,333	10,134,277	10,134,277
Depreciable - Net	94,601,851	95,097,685	85,835,960	82,833,625
Other Assets:				
Deposits	274,000	274,000	-	-
Total non-current assets	125,630,082	123,583,188	100,471,656	97,288,634
Total Assets	142,464,780	140,875,861	117,012,733	108,162,449
DEFERRED OUTFLOWS OF RESOURCES				
Deferred Expense on Refunding Bonds	3,455,230	3,913,695	3,383,315	3,833,087
Deferred Expense Other Postemployment Benefits Obligation	578,079	39,723	226,355	15,005
Total Deferred Outflows of Resources	4,033,309	3,953,418	3,609,670	3,848,092
LIABILITIES				
Current Liabilities:				
Accounts Payable	441,317	64,741	2,072,182	2,296,491
Accrued Liabilities	107,035	107,035	12	20
Due to Other Funds	-	-	-	-
Due to Other Governments	38,468	18,871	192,638	79,015
Accumulated Unused Compensated Absences	213,003	202,738	71,317	71,815
Accrued Interest Payable	371,625	370,770	818,219	873,544
Current Portion of Revenue Bonds Payable	3,620,000	2,085,000	3,125,000	3,010,000
Customer Deposits	1,883,705	1,729,673	2,111,214	1,914,499
Total current liabilities	6,675,153	4,578,828	8,390,582	8,245,384
Noncurrent Liabilities:				
Bonds Payable	42,025,001	46,967,175	47,800,106	50,998,405
Other Postemployment Benefits	2,045,219	1,591,431	786,008	607,858
Accumulated Unused Compensated Absences	432,510	496,687	100,441	118,706
Total noncurrent liabilities	44,502,730	49,055,293	48,686,555	51,724,969
Total Liabilities	51,177,883	53,634,121	57,077,137	59,970,353
DEFERRED INFLOW OF RESOURCES				
Other Postemployment Benefits Related Deferred Inflows	367,410	150,007	143,768	58,419
NET POSITION				
Net Investment in Capital Assets	56,610,778	53,476,847	48,428,446	42,792,584
Restricted for:				
Capital Projects (expendable)	15,316,801	16,511,057	-	-
Renewal and Replacement (expendable)	7,707,955	4,863,294	-	-
Unrestricted	15,317,263	16,193,953	14,973,052	9,189,185
Total Net Position	\$ 94,952,797	\$ 91,045,151	\$ 63,401,498	\$ 51,981,769

Note: the information above does not include all journal entries that would be completed for the comprehensive annual financial report

The City of Winter Park, Florida
Statement of Revenues, Expenses and Changes in Fund Net Position
Proprietary Funds
March 31, 2022

Unaudited						
	Water and Wastewater			Electric		
	Actual March 31, 2022	YTD Budget March 31, 2022	Actual March 31, 2021	Actual March 31, 2022	YTD Budget March 31, 2022	Actual March 31, 2021
Operating Revenues:						
Water	\$ 7,897,639	\$ 7,979,649	\$ 7,550,000	\$ -	\$ -	\$ -
Wastewater	7,379,063	7,266,248	7,128,142	-	-	-
Electric	-	-	-	24,208,546	21,997,603	20,465,816
Other	885,167	918,000	722,553	374,375	453,200	143,774
Total Operating Revenues	16,161,869	16,163,897	15,400,695	24,582,921	22,450,803	20,609,590
Operating Expenses:						
General and Administrative	896,411	1,152,478	946,043	1,645,158	1,168,748	1,001,610
Operations	8,742,590	10,203,380	8,270,280	13,259,666	12,675,027	11,615,791
Depreciation and Amortization	1,813,304	-	1,783,274	1,975,833	-	1,966,940
Total Operating Expenses	11,452,305	11,355,858	10,999,597	16,880,657	13,843,775	14,584,341
Operating Income	4,709,565	4,808,039	4,401,098	7,702,264	8,607,028	6,025,249
Nonoperating Revenues (Expenses):						
Investment Losses	(885,607)	17,000	(259,683)	(266,919)	(19,000)	(31,665)
Gain on Disposal of Assets	-	-	16,437	24,697	12,500	4,149
Interest and Fiscal Charges	(798,718)	(584,113)	(917,590)	(1,010,678)	(829,470)	(1,078,114)
Miscellaneous Revenue	13,653	10,000	12,915	13,653	-	37,391
Total Nonoperating Revenues (Expenses)	(1,670,672)	(557,113)	(1,147,921)	(1,239,247)	(835,970)	(1,068,239)
Income Before Contributions and Transfers	3,038,893	4,250,926	3,253,177	6,463,017	7,771,058	4,957,010
Contributions and Transfers:						
Capital Contributions	388,388	-	325,593	-	-	-
Transfers In	-	-	462,000	-	-	-
Transfers Out	(1,453,432)	(1,453,432)	(1,436,914)	(1,338,893)	(1,338,892)	(1,728,903)
Total Contributions and Transfers	(1,065,044)	(1,453,432)	(649,321)	(1,338,893)	(1,338,892)	(1,728,903)
Change in Net Position	1,973,849	2,797,494	2,603,856	5,124,124	6,432,166	3,228,107
Total Net Position - Beginning, as Restated	92,978,948		88,441,295	58,277,374		48,753,662
Total Net Position - Ending	\$ 94,952,797		91,045,151	63,401,498		51,981,769

Note: the information above does not include all journal entries that would be completed for the comprehensive annual financial report



Utilities Advisory Board

agenda item

item type Board Comments	meeting date April 26, 2022
prepared by Karen Hood	approved by
board approval	
strategic objective	

subject

Upcoming Board Items

motion / recommendation

background

alternatives / other considerations

fiscal impact

ATTACHMENTS:

[07a-Upcoming Board Items_Rev 032222.pdf](#)

Upcoming Board Items

1. April

- a. Review draft of Electric Cost of Service Study
- b. Review draft of 5-year Capital Improvement Plan for Utilities
- c. Second Quarter YTD Financial Review
- d. Customer Service Call Flow
- e. Prepare for joint meeting with City Commission regarding funding for undergrounding residential service lines

2. May

- a. Approve Cost of Service Study
- b. Recommend Proposed Utility rates
- c. Marketing Communication Plan (Interim)
- d. Distributed Energy cost analysis
- e. Review draft Financial Budgets for Utilities
- f. Review Hurricane Disaster Recovery Plan

3. June

- a. Strategic Planning
- b. Water & Wastewater Quarterly Report
- c. Sustainability Report